



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/11/2024**  
**Report #: 1**  
**Actual Days: 0.35**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 62,937.80
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 62,937.80
<b>Weather</b> Clear	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 0.35

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
VERIFIED WELL WITH SUD. ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICP (0) ND STREAMFLO NC/NU 7-1/16" 15K TBG HEAD, WITH 4- 2-9/16" 15K GATE VALVES WITH 3" 1502 CONNECTIONS ORIENTATION WAS VERIFIED BY MARK WATSON DIAGRAM TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED. SET TEST PLUG, NU 2-15K FMC FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. ND /NC PULLED TEST PLUG & BPV NU/NC. 5.5" 23# SICP- 0 PSI INTERMEDIATE- BETWEEN 9.625" X 5.5" (1000) PSI BLEED OFF. RECOVERED 5 BBLs OF OBM WILL LEAVE GUAGE ON IT TO MONITOR ANY PSI BUILD UP. DID NOT CONDUCT TEST SURFACE- BETWEEN 13.375" X 9.625" (0) PSI. DID NOT CONDUCT TEST SIW,SDFN.

**24hr Forecast**  
WELL PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	14:30	8.50	COMPZN	WELLPR	NUND	P			VERIFIED WELL WITH SUD. ROUSTABOUTS PLUMBED UP SURFACE & INTERMEDIATE CSG WITH RISER & 5K BALL VALVE. VERIFIED SURFACE CSG VALVES WERE OPENED TO SURFACE & OFFSET CSG VALVES WERE CLOSED & PLUGGED FILLED IN CELLARS & RATHOLES WITH PEA GRAVEL. SICP (0) ND STREAMFLO NC/NU 7-1/16" 15K TBG HEAD, WITH 4- 2-9/16" 15K GATE VALVES WITH 3" 1502 CONNECTIONS ORIENTATION WAS VERIFIED BY MARK WATSON DIAGRAM TESTED VOID TO 10K PSI / TESTED SEALS TO 15K PSI GOOD TEST CHARTED. SET TEST PLUG, NU 2-15K FMC FRAC VALVES, TESTED BOTH GATES & SHELL TO 12,500 PSI. HELD & CHARTED. ND /NC PULLED TEST PLUG & BPV NU/NC. 5.5" 23# SICP- 0 PSI INTERMEDIATE- BETWEEN 9.625" X 5.5" (1000) PSI BLEED OFF. RECOVERED 5 BBLs OF OBM WILL LEAVE GUAGE ON IT TO MONITOR ANY PSI BUILD UP. DID NOT CONDUCT TEST SURFACE- BETWEEN 13.375" X 9.625" (0) PSI. DID NOT CONDUCT TEST SIW,SDFN.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		







**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/12/2024**  
**Report #: 2**  
**Actual Days: 0.56**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 66,605.05
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 3,667.25
<b>Weather</b> Clear	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 0.56

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**

5.5" 23# SICP- 0 PSI  
INTERMEDIATE- BETWEEN 9.625" X 5.5" (1100) PSI BLED OFF. 5AM MORNING PRESSURE FROM 12PM YESTERDAY. WILL LEAVE GUAGE ON IT TO MONITOR ANY PRESSURE BUILD UP.  
SURFACE- BETWEEN 13.375" X 9.625" (0) PSI.  
VERIFIED WELL WITH SUD. OPENED WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,381 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6.095 PSI AND PUMPED 40-BBLS OF F/W WATER.  
ISIP- 5,547 PSI  
SIP- 4,886 PSI  
SIW,SDFN WELL READY FOR TOE PREP.

**24hr Forecast**

TOE PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
05:00	10:00	5.00	COMPZN	WELLPR	PINJ	P			5.5" 23# SICP- 0 PSI INTERMEDIATE- BETWEEN 9.625" X 5.5" (1100) PSI BLED OFF. 5AM MORNING PRESSURE FROM 12PM YESTERDAY. WILL LEAVE GUAGE ON IT TO MONITOR ANY PRESSURE BUILD UP. SURFACE- BETWEEN 13.375" X 9.625" (0) PSI. VERIFIED WELL WITH SUD. OPENED WELL STARTED PUMPING 4 BPM OPEN WET SHOE @ 5,381 PSI. ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6.095 PSI AND PUMPED 40-BBLS OF F/W WATER. ISIP- 5,547 PSI SIP- 4,886 PSI SIW,SDFN WELL READY FOR TOE PREP.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

<b>Interval Number</b>	<b>Type</b>	
<b>Pumped Down</b>	<b>String (Deployment Method) Table</b>	
<b>Treat Pressure Max (psi)</b>	<b>Treat Pressure Avg (psi)</b>	
<b>Slurry Rate Min (bbl/min)</b>	<b>Slurry Rate Max (bbl/min)</b>	<b>Slurry Rate Avg (bbl/min)</b>
<b>Opening Wellhead Pressure (psi)</b>	<b>Frac Gradient (psi/ft)</b>	<b>Breakdown Pressure (psi)</b>
<b>Volume Clean Total (bbl)</b>	<b>Volume Slurry Total (bbl)</b>	

**Proppants**

<b>Amount (lb)</b>
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**Fluid Systems**

<b>Fluid Name</b>	<b>Description</b>	<b>Fluid Type</b>
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/12/2024  
Report #: 2  
Actual Days: 0.56

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/16/2024**  
**Report #: 3**  
**Actual Days: 0.86**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 71,643.68
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 5,038.63
<b>Weather</b> Clear	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 0.86

**Ops and Depth @ Morning Report**

WELL SHUT IN & SECURE

**Last 24hr Summary**

AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #2, TOPICS DISCUSSED: HEAT AWARENESS/HYDRATION, HOUSEKEEPING, TRIP HAZARDS, HAND/FINGER PLACEMENT, OVERHEAD LOADS

BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 1,200 PSI (INT.)  
5.5" 23# - 0 PSI

RIH WITH 4.37" GR/JB AND GET ON DEPTH & FOUND MJ @ 12,269' (+6). CONTINUE RIH TO DEPTH OF 12,926'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB.

WELL SHUT IN/SECURE, SDFN.

**24hr Forecast**

TOE PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #2, TOPICS DISCUSSED: HEAT AWARENESS/HYDRATION, HOUSEKEEPING, TRIP HAZARDS, HAND/FINGER PLACEMENT, OVERHEAD LOADS
06:30	08:00	1.50	COMPZN	WELLPR	RURD	P			ALL SERVICES MIRU
08:00	12:00	4.00	COMPZN	WELLPR	WAIT	P			WORK ON ADJACENT WELLS
12:00	13:15	1.25	COMPZN	WELLPR	ELOG	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 1,200 PSI (INT.) 5.5" 23# - 0 PSI  RIH WITH 4.37" GR/JB AND GET ON DEPTH & FOUND MJ @ 12,269' (+6). CONTINUE RIH TO DEPTH OF 12,926'. POOH AND BUMP UP, CLOSE FRAC VALVE AND LD GR & JB.  WELL SHUT IN/SECURE, SDFN.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

<b>Interval Number</b>	<b>Type</b>	
<b>Pumped Down</b>	<b>String (Deployment Method) Table</b>	
<b>Treat Pressure Max (psi)</b>	<b>Treat Pressure Avg (psi)</b>	
<b>Slurry Rate Min (bbl/min)</b>	<b>Slurry Rate Max (bbl/min)</b>	<b>Slurry Rate Avg (bbl/min)</b>
<b>Opening Wellhead Pressure (psi)</b>	<b>Frac Gradient (psi/ft)</b>	<b>Breakdown Pressure (psi)</b>
<b>Volume Clean Total (bbl)</b>	<b>Volume Slurry Total (bbl)</b>	



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/16/2024  
Report #: 3  
Actual Days: 0.86

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/17/2024**  
**Report #: 4**  
**Actual Days: 1.08**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 92,014.97
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 17,276.29
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 1.08

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3, TOPICS DISCUSSED: POWERLINE AWARENESS, LOTO, TRAFFIC ON LOCATION, LINE OF FIRE, WILDLIFE, LEASE ROAD SPEED LIMITS, DRIVING SAFETY.  
BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 1,000 PSI (INT.)  
5.5" 23# - 0 PSI

RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS.  
LOWERED TOOLS TO 12,950'. PUT 1,500# 0N PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.

OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,104 PSI AND PUMP 3,000-GALS 15% DI HCL ACID.  
FLUSH ACID TO END OF CASING WITH 498 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 7,252 PSI. ISIP= 5,786 PSI.

WELL SHUT IN/SECURE, SDFN.

**24hr Forecast**  
TOE PREP OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #3, TOPICS DISCUSSED: POWERLINE AWARENESS, LOTO, TRAFFIC ON LOCATION, LINE OF FIRE, WILDLIFE, LEASE ROAD SPEED LIMITS, DRIVING SAFETY.
06:30	09:00	2.50	COMPZN	WELLPR	ELOG	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 1,000 PSI (INT.) 5.5" 23# - 0 PSI  RIH W/ GR/CNL/RCBL/CCL LOGGING. TOOLS TO FREE FALL POINT, PULLED REPEAT PASS. LOWERED TOOLS TO 12,950'. PUT 1,500# 0N PRODUCTION CASING. LOGGED TO SURFACE. LAY DOWN TOOLS.
09:00	10:15	1.25	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
10:15	11:15	1.00	COMPZN	WELLPR	PINJ	P			OPEN VALVE AND ESTABLISH STABLE INJECTION RATE OF 8 BPM @ 6,104 PSI AND PUMP 3,000-GALS 15% DI HCL ACID. FLUSH ACID TO END OF CASING WITH 498 BBLS OF TREATED WATER AND OVER FLUSH WITH 200 BBLS 15 BPM @ 7,252 PSI. ISIP= 5,786 PSI.  WELL SHUT IN/SECURE, SDFN.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/17/2024  
Report #: 4  
Actual Days: 1.08

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/18/2024**  
**Report #: 5**  
**Actual Days: 1.35**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 122,861.72
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 30,846.75
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 1.35

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 1,200 PSI (INT.)  
5.5" 23# - 929 PSI

STAGE 1 PLUG AND PERF COMPLETE.  
BU (-25') ADJUSTED (+19') FOUND MJ @ 12,269' & FC @ 12,370'.  
PUMPED DOWN 8 - 3-1/8" 4 SPF/0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD.  
AVG. 15 @ 7,460 PSI, 431'/MIN. 772# LINE TENSION.  
SET PLUG 23,480', TESTED CASING 11,642 PSI.  
SOLID TEST RELEASED PSI TO 7,108 PSI.  
SHOT 23,470'; 23,445'; 23,420'; 23,395'; 23,370'; 23,345'; 23,320'; 23,295'.  
ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED.  
TOTAL WATER = 398 BBLS

ESTABLISH INJECTION RATE 15 BPM @ 7,520 PSI.  
PUMP 100 BBLS FW  
ISIP - 5981 PSI.  
5 MIN - 5049 PSI.  
10 MIN - 4897 PSI.  
15 MIN - 4804 PSI.

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**24hr Forecast**

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:00	2.00	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
08:00	10:30	2.50	COMPZN	WELLPR	PERF	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 1,200 PSI (INT.) 5.5" 23# - 929 PSI  STAGE 1 PLUG AND PERF COMPLETE. BU (-25') ADJUSTED (+19') FOUND MJ @ 12,269' & FC @ 12,370'. PUMPED DOWN 8 - 3-1/8" 4 SPF/0 DEGREE PHASING GUNS & BOSS HOG SOLID CBP 4.25" OD. AVG. 15 @ 7,460 PSI, 431'/MIN. 772# LINE TENSION. SET PLUG 23,480', TESTED CASING 11,642 PSI. SOLID TEST RELEASED PSI TO 7,108 PSI. SHOT 23,470'; 23,445'; 23,420'; 23,395'; 23,370'; 23,345'; 23,320'; 23,295'. ROH, PULL COLLAR LOG FOR FRAC WHILE WE POOH W/TOOLS. OOH CLOSE VALVE. LAY DOWN SPENT GUNS. VERIFIED ALL SHOTS FIRED. TOTAL WATER = 398 BBLS
10:30	12:00	1.50	COMPZN	WELLPR	WAIT	P			WORKING ON OFFSET WELL
12:00	12:30	0.50	COMPZN	WELLPR	PINJ	P			ESTABLISH INJECTION RATE 15 BPM @ 7,520 PSI. PUMP 100 BBLS FW ISIP - 5981 PSI. 5 MIN - 5049 PSI. 10 MIN - 4897 PSI. 15 MIN - 4804 PSI.  WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		



**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/18/2024  
Report #: 5  
Actual Days: 1.35

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type

Pumped Down	String (Deployment Method) Table

Treat Pressure Max (psi)	Treat Pressure Avg (psi)

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)

Volume Clean Total (bbl)	Volume Slurry Total (bbl)

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type

**Fluid Additives**

Additive Name	Additive Type

**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/18/2024	1	23,295.0	23,472.0
<b>Total</b>		<b>23,295.0</b>	<b>23,472.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/18/2024	1	TESTED PLUG TO 11,642 PSI SOLID TEST	23,480.0	23,482.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/20/2024**  
**Report #: 6**  
**Actual Days: 1.45**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 125,884.47
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**Daily Ops Summary**

<b>Rig (Names)</b> RIGLESS RIGLESS	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 3,022.75
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 1.45

**Ops and Depth @ Morning Report**

WELL SHUT IN & SECURE

**Last 24hr Summary**

AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #6, TOPICS DISCUSSED: POWERLINE AWARENESS, DON'T HURRY, FIRE EXTINGUISHERS, BUDDY SYSTEM, SPOTTERS.

NO POWERLINES ON OR AROUND LOCATION

BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 287 PSI (INT.)

OPEN INTERMEDIATE AND START PUMPING @ 0.6BPM.  
PRESSURE INCREASED AND LEVELED OUT @ 2,820PSI WITH 6BBL'S LOADED.  
CONTINUE TO INCREASE RATE TO 1BPM AND FINAL INJECTION PSI WAS 2,783PSI WITH 30BBL'S PUMPED.  
ISIP - 2,722 PSI.

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**24hr Forecast**

WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
12:30	13:00	0.50	COMPZN	WELLPR	SFTY	P			AOL/PJSM WITH ALL VENDORS ON LOCATION. LSR #6, TOPICS DISCUSSED: POWERLINE AWARENESS, DON'T HURRY, FIRE EXTINGUISHERS, BUDDY SYSTEM, SPOTTERS.  NO POWERLINES ON OR AROUND LOCATION
13:00	13:45	0.75	COMPZN	WELLPR	RURD	P			MIRU
13:45	14:45	1.00	COMPZN	WELLPR	PINJ	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 287 PSI (INT.)  OPEN INTERMEDIATE AND START PUMPING @ 0.6BPM. PRESSURE INCREASED AND LEVELED OUT @ 2,820PSI WITH 6BBL'S LOADED. CONTINUE TO INCREASE RATE TO 1BPM AND FINAL INJECTION PSI WAS 2,783PSI WITH 30BBL'S PUMPED. ISIP - 2,722 PSI.  WELL SHUT IN/SECURE, READY FOR FRAC OPS.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type
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<b>Pumped Down</b>	<b>String (Deployment Method) Table</b>	
<b>Treat Pressure Max (psi)</b>	<b>Treat Pressure Avg (psi)</b>	
<b>Slurry Rate Min (bbl/min)</b>	<b>Slurry Rate Max (bbl/min)</b>	<b>Slurry Rate Avg (bbl/min)</b>
<b>Opening Wellhead Pressure (psi)</b>	<b>Frac Gradient (psi/ft)</b>	<b>Breakdown Pressure (psi)</b>
<b>Volume Clean Total (bbl)</b>	<b>Volume Slurry Total (bbl)</b>	



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/20/2024  
Report #: 6  
Actual Days: 1.45

Proppants

Amount (lb)

Fluid Systems

Fluid Name

Description

Fluid Type

Fluid Additives

Additive Name

Additive Type

Perforations

Date

Int #

First of Top (ftKB)

Last of Btm (ftKB)

Total



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/21/2024  
Report #: 7  
Actual Days: 1.95

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 130,036.47
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**Daily Ops Summary**

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 4,152.00
Weather Overcast	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 1.95

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 1700 PSI (INT.)  
5.5" 23# - 3000 PSI  
DAY 1 AOL PJSM LSR #3 LOTS OF PEOPLE ON LOCATION PAY ATTENTION TO TASK AT HAND SPOTTERS PINCH POINTS OVERHEAD LOADS HAND PLACEMENT FOOT PLACEMENT  
RU STREAMFLO LUBICATOR INSTALL BPV ND FMC TOP MANUAL VALVE NU TFS HYDRAULIC VALVE NU TFS FRAC STACKS & ZIPPER EQUIPMENT  
RU FMC FLOWBACK IRON & 3" PUMP DOWN IRON SIW WELL SECURE SDFN

**24hr Forecast**  
CONTINUE RU FMC FRAC EQUIPMENT

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 1700 PSI (INT.) 5.5" 23# - 3000 PSI DAY 1 AOL PJSM LSR #3 LOTS OF PEOPLE ON LOCATION PAY ATTENTION TO TASK AT HAND SPOTTERS PINCH POINTS OVERHEAD LOADS HAND PLACEMENT FOOT PLACEMENT
06:30	18:00	11.50	COMPZN	WELLPR	NUND	P			RU STREAMFLO LUBICATOR INSTALL BPV ND FMC TOP MANUAL VALVE NU TFS HYDRAULIC VALVE NU TFS FRAC STACKS & ZIPPER EQUIPMENT RU FMC FLOWBACK IRON & 3" PUMP DOWN IRON SIW WELL SECURE SDFN

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
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Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/21/2024  
Report #: 7  
Actual Days: 1.95

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/22/2024  
Report #: 8  
Actual Days: 2.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 143,711.47
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**Daily Ops Summary**

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 13,675.00
Weather Overcast	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 2.45

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
BETWEEN 13.375" X 9.625" - 0 PSI (SURF.)  
BETWEEN 9.625" X 5.5" - 1700 PSI (INT.)  
5.5" 23# - 3000 PS  
AOL PJSM LSR #5 SLIPPERY CONDITIONS DO NOT WALK UNDER SUSPENDED LOAD WORKING WITH OTHERS STOP WORK AUTHORITY FORKLIFT SPOTTERS HIGH PRESSURE OPERATIONS  
FINISH RU FMC & TFS FRAC EQUIPMENT INSTALL RESTRAINTS TEST ALL EQUIPMENT TO 12,500 PSI 500 LOW HELD & CHARTED FUNCTION TEST BOTH MASTER VALVES. SIW WELL SECURE SDFN

**24hr Forecast**  
WELL READY FOR FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	WELLPR	SFTY	P			BETWEEN 13.375" X 9.625" - 0 PSI (SURF.) BETWEEN 9.625" X 5.5" - 1700 PSI (INT.) 5.5" 23# - 3000 PS AOL PJSM LSR #5 SLIPPERY CONDITIONS DO NOT WALK UNDER SUSPENDED LOAD WORKING WITH OTHERS STOP WORK AUTHORITY FORKLIFT SPOTTERS HIGH PRESSURE OPERATIONS
06:30	18:00	11.50	COMPZN	WELLPR	NUND	P			FINISH RU FMC & TFS FRAC EQUIPMENT INSTALL RESTRAINTS TEST ALL EQUIPMENT TO 12,500 PSI 500 LOW HELD & CHARTED FUNCTION TEST BOTH MASTER VALVES. SIW WELL SECURE SDFN

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)
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**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/23/2024  
Report #: 9  
Actual Days: 3.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 177,063.50
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 33,352.03
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 3.45

**Ops and Depth @ Morning Report**  
WOFO

**Last 24hr Summary**  
COMPLETED STAGES 0 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	05:01	23.02	COMPZN	STIM	RURD	P			ALL VENDORS MIRU
05:01	06:00	0.98	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/24/2024  
Report #: 10  
Actual Days: 4.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 328,428.34
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 143,626.78
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 4.45

**Ops and Depth @ Morning Report**  
WL OPS - STAGE #3

**Last 24hr Summary**  
COMPLETED STAGES 1-2 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:29	0.49	COMPZN	STIM	WAIT	P			WOFO
06:29	06:43	0.23	COMPZN	STIM	STIM	P			FRAC STAGE #1
06:43	07:39	0.93	COMPZN	STIM	STIM	T			DATA VAN NOT READING CLEAN SIDE FLOW METERS CORRECTLY. SD TO FIX.
07:39	08:35	0.94	COMPZN	STIM	WAIT	P			WOFO
08:35	08:49	0.23	COMPZN	STIM	STIM	P			CONT. FRAC STAGE #1
08:49	09:14	0.42	COMPZN	STIM	STIM	T			FLOWMETERS NOT READING CORRECTLY. FORMULA IN DATA VAN WAS INCORRECT.
09:14	11:37	2.38	COMPZN	STIM	STIM	P			CONT. FRAC STAGE #1
11:37	21:31	9.90	COMPZN	STIM	WAIT	P			WOFO
21:31	00:13	2.70	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #2
00:13	00:28	0.26	COMPZN	STIM	NUND	P			WTWT
00:28	03:09	2.68	COMPZN	STIM	STIM	P			FRAC STAGE #2
03:09	03:37	0.46	COMPZN	STIM	WAIT	P			WOFO
03:37	03:53	0.27	COMPZN	STIM	NUND	P			WTWT
03:53	06:00	2.11	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #3

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 1	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,356.0	Treat Pressure Avg (psi) 10,015.0	
Slurry Rate Min (bbl/min) 70.00	Slurry Rate Max (bbl/min) 84.00	Slurry Rate Avg (bbl/min) 78.00
Opening Wellhead Pressure (psi) 2,863.0	Frac Gradient (psi/ft) 0.969	Breakdown Pressure (psi) 0.0
Volume Clean Total (bbl) 10,668.00	Volume Slurry Total (bbl) 11,228.00	

**Proppants**

Amount (lb)  
499,325.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
<b>Fluid Additives</b>		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh



**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/24/2024  
Report #: 10  
Actual Days: 4.45

**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 2	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 9,829.0	Treat Pressure Avg (psi) 9,348.0
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Slurry Rate Min (bbl/min) 66.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 76.00
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Opening Wellhead Pressure (psi) 5,161.0	Frac Gradient (psi/ft) 0.967	Breakdown Pressure (psi) 6,656.0
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Volume Clean Total (bbl) 9,992.00	Volume Slurry Total (bbl) 10,525.00
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**Proppants**

Amount (lb) 499,275.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/24/2024	2	23,096.0	23,231.0
<b>Total</b>		<b>23,096.0</b>	<b>23,231.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/24/2024	2		23,245.0	23,247.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/25/2024  
Report #: 11  
Actual Days: 5.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 606,392.74
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 262,711.73
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 5.45

**Ops and Depth @ Morning Report**  
FRAC OPS STAGE #7

**Last 24hr Summary**  
COMPLETED STAGES 3 - 6 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:01	0.02	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 3
06:01	06:08	0.12	COMPZN	STIM	WAIT	P			WOFO
06:08	06:23	0.25	COMPZN	STIM	NUND	P			WTWT
06:23	08:54	2.52	COMPZN	STIM	STIM	P			FRAC STAGE # 3
08:54	09:01	0.11	COMPZN	STIM	NUND	P			WTWT
09:01	11:05	2.07	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 4
11:05	11:55	0.84	COMPZN	STIM	WAIT	P			WOFO
11:55	12:29	0.56	COMPZN	STIM	STIM	T			RD 1 PUMP, RU 2 PUMPS, PRIME & TEST
12:29	15:06	2.62	COMPZN	STIM	STIM	P			FRAC STAGE # 4
15:06	15:12	0.10	COMPZN	STIM	NUND	P			WTWT
15:12	17:15	2.05	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #5
17:15	17:30	0.25	COMPZN	STIM	WAIT	P			WOFO
17:30	17:36	0.09	COMPZN	STIM	NUND	P			WTWT
17:36	20:06	2.50	COMPZN	STIM	STIM	P			FRAC STAGE #5
20:06	20:12	0.10	COMPZN	STIM	NUND	P			WTWT
20:12	22:12	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #6
22:12	23:03	0.85	COMPZN	STIM	WAIT	P			WOFO
23:03	23:30	0.45	COMPZN	STIM	STIM	T			RIG DOWN 2 PUMPS/RIG UP 2 PUMPS
23:30	02:06	2.60	COMPZN	STIM	STIM	P			FRAC STAGE #6
02:06	02:12	0.10	COMPZN	STIM	NUND	P			WTWT
02:12	04:07	1.92	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #7
04:07	05:16	1.15	COMPZN	STIM	WAIT	P			WOFO
05:16	05:40	0.41	COMPZN	STIM	STIM	T			RU 1 PUMP, 1 PUMP OVERHEATING, 1 PUMP SWAP HYDRAULIC HOSE
05:40	06:00	0.32	COMPZN	STIM	STIM	P			FRAC STAGE #7

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 3	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,603.0	Treat Pressure Avg (psi) 9,523.0	
Slurry Rate Min (bbl/min) 70.00	Slurry Rate Max (bbl/min) 77.00	Slurry Rate Avg (bbl/min) 74.00
Opening Wellhead Pressure (psi) 4,993.0	Frac Gradient (psi/ft) 0.933	Breakdown Pressure (psi) 9,082.0
Volume Clean Total (bbl) 9,460.00	Volume Slurry Total (bbl) 10,024.00	



**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/25/2024  
Report #: 11  
Actual Days: 5.45

**Proppants**

**Amount (lb)**  
499,111.0

**Fluid Systems**

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type
NHV-83	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

**Fluid Additives**

Additive Name	Additive Type

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number	Type
4	Hyd Frac-Simulfrac

Pumped Down Casing	String (Deployment Method) Table
	Casing String

Treat Pressure Max (psi)	Treat Pressure Avg (psi)
11,289.0	10,135.0

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
60.00	77.00	72.00

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
5,354.0	0.972	8,991.0

Volume Clean Total (bbl)	Volume Slurry Total (bbl)
9,863.00	10,426.00

**Proppants**

**Amount (lb)**  
499,229.0

**Fluid Systems**

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type
NHV-83	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

**Fluid Additives**

Additive Name	Additive Type



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/25/2024  
Report #: 11  
Actual Days: 5.45

**Stimulation Intervals**

<b>Stim/Treat Company</b> NEXTIER OILFIELD SOLUTIONS			
<b>Interval Number</b> 5	<b>Type</b> Hyd Frac-Simulfrac		
<b>Pumped Down</b> Casing		<b>String (Deployment Method) Table</b> Casing String	
<b>Treat Pressure Max (psi)</b> 10,840.0		<b>Treat Pressure Avg (psi)</b> 10,466.0	
<b>Slurry Rate Min (bbl/min)</b> 70.00	<b>Slurry Rate Max (bbl/min)</b> 78.00		<b>Slurry Rate Avg (bbl/min)</b> 76.00
<b>Opening Wellhead Pressure (psi)</b> 5,311.0		<b>Frac Gradient (psi/ft)</b> 0.977	<b>Breakdown Pressure (psi)</b> 7,320.0
<b>Volume Clean Total (bbl)</b> 9,912.00		<b>Volume Slurry Total (bbl)</b> 10,470.00	

**Proppants**

<b>Amount (lb)</b> 499,123.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Stim/Treat Company</b> NEXTIER OILFIELD SOLUTIONS			
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<b>Interval Number</b> 6	<b>Type</b> Hyd Frac-Simulfrac		
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<b>Pumped Down</b> Casing		<b>String (Deployment Method) Table</b> Casing String	
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<b>Treat Pressure Max (psi)</b> 10,614.0		<b>Treat Pressure Avg (psi)</b> 10,184.0	
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<b>Slurry Rate Min (bbl/min)</b> 71.00	<b>Slurry Rate Max (bbl/min)</b> 78.00		<b>Slurry Rate Avg (bbl/min)</b> 75.00
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<b>Opening Wellhead Pressure (psi)</b> 5,288.0		<b>Frac Gradient (psi/ft)</b> 1.005	<b>Breakdown Pressure (psi)</b> 8,142.0
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<b>Volume Clean Total (bbl)</b> 9,974.00		<b>Volume Slurry Total (bbl)</b> 10,548.00	
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**Proppants**

<b>Amount (lb)</b> 499,323.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/25/2024  
Report #: 11  
Actual Days: 5.45

Fluid Systems

Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/25/2024	6	22,310.0	22,461.0
7/25/2024	5	22,501.0	22,665.0
7/25/2024	4	22,700.0	22,861.0
<b>Total</b>		<b>22,310.0</b>	<b>22,861.0</b>

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/25/2024	4		22,878.0	22,880.0
7/25/2024	5		22,680.0	22,682.0
7/25/2024	6		22,475.0	22,477.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/26/2024  
Report #: 12  
Actual Days: 6.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 874,527.24
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 262,355.25
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 6.45

**Ops and Depth @ Morning Report**  
FRAC OPS STAGE #11

**Last 24hr Summary**  
COMPLETED STAGES 7 - 10 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:36	2.60	COMPZN	STIM	STIM	P			FRAC STAGE # 7
08:36	08:42	0.11	COMPZN	STIM	NUND	P			WTWT
08:42	11:41	2.98	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 8
11:41	13:05	1.40	COMPZN	STIM	WAIT	P			WOFO
13:05	13:27	0.37	COMPZN	STIM	STIM	T			RESTREAM FIXING A LEAK ON THIER TRAILER
13:27	15:58	2.52	COMPZN	STIM	STIM	P			FRAC STAGE # 8
15:58	16:04	0.10	COMPZN	STIM	NUND	P			WTWT
16:04	18:04	2.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 9
18:04	19:01	0.95	COMPZN	STIM	WAIT	P			WOFO
19:01	19:22	0.35	COMPZN	STIM	STIM	T			RIG DOWN 3 PUMPS
19:22	21:49	2.45	COMPZN	STIM	STIM	P			FRAC STAGE # 9
21:49	21:55	0.10	COMPZN	STIM	NUND	P			WTWT
21:55	23:52	1.95	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 10
23:52	00:14	0.36	COMPZN	STIM	WAIT	P			WOFO
00:14	00:18	0.06	COMPZN	STIM	NUND	P			WTWT
00:18	02:43	2.42	COMPZN	STIM	STIM	P			FRAC STAGE # 10
02:43	02:51	0.13	COMPZN	STIM	NUND	P			WTWT
02:51	04:45	1.90	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 11
04:45	05:25	0.68	COMPZN	STIM	WAIT	P			WOFO
05:25	05:52	0.44	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 2 PUMPS, PRIME & TEST
05:52	06:00	0.13	COMPZN	STIM	STIM	P			FRAC STAGE # 11

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 8	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,306.0	Treat Pressure Avg (psi) 10,134.0	
Slurry Rate Min (bbl/min) 67.00	Slurry Rate Max (bbl/min) 74.00	Slurry Rate Avg (bbl/min) 73.00
Opening Wellhead Pressure (psi) 5,645.0	Frac Gradient (psi/ft) 0.991	Breakdown Pressure (psi) 8,950.0
Volume Clean Total (bbl) 9,423.00	Volume Slurry Total (bbl) 9,984.00	

**Proppants**

Amount (lb)  
499,210.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/26/2024  
Report #: 12  
Actual Days: 6.45

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 9	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,096.0	<b>Treat Pressure Avg (psi)</b> 10,500.0
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<b>Slurry Rate Min (bbl/min)</b> 52.00	<b>Slurry Rate Max (bbl/min)</b> 80.00	<b>Slurry Rate Avg (bbl/min)</b> 74.00
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<b>Opening Wellhead Pressure (psi)</b> 5,702.0	<b>Frac Gradient (psi/ft)</b> 0.997	<b>Breakdown Pressure (psi)</b> 8,697.0
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<b>Volume Clean Total (bbl)</b> 9,443.00	<b>Volume Slurry Total (bbl)</b> 10,007.00
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**Proppants**

<b>Amount (lb)</b> 498,631.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 10	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,072.0	<b>Treat Pressure Avg (psi)</b> 10,668.0
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<b>Slurry Rate Min (bbl/min)</b> 47.00	<b>Slurry Rate Max (bbl/min)</b> 82.00	<b>Slurry Rate Avg (bbl/min)</b> 78.00
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<b>Opening Wellhead Pressure (psi)</b> 5,769.0	<b>Frac Gradient (psi/ft)</b> 0.996	<b>Breakdown Pressure (psi)</b> 10,966.0
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<b>Volume Clean Total (bbl)</b> 9,243.00	<b>Volume Slurry Total (bbl)</b> 9,796.00
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/26/2024  
 Report #: 12  
 Actual Days: 6.45

**Proppants**

<b>Amount (lb)</b> 499,343.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/26/2024	10	21,510.0	21,665.0
7/26/2024	9	21,708.0	21,881.0
7/26/2024	8	21,913.0	22,079.0
<b>Total</b>		<b>21,510.0</b>	<b>22,079.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/26/2024	8		22,090.0	22,092.0
7/26/2024	9		21,893.0	21,895.0
7/26/2024	10		21,678.0	21,680.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/27/2024**  
**Report #: 13**  
**Actual Days: 7.45**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
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<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00
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**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 1,135,925.41
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**Daily Ops Summary**

<b>Rig (Names)</b> ALAMO ALAMO RED CORE	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 257,720.04
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<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 7.45
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**Ops and Depth @ Morning Report**  
FRAC OPS STAGE #15

**Last 24hr Summary**  
COMPLETED STAGES 11 - 14 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:20	2.34	COMPZN	STIM	STIM	P			FRAC STAGE # 11
08:20	08:23	0.05	COMPZN	STIM	NUND	P			WTWT
08:23	10:13	1.83	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 12
10:13	10:57	0.74	COMPZN	STIM	WAIT	P			WOFO
10:57	11:10	0.21	COMPZN	STIM	NUND	P			WTWT
11:10	13:29	2.32	COMPZN	STIM	STIM	P			FRAC STAGE # 12
13:29	13:35	0.10	COMPZN	STIM	NUND	P			WTWT
13:35	15:23	1.80	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 13
15:23	16:01	0.63	COMPZN	STIM	WAIT	P			WOFO
16:01	16:08	0.12	COMPZN	STIM	NUND	P			WTWT
16:08	16:16	0.13	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 3 PUMPS, PRIME & TEST
16:16	17:25	1.15	COMPZN	STIM	STIM	P			FRAC STAGE # 13
17:25	18:07	0.71	COMPZN	STIM	STIM	T			SHUTDOWN DUE TO LACK OF HP
18:07	19:48	1.67	COMPZN	STIM	STIM	P			RESUME STAGE #13 FRAC
19:48	19:54	0.10	COMPZN	STIM	NUND	P			WTWT
19:54	21:43	1.83	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 14
21:43	22:58	1.25	COMPZN	STIM	WAIT	P			WOFO
22:58	23:07	0.15	COMPZN	STIM	NUND	P			WTWT
23:07	01:28	2.35	COMPZN	STIM	STIM	P			FRAC STAGE # 14
01:28	01:36	0.12	COMPZN	STIM	NUND	P			WTWT
01:36	03:31	1.92	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 15
03:31	04:06	0.59	COMPZN	STIM	WAIT	P			WOFO
04:06	04:30	0.40	COMPZN	STIM	STIM	T			RD 3 PUMPS, RU 1 PUMP, PRIME & TEST
04:30	06:00	1.49	COMPZN	STIM	STIM	P			FRAC STAGE # 15

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 12	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down Casing</b>	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,189.0	<b>Treat Pressure Avg (psi)</b> 10,560.0
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<b>Slurry Rate Min (bbl/min)</b> 67.00	<b>Slurry Rate Max (bbl/min)</b> 83.00	<b>Slurry Rate Avg (bbl/min)</b> 78.00
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<b>Opening Wellhead Pressure (psi)</b> 5,767.0	<b>Frac Gradient (psi/ft)</b> 0.988	<b>Breakdown Pressure (psi)</b> 9,231.0
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<b>Volume Clean Total (bbl)</b> 9,358.00	<b>Volume Slurry Total (bbl)</b> 9,916.00
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/27/2024  
Report #: 13  
Actual Days: 7.45

<b>Proppants</b>		
<b>Amount (lb)</b> 499,100.0		
<b>Fluid Systems</b>		
<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
<b>Fluid Additives</b>		
<b>Additive Name</b> NHV-83		<b>Additive Type</b> Friction Reducer
<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>
<b>Stim/Treat Company</b> NEXTIER OILFIELD SOLUTIONS		
<b>Interval Number</b> 13	<b>Type</b> Hyd Frac-Simulfrac	
<b>Pumped Down</b> Casing		<b>String (Deployment Method) Table</b> Casing String
<b>Treat Pressure Max (psi)</b> 10,944.0		<b>Treat Pressure Avg (psi)</b> 10,255.0
<b>Slurry Rate Min (bbl/min)</b> 64.00	<b>Slurry Rate Max (bbl/min)</b> 77.00	<b>Slurry Rate Avg (bbl/min)</b> 74.00
<b>Opening Wellhead Pressure (psi)</b> 5,828.0	<b>Frac Gradient (psi/ft)</b> 0.987	<b>Breakdown Pressure (psi)</b> 8,836.0
<b>Volume Clean Total (bbl)</b> 10,545.00		<b>Volume Slurry Total (bbl)</b> 11,001.00
<b>Proppants</b>		
<b>Amount (lb)</b> 499,100.0		
<b>Fluid Systems</b>		
<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
<b>Fluid Additives</b>		
<b>Additive Name</b> NHV-83		<b>Additive Type</b> Friction Reducer
<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
<b>Fluid Additives</b>		
<b>Additive Name</b>		<b>Additive Type</b>



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/27/2024  
Report #: 13  
Actual Days: 7.45

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 14	Type Hyd Frac-Simulfrac		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,322.0		Treat Pressure Avg (psi) 10,695.0	
Slurry Rate Min (bbl/min) 59.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 78.00	
Opening Wellhead Pressure (psi) 5,853.0	Frac Gradient (psi/ft) 1.028	Breakdown Pressure (psi) 9,158.0	
Volume Clean Total (bbl) 9,321.00		Volume Slurry Total (bbl) 9,856.00	

**Proppants**

Amount (lb) 499,343.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/27/2024	14	20,720.0	20,896.0
7/27/2024	13	20,920.0	21,084.0
7/27/2024	12	21,118.0	21,269.0
<b>Total</b>		<b>20,720.0</b>	<b>21,269.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/27/2024	12		21,282.0	21,284.0
7/27/2024	13		21,098.0	21,100.0
7/27/2024	14		20,900.0	20,902.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 7/28/2024**  
**Report #: 14**  
**Actual Days: 8.45**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 1,405,168.99
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**Daily Ops Summary**

<b>Rig (Names)</b> ALAMO ALAMO RED CORE	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 269,243.58
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 8.45

**Ops and Depth @ Morning Report**

FRAC OPS STAGE #19

**Last 24hr Summary**

COMPLETED STAGES 15 - 18 OF 52

**24hr Forecast**

FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:58	0.97	COMPZN	STIM	STIM	P			FRAC STAGE # 15
06:58	07:04	0.10	COMPZN	STIM	NUND	P			WTWT
07:04	09:08	2.07	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 16
09:08	09:27	0.31	COMPZN	STIM	WAIT	P			WOFO
09:27	09:45	0.31	COMPZN	STIM	STIM	T			RD 2 PUMP, RU 2 PUMPS, PRIME & TEST
09:45	12:17	2.53	COMPZN	STIM	STIM	P			FRAC STAGE # 16
12:17	12:23	0.10	COMPZN	STIM	NUND	P			WTWT
12:23	14:11	1.80	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 17
14:11	14:53	0.70	COMPZN	STIM	WAIT	P			WOFO
14:53	15:05	0.20	COMPZN	STIM	STIM	T			RIG DOWN 2 PUMPS/RIG UP 2 PUMPS
15:05	16:50	1.75	COMPZN	STIM	STIM	P			FRAC STAGE # 17
16:50	17:47	0.95	COMPZN	STIM	STIM	T			SD DUE TO PUMPS OVER HEATING/PUMP MAINTENANCE 3 PUMPS
17:47	19:14	1.45	COMPZN	STIM	STIM	P			FRAC STAGE #17 CONTINUED
19:14	19:20	0.10	COMPZN	STIM	NUND	P			WTWT
19:20	21:05	1.75	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 18
21:05	21:53	0.80	COMPZN	STIM	WAIT	P			WOFO
21:53	21:56	0.05	COMPZN	STIM	NUND	P			WTWT
21:56	00:32	2.60	COMPZN	STIM	STIM	P			FRAC STAGE # 18
00:32	00:38	0.10	COMPZN	STIM	NUND	P			WTWT
00:38	02:23	1.75	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 19
02:23	03:21	0.96	COMPZN	STIM	WAIT	P			WOFO
03:21	03:36	0.25	COMPZN	STIM	NUND	P			WTWT
03:36	06:00	2.40	COMPZN	STIM	STIM	P			FRAC STAGE #19

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

NEXTier OILFIELD SOLUTIONS

<b>Interval Number</b> 16	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down Casing</b>	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,174.0	<b>Treat Pressure Avg (psi)</b> 10,370.0
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<b>Slurry Rate Min (bbl/min)</b> 63.00	<b>Slurry Rate Max (bbl/min)</b> 78.00	<b>Slurry Rate Avg (bbl/min)</b> 75.00
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<b>Opening Wellhead Pressure (psi)</b> 5,866.0	<b>Frac Gradient (psi/ft)</b> 0.953	<b>Breakdown Pressure (psi)</b> 8,399.0
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<b>Volume Clean Total (bbl)</b> 9,387.00	<b>Volume Slurry Total (bbl)</b> 9,943.00
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/28/2024  
Report #: 14  
Actual Days: 8.45

**Proppants**

**Amount (lb)**  
499,872.0

**Fluid Systems**

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type
NHV-83	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

**Fluid Additives**

Additive Name	Additive Type

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number	Type
17	Hyd Frac-Simulfrac

Pumped Down Casing	String (Deployment Method) Table
	Casing String

Treat Pressure Max (psi)	Treat Pressure Avg (psi)
11,067.0	10,341.0

Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
62.00	75.00	70.00

Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
6,145.0	0.980	7,981.0

Volume Clean Total (bbl)	Volume Slurry Total (bbl)
11,224.00	11,757.00

**Proppants**

**Amount (lb)**  
499,155.0

**Fluid Systems**

Fluid Name	Description	Fluid Type
7.5% HCl Acid	Frac	Acid

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type
NHV-83	Friction Reducer

Fluid Name	Description	Fluid Type
Slickwater	Pump Down	Non-Fresh

**Fluid Additives**

Additive Name	Additive Type

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

**Fluid Additives**

Additive Name	Additive Type



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/28/2024  
Report #: 14  
Actual Days: 8.45

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 18	Type Hyd Frac-Simulfrac		
Pumped Down Casing		String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 10,675.0		Treat Pressure Avg (psi) 10,064.0	
Slurry Rate Min (bbl/min) 53.00	Slurry Rate Max (bbl/min) 80.00	Slurry Rate Avg (bbl/min) 77.00	
Opening Wellhead Pressure (psi) 5,955.0	Frac Gradient (psi/ft) 1.000	Breakdown Pressure (psi) 9,022.0	
Volume Clean Total (bbl) 10,437.00		Volume Slurry Total (bbl) 10,974.00	

**Proppants**

Amount (lb)  
498,843.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/28/2024	18	19,923.0	20,089.0
7/28/2024	17	20,121.0	20,289.0
7/28/2024	16	20,320.0	20,487.0
<b>Total</b>		<b>19,923.0</b>	<b>20,487.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/28/2024	16		20,498.0	20,500.0
7/28/2024	17		20,300.0	20,302.0
7/28/2024	18		20,100.0	20,102.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/29/2024  
Report #: 15  
Actual Days: 9.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 1,710,592.49
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 305,423.50
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 9.45

**Ops and Depth @ Morning Report**

WL OPS STAGE 24

**Last 24hr Summary**

COMPLETED STAGES 19 - 23 OF 52

**24hr Forecast**

FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:03	0.05	COMPZN	STIM	STIM	P			FRAC STAGE # 19
06:03	06:10	0.12	COMPZN	STIM	NUND	P			WTWT
06:10	07:44	1.57	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 20
07:44	08:53	1.15	COMPZN	STIM	WAIT	P			WOFO
08:53	09:13	0.33	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 2 PUMPS, PRIME & TEST
09:13	11:30	2.29	COMPZN	STIM	STIM	P			FRAC STAGE # 20
11:30	11:35	0.08	COMPZN	STIM	NUND	P			WTWT
11:35	13:12	1.62	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 21
13:12	14:01	0.82	COMPZN	STIM	WAIT	P			WOFO
14:01	14:16	0.25	COMPZN	STIM	NUND	P			WTWT
14:16	16:37	2.35	COMPZN	STIM	STIM	P			FRAC STAGE # 21. SD DUE TO HIGH PRESSURE ON 1072H. WILL FRAC WELLS INDIVIDUALLY.
16:37	16:43	0.10	COMPZN	STIM	NUND	P			WTWT
16:43	17:34	0.85	COMPZN	STIM	STIM	P			FRAC STAGE #21 CONTINUED
17:34	19:21	1.78	COMPZN	STIM	WAIT	P			WOFO
19:21	21:00	1.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 22
21:00	21:51	0.85	COMPZN	STIM	WAIT	P			WOFO
21:51	22:18	0.45	COMPZN	STIM	STIM	T			RIG DOWN 2 PUMPS/RIG IN 2 PUMPS
22:18	00:44	2.43	COMPZN	STIM	STIM	P			FRAC STAGE # 22
00:44	00:50	0.10	COMPZN	STIM	NUND	P			WTWT
00:50	02:29	1.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 23
02:29	03:11	0.70	COMPZN	STIM	WAIT	P			WOFO
03:11	03:26	0.25	COMPZN	STIM	STIM	T			RIG DOWN 2 PUMPS/RIG UP 2 PUMPS
03:26	05:48	2.36	COMPZN	STIM	STIM	P			FRAC STAGE # 23
05:48	05:52	0.08	COMPZN	STIM	NUND	P			WTWT
05:52	06:00	0.12	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 24

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/29/2024  
Report #: 15  
Actual Days: 9.45

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 20	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,145.0	Treat Pressure Avg (psi) 10,205.0
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Slurry Rate Min (bbl/min) 57.00	Slurry Rate Max (bbl/min) 81.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 5,964.0	Frac Gradient (psi/ft) 0.955	Breakdown Pressure (psi) 7,426.0
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Volume Clean Total (bbl) 9,425.00	Volume Slurry Total (bbl) 9,986.00
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**Proppants**

Amount (lb) 499,250.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 21	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,653.0	Treat Pressure Avg (psi) 10,144.0
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Slurry Rate Min (bbl/min) 49.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 70.00
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Opening Wellhead Pressure (psi) 5,946.0	Frac Gradient (psi/ft) 1.004	Breakdown Pressure (psi) 8,950.0
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Volume Clean Total (bbl) 11,711.00	Volume Slurry Total (bbl) 12,172.00
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**Proppants**

Amount (lb) 431,578.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/29/2024  
Report #: 15  
Actual Days: 9.45

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 22	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 10,692.0	<b>Treat Pressure Avg (psi)</b> 9,921.0
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<b>Slurry Rate Min (bbl/min)</b> 41.00	<b>Slurry Rate Max (bbl/min)</b> 74.00	<b>Slurry Rate Avg (bbl/min)</b> 73.00
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<b>Opening Wellhead Pressure (psi)</b> 6,039.0	<b>Frac Gradient (psi/ft)</b> 1.010	<b>Breakdown Pressure (psi)</b> 8,581.0
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<b>Volume Clean Total (bbl)</b> 9,118.00	<b>Volume Slurry Total (bbl)</b> 9,650.00
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**Proppants**

<b>Amount (lb)</b> 499,343.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 23	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,121.0	<b>Treat Pressure Avg (psi)</b> 10,318.0
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<b>Slurry Rate Min (bbl/min)</b> 41.00	<b>Slurry Rate Max (bbl/min)</b> 81.00	<b>Slurry Rate Avg (bbl/min)</b> 78.00
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<b>Opening Wellhead Pressure (psi)</b> 5,959.0	<b>Frac Gradient (psi/ft)</b> 0.968	<b>Breakdown Pressure (psi)</b> 8,931.0
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<b>Volume Clean Total (bbl)</b> 9,200.00	<b>Volume Slurry Total (bbl)</b> 9,758.00
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**Proppants**

<b>Amount (lb)</b> 499,343.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/29/2024  
Report #: 15  
Actual Days: 9.45

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/30/2024	23	18,931.0	19,099.0
7/29/2024	22	19,130.0	19,293.0
7/29/2024	21	19,328.0	19,494.0
7/29/2024	20	19,526.0	19,686.0
<b>Total</b>		<b>18,931.0</b>	<b>19,686.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/29/2024	20		19,700.0	19,702.0
7/29/2024	21		19,506.0	19,508.0
7/29/2024	22		19,308.0	19,310.0
7/30/2024	23		19,110.0	19,112.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/30/2024  
Report #: 16  
Actual Days: 10.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 1,970,598.78
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 253,254.79
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 10.45

**Ops and Depth @ Morning Report**

WL OPS STAGE # 28

**Last 24hr Summary**

COMPLETED STAGES 24 - 27 OF 52

**24hr Forecast**

FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:25	1.42	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 24
07:25	08:09	0.74	COMPZN	STIM	WAIT	P			WOFO
08:09	08:26	0.28	COMPZN	STIM	STIM	T			RD 3 PUMPS, RU 3 PUMPS, PRIME & TEST
08:26	10:43	2.28	COMPZN	STIM	STIM	P			FRAC STAGE # 24
10:43	10:49	0.10	COMPZN	STIM	NUND	P			WTWT
10:49	12:20	1.52	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 25
12:20	13:03	0.71	COMPZN	STIM	WAIT	P			WOFO
13:03	13:20	0.29	COMPZN	STIM	STIM	T			RE-BOOT DATA VAN AND BLENDER
13:20	15:55	2.58	COMPZN	STIM	STIM	P			FRAC STAGE # 25
15:55	16:01	0.10	COMPZN	STIM	NUND	P			WTWT
16:01	17:31	1.50	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 26
17:31	18:30	0.99	COMPZN	STIM	WAIT	P			WOFO
18:30	18:54	0.40	COMPZN	STIM	STIM	T			RIG DOWN 2 PUMPS/RIG UP 2 PUMPS
18:54	21:27	2.55	COMPZN	STIM	STIM	P			FRAC STAGE # 26
21:27	21:33	0.10	COMPZN	STIM	NUND	P			WTWT
21:33	23:03	1.50	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 27
23:03	00:27	1.40	COMPZN	STIM	WAIT	P			WOFO
00:27	00:33	0.10	COMPZN	STIM	NUND	P			WTWT
00:33	00:48	0.25	COMPZN	STIM	STIM	T			RIG DOWN 3 PUMPS/RIG IN 2 PUMPS
00:48	03:05	2.28	COMPZN	STIM	STIM	P			FRAC STAGE # 27
03:05	03:10	0.08	COMPZN	STIM	NUND	P			WTWT
03:10	04:43	1.55	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 28
04:43	05:46	1.05	COMPZN	STIM	WAIT	P			WOFO
05:46	05:52	0.10	COMPZN	STIM	NUND	P			WTWT
05:52	06:00	0.13	COMPZN	STIM	STIM	P			FRAC STAGE # 28

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 24	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 10,818.0	Treat Pressure Avg (psi) 10,356.0
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Slurry Rate Min (bbl/min) 64.00	Slurry Rate Max (bbl/min) 82.00	Slurry Rate Avg (bbl/min) 80.00
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Opening Wellhead Pressure (psi) 6,008.0	Frac Gradient (psi/ft) 1.000	Breakdown Pressure (psi) 7,489.0
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Volume Clean Total (bbl) 9,376.00	Volume Slurry Total (bbl) 9,938.00
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/30/2024  
Report #: 16  
Actual Days: 10.45

**Proppants**

**Amount (lb)**  
499,111.0

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 25	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 10,762.0	<b>Treat Pressure Avg (psi)</b> 9,870.0
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<b>Slurry Rate Min (bbl/min)</b> 65.00	<b>Slurry Rate Max (bbl/min)</b> 81.00	<b>Slurry Rate Avg (bbl/min)</b> 72.00
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<b>Opening Wellhead Pressure (psi)</b> 5,943.0	<b>Frac Gradient (psi/ft)</b> 1.010	<b>Breakdown Pressure (psi)</b> 8,046.0
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<b>Volume Clean Total (bbl)</b> 9,773.00	<b>Volume Slurry Total (bbl)</b> 10,307.00
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**Proppants**

**Amount (lb)**  
499,276.0

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 7/30/2024  
Report #: 16  
Actual Days: 10.45

**Stimulation Intervals**

<b>Stim/Treat Company</b> NEXTIER OILFIELD SOLUTIONS			
<b>Interval Number</b> 26	<b>Type</b> Hyd Frac-Simulfrac		
<b>Pumped Down</b> Casing		<b>String (Deployment Method) Table</b> Casing String	
<b>Treat Pressure Max (psi)</b> 10,664.0		<b>Treat Pressure Avg (psi)</b> 10,052.0	
<b>Slurry Rate Min (bbl/min)</b> 64.00	<b>Slurry Rate Max (bbl/min)</b> 80.00		<b>Slurry Rate Avg (bbl/min)</b> 74.00
<b>Opening Wellhead Pressure (psi)</b> 6,029.0	<b>Frac Gradient (psi/ft)</b> 0.990		<b>Breakdown Pressure (psi)</b> 8,515.0
<b>Volume Clean Total (bbl)</b> 9,704.00		<b>Volume Slurry Total (bbl)</b> 10,252.00	
<b>Proppants</b>			
<b>Amount (lb)</b> 499,055.0			
<b>Fluid Systems</b>			
<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid	
<b>Fluid Additives</b>			
<b>Additive Name</b>		<b>Additive Type</b>	
<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh	
<b>Fluid Additives</b>			
<b>Additive Name</b>		<b>Additive Type</b>	
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh	
<b>Fluid Additives</b>			
<b>Additive Name</b> NHV-83		<b>Additive Type</b> Friction Reducer	
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water	
<b>Fluid Additives</b>			
<b>Additive Name</b>		<b>Additive Type</b>	

<b>Stim/Treat Company</b> NEXTIER OILFIELD SOLUTIONS			
<b>Interval Number</b> 27	<b>Type</b> Hyd Frac-Simulfrac		
<b>Pumped Down</b> Casing		<b>String (Deployment Method) Table</b> Casing String	
<b>Treat Pressure Max (psi)</b> 11,125.0		<b>Treat Pressure Avg (psi)</b> 10,608.0	
<b>Slurry Rate Min (bbl/min)</b> 63.00	<b>Slurry Rate Max (bbl/min)</b> 81.00		<b>Slurry Rate Avg (bbl/min)</b> 80.00
<b>Opening Wellhead Pressure (psi)</b> 5,996.0	<b>Frac Gradient (psi/ft)</b> 1.020		<b>Breakdown Pressure (psi)</b> 9,960.0
<b>Volume Clean Total (bbl)</b> 9,339.00		<b>Volume Slurry Total (bbl)</b> 9,872.00	
<b>Proppants</b>			
<b>Amount (lb)</b> 499,343.0			
<b>Fluid Systems</b>			
<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid	
<b>Fluid Additives</b>			
<b>Additive Name</b>		<b>Additive Type</b>	
<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh	
<b>Fluid Additives</b>			
<b>Additive Name</b>		<b>Additive Type</b>	
<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh	
<b>Fluid Additives</b>			
<b>Additive Name</b> NHV-83		<b>Additive Type</b> Friction Reducer	



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 7/30/2024  
Report #: 16  
Actual Days: 10.45

Fluid Systems

Fluid Name	Description	Fluid Type
Slickwater	Frac	Treated Water

Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
7/30/2024	27	18,138.0	18,298.0
7/30/2024	26	18,336.0	18,501.0
7/30/2024	25	18,535.0	18,702.0
7/30/2024	24	18,733.0	18,895.0
<b>Total</b>		<b>18,138.0</b>	<b>18,895.0</b>

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
7/30/2024	24		18,909.0	18,911.0
7/30/2024	25		18,713.0	18,715.0
7/30/2024	26		18,515.0	18,517.0
7/30/2024	27		18,316.0	18,318.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 7/31/2024  
Report #: 17  
Actual Days: 11.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,012,573.73
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 41,974.95
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 11.45

**Ops and Depth @ Morning Report**  
WOFO

Last 24hr Summary  
COMPLETED 0 STAGES OF 52

24hr Forecast  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:34	0.57	COMPZN	STIM	STIM	P			FRAC STAGE # 28
06:34	06:00	23.43	COMPZN	STIM	STIM	T			SHUT DOWN DUE TO HIGHER THAN USUAL PRESSURE ON INTERMEDIATE CASING; WAITING ON ORDERS.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/1/2024  
Report #: 18  
Actual Days: 12.45

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,297,059.38
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO RED CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 34,611.33
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 12.45

**Ops and Depth @ Morning Report**  
WOFO

Last 24hr Summary  
COMPLETED 0 STAGES OF 52

24hr Forecast  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:00	24.00	COMPZN	STIM	STIM	T			SHUT DOWN DUE TO HIGHER THAN USUAL PRESSURE ON INTERMEDIATE CASING; WAITING ON ORDERS.

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type
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Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> WELL INTERVENTION	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b>	<b>Cumulative Cost (Cost)</b> 682,923.52
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING, VICTORY VICTORY 108	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 169,675.78
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 6.21

**Ops and Depth @ Morning Report**  
POOH WITH WORKSTRING DEPTH @ 9,200' AT REPORT TIME

**Last 24hr Summary**  
PUMP CEMENT SQUEEZE

**24hr Forecast**  
POOH LAY DOWN WORKSTRING

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	09:00	3.00	THRUC SG	CEMENT	CIRC	P			RU NINE TO TUBING PRESSURE TEST ALL EQUIPMENT TO PSI GOOD TEST AND CIRCULATE 370 BBL'S OF FW @ 4.0 BPM @ 2400 PSI
09:00	09:30	0.50	THRUC SG	CEMENT	RURD	P			RD NINE PUMP LINE FROM TBG PU HYT ELEVATORS PRESSURE UP CASING TO 4500 PSI
09:30	13:00	3.50	THRUC SG	CEMENT	TRIP	P			RIH WITH TBG AND TAG RETAINER @ 17,866' SET DOWN 20K PERFORMED NEGATIVE TEST ON RETAINER HELD IT FOR 5 MIN GOOD TEST. PRESSURED BACK UP TO 4800 PSI SET DOWN TO 40K TOOK MEASUREMENTS LAY DOWN 1 JT NU SUBS RIH AND STING IN AND SET 40K PERFORMED NEGATIVE TEST ON RETAINER GOOD TEST.
13:00	13:30	0.50	THRUC SG	CEMENT	CMNT	P			NU NINE CEMENTING AND PRESSURE TEST TO 9,000 PSI GOOD TEST PUMP 40 BBL'S FW SPACE @ 3 BPM @ 5,700 PSI FLOWING 2.5 BPM @ 3750 PSI, SHUT DOWN TO RIG DOWN VICTORYS 10K IRON AND RIG UP NINE 15K IRON
13:30	15:00	1.50	THRUC SG	CEMENT	RURD	P			RIG DOWN VICTORYS 10K IRON AND RIG UP NINE 15K IRON RETEST TO 9500 PSI GOOD TEST
15:00	20:00	5.00	THRUC SG	CEMENT	CMNT	P			START NINE CEMENT JOB, PUMP 50 BBL FW SPACER, START LEAD CEMENT 12.5# 397 BBL 1605 SACKS AT 3 BPM @ 5780 PSI. INCREASE RATE TO 3.5 BPM @ 5750 PSI, FINISH LEAD PUMPED TO SPEC. START TAIL CEMENT 15# 53 BBL'S 230 SACKS 2.5 BPM @ 4500 PSI, FINISH TAIL CEMENT PUMPED TO SPEC, START FW DISPLACEMENT 2.5 BPM @ 4570 PSI. END OF 98 BBL DISPLACEMENT 2.5 BPM @ 7500 PSI, WHILE MAINTAINING 4500 PSI ON 5.5 CASING DURING CEMENT JOB, SHUT DOWN. SHUTIN TBG PRESSURE 5400 PSI, CASING IS AT 4200 PSI. RIG PULLED TBG AND STUNG OUT OF RETAINER, TBG AND CASING EQUALIZED TO 4200 PSI. DID A NEGATIVE TEST TO MAKE SURE RETAINER IS SHUT AND HOLDING, GOOD NEGATIVE TEST. CIRCULATE FULL TBG AND CASING VOLUME WHILE HOLDING 2000 PSI ON 5.5 CASING. WE DID NOT CIRCULATE CEMENT TO SURFACE.  INTERMEDIATE CASING: START OF CEMENT JOB FLOWING 2.9 BPM AT 3450 PSI, WHEN PUMP PRESSURE WAS DROPPED FROM 3.5 TO 2.5 BPM, PINCHED IN CHOKE ON INTERMEDIATE TO 2 BPM. DURING CEMENT JOB MANIFOLD PRESSURE ON INTERMEDIATE CASING WAS MONITORED. AFTER 250 BBL'S PUMPED CAME DOWN TO 3250, 300 BBL'S PUMPED CAME DOWN TO 2950, 350 BBL'S PUMPED CAME DOWN TO 2550 PSI, AFTER 400 BBL'S PUMPED CAME DOWN TO 1950 PSI. AFTER CEMENT JOB WAS PUMPED AND SHUT DOWN, INTERMEDIATE CASING WAS SHUTIN, ISIP ON CASING WAS 3000 PSI. PRESSURE STARTED COMING DOWN, AFTER 4 HOURS OF SHUTIN PRESSURE DROPPED FROM 3000 PSI TO 2450 PSI AND CONTINUES TO FALL SLOWLY. WE SHUT DOWN AT 8/8/24 18:00 SO 48 HOUR SHUTIN PERIOD WILL BE 8/10/24 18:00
20:00	06:00	10.00	THRUC SG	CEMENT	TRIP	P			LAY DOWN IRON AND START POOH WITH WORKSTRING WHILE MAINTAINING 2000 PSI ON 5.5 CASING. INTERMEDIATE HAS 2050 PSI AT REPORT TIME EOT AT 9,200' @ REPORT TIME.

**Head Count / Manhours**

Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

**Survey Data**

Date	Des	Survey Company

**Drill Bits**

Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
Butterfly Mill		4 1/2	1.44	OSS BUTTERFLY		New					OSS-5578							

**Drill String Components**

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

**Drilling Parameters**

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> WELL INTERVENTION	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b>	<b>Cumulative Cost (Cost)</b> 782,087.79
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING, VICTORY VICTORY 108	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 99,164.27
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 7.21

**Ops and Depth @ Morning Report**

CURRENTLY WAITING TO START WIRELINE LOG AT 18:00

**Last 24hr Summary**

POOH LAY DOWN WORKSTRING

**24hr Forecast**

RDMO CWS SNUBBERS AND VICTORY 108

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	17:30	11.50	THRUC SG	CEMENT	TRIP	P			POOH WITH WORKSTRING WHILE MAINTIANING 2000 PSI ON 5.5 CASING. INTERMEDIATE HAS 2050 PSI. OUT OF HOLE WITH WORKSTRING AND STINGER. CLOSE LOWER MASTER AND BLEED PRESSURE DOWN TO 0 PSI.
17:30	23:30	6.00	THRUC SG	CEMENT	RURD	P			RD CWS SNUBBING UNIT, RD VICTORY 108 RIG AND ALL SUPPORT EQUIP
23:30	06:00	6.50	THRUC SG	CEMENT	RURD	P			ND BOP STACK, NU FRAC HYDRALIC FRAC VALVES, HOOK ALL HYDRALIC HOSES UP TO ALL VALVES ON FRAC STACK AND TEST TO 250 PSI LOW FOR 5 MINUTES 13,500 PSI FOR 10 MINUTES GOOD TEST.CURRENTLY WAITING TO START WIRELINE LOG AT 18:00.

**Head Count / Manhours**

Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

**Survey Data**

Date	Des	Survey Company

**Drill Bits**

Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
Butterfly Mill		4 1/2	1.44	OSS BUTTERFLY		New					OSS-5578							

**Drill String Components**

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

**Drilling Parameters**

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> WELL INTERVENTION	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b>	<b>Cumulative Cost (Cost)</b> 888,883.05
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING, VICTORY VICTORY 108	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 108,525.26
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 8.21

**Ops and Depth @ Morning Report**  
RDMO WIRELINE MIRU NINE COIL TUBING

**Last 24hr Summary**  
RDMO VICTORY 108 NU FRAC STACK MIRU WIRELINE

**24hr Forecast**  
RIH WITH WIRELINE AND LOG

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	15:00	9.00	THRUC SG	CEMENT	WAIT	P			WAITING TO RUN RCBL WITH WIRELINE 48 HOUR SHUTIN PERIOD WILL BE 8/10/24 18:00
15:00	17:00	2.00	THRUC SG	CEMENT	RURD	P			MIRU THE WIRELINE GROUP TO RUN RCBL
17:00	19:30	2.50	THRUC SG	CEMENT	ELOG	P			RIH WITH 4.5 GR/JB DOWN TO 12,880'. POOH AND JB CLEAN.
19:30	03:30	8.00	THRUC SG	CEMENT	ELOG	P			MU TWG RCBL TOOL, TEST LUB AND RIH DOWN TO 12,800' LOG 300' CORRELATING AND RIH BACK DOWN TO 12,800'. PRESSURE UP 5.5" CASING TO 1000 PSI AND LOG FROM 12,800' TO SURFACE. HAD INDICATION OF TOP OF CEMENT AT 2383'. BLEED PRESSURE OFF OF CASING AND RIH DOWN TO 12,800' AND LOG 5.5 CASING WITHOUT PRESSURE UP TO TOP OF CEMENT AT 2382'.
03:30	06:00	2.50	THRUC SG	CEMENT	RURD	P			RDMO WIRELINE MIRU NINE COIL TUBING TO D/O. RU HYDROLIT MIXING PLANT, J6 FLOWBACK

**Head Count / Manhours**

Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

**Survey Data**

Date	Des	Survey Company

**Drill Bits**

Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
Butterfly Mill		4 1/2	1.44	OSS BUTTERFLY		New					OSS-5578							

**Drill String Components**

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

**Drilling Parameters**

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

<b>Well Info</b>				
<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

<b>Job Summary</b>				
<b>Job Category</b> WELL INTERVENTION	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b>	<b>Cumulative Cost (Cost)</b> 971,652.54

<b>Daily Ops Summary</b>				
<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING, NINE ENERGY SERVICES NINE ENERGY COIL 2 2 58	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 82,769.49
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 9.21

**Ops and Depth @ Morning Report**  
CIRCULATING SWEEP TO SURFACE EOT @ 17,800'

**Last 24hr Summary**  
POOH LOGGING WITH WIRELINE RDMO. MIRU NINE COILTUBING

**24hr Forecast**  
D/O OPS

<b>Time Log</b>									
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	12:00	6.00	THRUC SG	CEMENT	RURD	P			FINISH RIGGING UP NINE COIL TUBING UNIT. MU OLD SCHOOLS D/O BHA. (4.5") BUTTERFLY MILL,(3.13") OSS HIGH TORQUE MOTOR, (3.13") TEMPRESS HYDRA PULL, (3.125") TEMPRESS SCREEN SUB, (3.12") HYDROSHOCK, (3.125") HYDRAULIC DISCONNECT, (3.125") BI-DIRECTION JARS, (3.10") DBPV, (3.125") WELD ON COIL CONNECTOR. PULL TEST CONNECTOR TO 45K TEST MOTOR AT 3 BPM @ 2000 PSI, 4 BPM @ 4000 PSI 5 BPM @ 6500 PSI. NU TO WELL AND TEST ALL SURFACE IRON 350 PSI LOW 8,000 PSI HIGH GOOD TEST OPEN WELL AND RIH
12:00	16:30	4.50	THRUC SG	CEMENT	TRIP	P			RIH WITH COIL TUBING AND OSS D/O BHA TO RETAINER AT 17,860', WEIGHT CHECK @ 12,234' PUW 66K ON GAUGE 2200 HYD (58K) PR 3 BPM @ 1800 PSI RR 3 BPM 100 PSI
16:30	06:00	13.50	THRUC SG	CEMENT	MILL	P			TAG CEMENT RETAINER 17,860' AND DRILLOUT TOOK 2 HOURS TO TURN LOOSE. PR 4.5 BPM – RR 4.5 BPM – PP, 4,200 PSI – RP 1,000 PSI STILL HAD A STUMP AND HAD TO DRILL ANOTHER 3 HOURS DRILLING ON IT TO GET IT ALL DRILLED UP, ALSO HAD 244' OF CEMENT BELOW RETAINER TO ALSO DRILL.GOT GOOD RETAINER PARTS IN SCREEN. WASH/MILL DOWN TO CBP AT 18,114' AND DRILL, WASH DOWN TO CFP AT 18,118' AND DRILL, WASH DOWN TO CFP AT 18,346' AND DRILL WASH DOWN THROUGH PERFS EOT @ 18510' AND CALL GOOD. PUMP 10-10-10 SWEEP CIRCULATE OUT OF BIT PU TO 17,800' WAIT ON SWEEP TO CLEAR SURFACE TO PUMP INJECTION TEST. EOT 17,800' AT REPORT TIME.

<b>Head Count / Manhours</b>					
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

<b>Survey Data</b>		
Date	Des	Survey Company

<b>Drill Bits</b>																		
Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
Butterfly Mill		4 1/2	1.44	BAKER BUTTERFLY		New					OSS-5578							
Butterfly Mill		4 1/2	1.43	BAKER BUTTERFLY		New					OSS-5644							

<b>Drill String Components</b>																	
Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

<b>Drilling Parameters</b>												
Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)



178.Daily Partner Report  
UL 20 BUCKTAIL G 1071H

Report Date: 8/11/2024  
Report #: 10  
Actual Days: 9.21

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> WELL INTERVENTION	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b>	<b>Cumulative Cost (Cost)</b> 1,074,497.74
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING, NINE ENERGY SERVICES NINE ENERGY COIL 2 2 58	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 79,765.20
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 9.88

**Ops and Depth @ Morning Report**

RDMO, TURN PAD OVER TO FRAC. SHUTIN PRESSURE 4,700 PSI

**Last 24hr Summary**

RIH AND D/O RETAINER, BP, 3 CFP'S, GET INJECTION RATE. POOH RDMO.

**24hr Forecast**

TURN WELL OVER TO FRAC, FINAL REPORT

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	12:00	6.00	THRUC SG	CEMENT	CTOP	P			WAIT ON SWEEP TO CLEAR SURFACE, PUMP INJECTION TEST @ 17,800' @ 2 BPM @ 7500 PSI. CONTINUE TO RIH AND DRILL CFP @ 18,515 WASH DOWN THROUGH PERFS EOT @ 18,700' PUMP A 10-10 -10 SWEEP CIRCULATE OUT OF BIT PU TO 17,800' WAIT ON SWEEP TO CLEAR SURFACE TO PUMP INJECTION TEST. EOT 17,800'. SHUT DOWN PUMP SI WELL 4750PSI COME ON WITH PUMP TO 3 BPM @ 4750 PSI 4 BPM @ 4840 PSI 5 BPM @ 4900 PSI. COME DOWN TO 3 BPM OPEN UP FLOWBACK TO 3 BPM START POOH WITH COIL  AT 08:00 ON 8/12/2024 ALEX WILKINS FROM THE RAILROAD COMMISSION GAVE THE APPROVAL TO PROCEED ON WITH COMPLETIONS.
12:00	15:30	3.50	THRUC SG	CEMENT	TRIP	P			POOH PUMPING 3 BPM @ 5940 PSI RR 3 BPM 4416 PSI POOH TO SURFACE AND CLOSE LOWER MASTER VALVE.
15:30	17:00	1.50	THRUC SG	CEMENT	CIRC	P			OOH WITH COIL SHUT IN WELL RU PUMP TO FLOWCROSS TEST LINES OPEN WELL AND PUMP INJECTION TEST @ 6 BPM AT 6100 PSI, 8 BPM @ 6800 PSI, 10 BPM @ 7300 PSI, PUMP 40 BBLs, SHUT DOWN AND SECURE WELL. SHUT IN CASING PRESSUE IS 4700 PSI.
17:00	22:00	5.00	THRUC SG	CEMENT	RURD	P			RIG DOWN NINE ENERGY 2 5/8 CTU AND ALL SUPPORT EQUIP. RD AND LOAD OUT FLOWBACK, MIXING PLANT, HAUL ALL D/O FLUIDS AND CLEAN TANKS THAT WERE DIRTY, TURN LOCATION BACK OVER TO FRAC. FINAL REPORT SHUTIN CASING ON 5.5" WAS 4,700 PSI.

**Head Count / Manhours**

Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)

**Survey Data**

Date	Des	Survey Company

**Drill Bits**

Type	Icon	Size (in)	Len (ft)	Make	Model	Used Class	1	2	3	4	SN	Depth Drilled Start (ft)	Start Hrs (hr)	Pass Dia (in)	Conn Sz (in)	Thread	Gauge Length (ft)	Note
Butterfly Mill		4 1/2	1.44	BAKER BUTTERFLY		New					OSS-5578							
Butterfly Mill		4 1/2	1.43	BAKER BUTTERFLY		New					OSS-5644							

**Drill String Components**

Item Des	Icon	OD (in)	ID (in)	Mass/Len (lb/ft)	Grade	Len (ft)	Jts	Type	Top Thread	Top Conn Sz (in)	Btm Thread	Btm Conn Sz (in)	Make	Model	SN	Mk-up Tq (ft*lb)	Tq Max (ft*lb)

**Drilling Parameters**

Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)



178.Daily Partner Report  
UL 20 BUCKTAIL G 1071H

Report Date: 8/12/2024  
Report #: 11  
Actual Days: 9.88

Casing Strings

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/18/2024  
Report #: 20  
Actual Days: 13.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,294,713.41
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**Daily Ops Summary**

Rig (Names) RIGLESS RIGLESS	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 24,395.00
Weather Clear	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 13.32

**Ops and Depth @ Morning Report**  
WELL SHUT IN & SECURE

**Last 24hr Summary**  
13.375 X 9.625 (0)  
9.625 X 5-1/2" (0)PSI  
5-1/2" 23# (0) PSI  
AOL PJSM LSR #8 FOOT PLACEMENT OVERHEAD LOADS WALKING OVER HYDRAULIC LINES & FLOWBACK IRON WATCH YOUR STEP PINCH POINTS HYDRATION POWER LINE IS 400' FROM OUR NEAREST EQUIPMENT LIGHT PLANT IS 20.09 WHEN EXTENDED.  
RE INSTALL FMC FLEX HOSE NU FLOWBACK IRON & 3" PUMPDOWN IRON CHANGE OUT FMC MONOLINE EQUIPMENT INSTALL SCOUT CHECK VALVE EQUIPMENT TEST ALL EQUIPMENT ON ALL 4 WELLS TO TOP OF MANUAL VALVES TO CHECK VALVE TO 12,500 PSI HIGH & 500 PSI LOW. HELD & CHARTED RE-INSTALLED RESTRAINTS SIW WELL SECURE SDFN WELL READY FOR FRAC OPS

**24hr Forecast**  
WELL READY FOR FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:30	0.50	COMPZN	STIM	SFTY	P			13.375 X 9.625 (0) 9.625 X 5-1/2" (0)PSI 5-1/2" 23# (0) PSI AOL PJSM LSR #8 FOOT PLACEMENT OVERHEAD LOADS WALKING OVER HYDRAULIC LINES & FLOWBACK IRON WATCH YOUR STEP PINCH POINTS HYDRATION
06:30	18:00	11.50	COMPZN	STIM	NUND	P			RE INSTALL FMC FLEX HOSE NU FLOWBACK IRON & 3" PUMPDOWN IRON CHANGE OUT FMC MONOLINE EQUIPMENT INSTALL SCOUT CHECK VALVE EQUIPMENT TEST ALL EQUIPMENT ON ALL 4 WELLS TO TOP OF MANUAL VALVES TO CHECK VALVE TO 12,500 PSI HIGH & 500 PSI LOW. HELD & CHARTED RE-INSTALLED RESTRAINTS SIW WELL SECURE SDFN WELL READY FOR FRAC OPS

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)
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**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 8/18/2024  
Report #: 20  
Actual Days: 13.32

Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/21/2024  
Report #: 21  
Actual Days: 14.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,335,243.09
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 21,967.75
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 14.32

**Ops and Depth @ Morning Report**

ALL VENDORS MIRU

**Last 24hr Summary**

ALL VENDORS MIRU

**24hr Forecast**

FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:00	24.00	COMPZN	STIM	RURD	P			ALL VENDORS MIRU

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type
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Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/22/2024  
 Report #: 22  
 Actual Days: 15.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,360,166.14
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 22,801.75
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 15.32

**Ops and Depth @ Morning Report**  
 WL OPS STAGE #29

**Last 24hr Summary**  
 COMPLETED STAGE 28 OF 52

**24hr Forecast**  
 FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	00:00	18.00	COMPZN	STIM	RURD	P			MIRU ALL VENDORS AND SERVICES
00:00	01:30	1.50	COMPZN	STIM	PERF	T			UPDATING COMPUTER SYSTEM
01:30	02:45	1.25	COMPZN	STIM	PERF	T			FMC SWAPPING HOSES AROUND ON ACCUMULATORS
02:45	05:30	2.75	COMPZN	STIM	WAIT	P			WOFO/RUN SWEEP PRIOR TO WL RUN
05:30	06:00	0.50	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #29

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/23/2024  
Report #: 23  
Actual Days: 16.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,497,837.67
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 137,671.53
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 16.32

**Ops and Depth @ Morning Report**  
WOFO - RTF STAGE # 31

**Last 24hr Summary**  
COMPLETED STAGES 29 - 30 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:57	0.95	COMPZN	STIM	PERF	P			PLUG/PERF STAGE #29
06:57	09:04	2.12	COMPZN	STIM	WAIT	P			WOFO
09:04	11:22	2.30	COMPZN	STIM	STIM	P			FRAC STAGE # 29
11:22	11:30	0.13	COMPZN	STIM	NUND	P			WTWT
11:30	12:58	1.47	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 30
12:58	20:26	7.47	COMPZN	STIM	WAIT	P			WOFO
20:26	20:57	0.52	COMPZN	STIM	STIM	T			RD 1 PUMP, RU 2 PUMPS, PRIME & TEST
20:57	23:07	2.17	COMPZN	STIM	STIM	P			FRAC STAGE # 30
23:07	23:14	0.11	COMPZN	STIM	NUND	P			WTWT
23:14	00:28	1.23	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 31
00:28	06:00	5.53	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 29	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,118.0	Treat Pressure Avg (psi) 9,952.0	
Slurry Rate Min (bbl/min) 75.00	Slurry Rate Max (bbl/min) 90.00	Slurry Rate Avg (bbl/min) 80.00
Opening Wellhead Pressure (psi) 4,823.0	Frac Gradient (psi/ft) 1.031	Breakdown Pressure (psi) 7,057.0
Volume Clean Total (bbl) 10,453.00	Volume Slurry Total (bbl) 10,996.00	

**Proppants**

Amount (lb)  
499,005.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/23/2024  
Report #: 23  
Actual Days: 16.32

**Fluid Additives**

Additive Name	Additive Type
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 30	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,164.0	<b>Treat Pressure Avg (psi)</b> 10,914.0
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<b>Slurry Rate Min (bbl/min)</b> 76.00	<b>Slurry Rate Max (bbl/min)</b> 91.00	<b>Slurry Rate Avg (bbl/min)</b> 88.00
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<b>Opening Wellhead Pressure (psi)</b> 5,777.0	<b>Frac Gradient (psi/ft)</b> 1.004	<b>Breakdown Pressure (psi)</b> 6,748.0
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<b>Volume Clean Total (bbl)</b> 9,243.00	<b>Volume Slurry Total (bbl)</b> 9,812.00
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**Proppants**

<b>Amount (lb)</b> 499,005.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

Additive Name	Additive Type
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/23/2024	30	17,543.0	17,718.0
8/23/2024	29	17,741.0	17,843.0
<b>Total</b>		<b>17,543.0</b>	<b>17,843.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/23/2024	29		17,856.0	17,858.0
8/23/2024	30		17,729.0	17,731.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/24/2024  
Report #: 24  
Actual Days: 17.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,638,524.14
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 140,686.47
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 17.32

**Ops and Depth @ Morning Report**  
FRAC OPS - STAGE # 33

**Last 24hr Summary**  
COMPLETED STAGES 31 - 32 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:20	1.34	COMPZN	STIM	WAIT	P			WOFO
07:20	07:25	0.08	COMPZN	STIM	NUND	P			WTWT
07:25	09:40	2.26	COMPZN	STIM	STIM	P			FRAC STAGE # 31
09:40	09:51	0.17	COMPZN	STIM	NUND	P			WTWT
09:51	11:30	1.65	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 32
11:30	17:34	6.07	COMPZN	STIM	WAIT	P			WOFO
17:34	17:47	0.22	COMPZN	STIM	NUND	P			WTWT
17:47	20:00	2.22	COMPZN	STIM	STIM	P			FRAC STAGE # 32
20:00	20:06	0.10	COMPZN	STIM	NUND	P			WTWT
20:06	21:20	1.23	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 33
21:20	04:15	6.92	COMPZN	STIM	WAIT	P			WOFO
04:15	05:00	0.75	COMPZN	STIM	STIM	T			RD 2 PUMP, RU 2 PUMP, PRIME & TEST
05:00	05:20	0.33	COMPZN	STIM	STIM	P			FRAC STAGE # 33
05:20	06:00	0.66	COMPZN	STIM	STIM	T			SD TO WORK ON COMMUNICATION ISSUES BETWEEN DATA VAN & PUMPS

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

NEXTIER OILFIELD SOLUTIONS

Interval Number 31	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,315.0	Treat Pressure Avg (psi) 10,892.0
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Slurry Rate Min (bbl/min) 81.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 85.00
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Opening Wellhead Pressure (psi) 5,788.0	Frac Gradient (psi/ft) 1.031	Breakdown Pressure (psi) 8,413.0
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Volume Clean Total (bbl) 9,237.00	Volume Slurry Total (bbl) 9,791.00
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**Proppants**

Amount (lb) 499,010.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 8/24/2024  
Report #: 24  
Actual Days: 17.32

**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 32	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,158.0	Treat Pressure Avg (psi) 10,618.0
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Slurry Rate Min (bbl/min) 75.00	Slurry Rate Max (bbl/min) 87.00	Slurry Rate Avg (bbl/min) 82.00
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Opening Wellhead Pressure (psi) 6,223.0	Frac Gradient (psi/ft) 1.020	Breakdown Pressure (psi) 9,154.0
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Volume Clean Total (bbl) 9,038.00	Volume Slurry Total (bbl) 9,593.00
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**Proppants**

Amount (lb) 499,005.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/24/2024	32	17,147.0	17,323.0

<b>Total</b>		<b>17,147.0</b>	<b>17,323.0</b>
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**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/24/2024	32		17,332.0	17,334.0

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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/25/2024  
Report #: 25  
Actual Days: 18.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 2,829,023.80
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 190,499.66
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 18.32

**Ops and Depth @ Morning Report**

WL OPS STAGE # 36

**Last 24hr Summary**

COMPLETED STAGES 33 - 35 OF 52

**24hr Forecast**

FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:10	0.18	COMPZN	STIM	STIM	T			SD TO WORK ON COMMUNICATION ISSUES BETWEEN DATA VAN & PUMPS
06:10	08:20	2.16	COMPZN	STIM	STIM	P			RESUME FRAC STAGE # 33
08:20	08:40	0.33	COMPZN	STIM	NUND	P			WTWT
08:40	10:05	1.42	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 34
10:05	15:51	5.77	COMPZN	STIM	WAIT	P			WOFO
15:51	16:18	0.45	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 2 PUMPS, PRIME & TEST
16:18	18:27	2.15	COMPZN	STIM	STIM	P			FRAC STAGE # 34
18:27	18:32	0.08	COMPZN	STIM	NUND	P			WTWT
18:32	19:40	1.14	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 35
19:40	01:51	6.18	COMPZN	STIM	WAIT	P			WOFO
01:51	03:20	1.48	COMPZN	STIM	STIM	T			RD 1 PUMP, RU 2 PUMPS, LEAK ON DISCHARGE HOSE, REPLACE 1X2 BLEED OFFS
03:20	05:25	2.08	COMPZN	STIM	STIM	P			FRAC STAGE # 35
05:25	05:30	0.08	COMPZN	STIM	NUND	P			WTWT
05:30	06:00	0.50	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 36

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 34	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,251.0	Treat Pressure Avg (psi) 11,086.0	
Slurry Rate Min (bbl/min) 85.00	Slurry Rate Max (bbl/min) 92.00	Slurry Rate Avg (bbl/min) 89.00
Opening Wellhead Pressure (psi) 5,974.0	Frac Gradient (psi/ft) 0.990	Breakdown Pressure (psi) 8,711.0
Volume Clean Total (bbl) 9,268.00	Volume Slurry Total (bbl) 9,827.00	

**Proppants**

Amount (lb)  
499,020.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
<b>Fluid Additives</b>		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh



**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 8/25/2024  
Report #: 25  
Actual Days: 18.32

**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 35	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,367.0	Treat Pressure Avg (psi) 11,117.0
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Slurry Rate Min (bbl/min) 82.00	Slurry Rate Max (bbl/min) 92.00	Slurry Rate Avg (bbl/min) 89.00
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Opening Wellhead Pressure (psi) 5,818.0	Frac Gradient (psi/ft) 1.000	Breakdown Pressure (psi) 8,760.0
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Volume Clean Total (bbl) 9,121.00	Volume Slurry Total (bbl) 9,683.00
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**Proppants**

Amount (lb) 498,999.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name		Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83		Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name		Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/25/2024	35	16,552.0	16,726.0
8/25/2024	34	16,750.0	16,926.0
<b>Total</b>		<b>16,552.0</b>	<b>16,926.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/25/2024	34		16,936.0	16,938.0
8/25/2024	35		16,737.0	16,739.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/26/2024  
Report #: 26  
Actual Days: 19.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,014,383.80
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 126,222.79
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 19.32

**Ops and Depth @ Morning Report**  
WOFO - RTF STAGE # 38

**Last 24hr Summary**  
COMPLETED STAGES 36 - 37 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:50	0.84	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 36
06:50	12:50	6.00	COMPZN	STIM	WAIT	P			WOFO
12:50	13:22	0.53	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 2 PUMPS, PRIME & TEST
13:22	15:25	2.06	COMPZN	STIM	STIM	P			FRAC STAGE # 36
15:25	15:30	0.08	COMPZN	STIM	NUND	P			WTWT
15:30	16:47	1.28	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 37
16:47	00:02	7.25	COMPZN	STIM	WAIT	P			WOFO
00:02	00:26	0.40	COMPZN	STIM	STIM	T			RD 1 PUMP, RU 1PUMP, PRIME & TEST
00:26	02:30	2.07	COMPZN	STIM	STIM	P			FRAC STAGE # 37
02:30	02:36	0.10	COMPZN	STIM	NUND	P			WTWT
02:36	03:54	1.30	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 38
03:54	06:00	2.09	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 36	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,402.0	Treat Pressure Avg (psi) 10,975.0
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Slurry Rate Min (bbl/min) 55.00	Slurry Rate Max (bbl/min) 89.00	Slurry Rate Avg (bbl/min) 81.00
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Opening Wellhead Pressure (psi) 6,201.0	Frac Gradient (psi/ft) 1.028	Breakdown Pressure (psi) 8,973.0
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Volume Clean Total (bbl) 8,220.00	Volume Slurry Total (bbl) 8,692.00
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**Proppants**

Amount (lb)  
418,000.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/26/2024  
Report #: 26  
Actual Days: 19.32

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 37	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,298.0	<b>Treat Pressure Avg (psi)</b> 10,999.0
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<b>Slurry Rate Min (bbl/min)</b> 81.00	<b>Slurry Rate Max (bbl/min)</b> 92.00	<b>Slurry Rate Avg (bbl/min)</b> 88.00
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<b>Opening Wellhead Pressure (psi)</b> 6,253.0	<b>Frac Gradient (psi/ft)</b> 1.005	<b>Breakdown Pressure (psi)</b> 8,630.0
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<b>Volume Clean Total (bbl)</b> 9,097.00	<b>Volume Slurry Total (bbl)</b> 9,658.00
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**Proppants**

<b>Amount (lb)</b> 498,998.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/26/2024	37	16,155.0	16,329.0
8/26/2024	36	16,353.0	16,529.0
<b>Total</b>		<b>16,155.0</b>	<b>16,529.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/26/2024	36		16,539.0	16,541.0
8/26/2024	37		16,341.0	16,343.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/27/2024  
Report #: 27  
Actual Days: 20.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,102,063.04
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 87,679.24
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 20.32

**Ops and Depth @ Morning Report**  
FRAC OPS STAGE # 39

**Last 24hr Summary**  
COMPLETED STAGES 38 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	10:18	4.30	COMPZN	STIM	WAIT	P			WOFO
10:18	10:39	0.35	COMPZN	STIM	STIM	T			RIG DOWN 1 PUMP/RIG UP 1 PUMP
10:39	12:45	2.10	COMPZN	STIM	STIM	P			FRAC STAGE # 38
12:45	12:51	0.10	COMPZN	STIM	NUND	P			WTWT
12:51	14:06	1.25	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 39
14:06	20:00	5.91	COMPZN	STIM	WAIT	P			WOFO
20:00	20:19	0.31	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 1 PUMP, PRIME & TEST
20:19	22:03	1.73	COMPZN	STIM	STIM	P			FRAC STAGE # 39
22:03	05:10	7.12	COMPZN	STIM	STIM	T			LOST HYDRAULICS TO THE FR LA'S, SWAP OUT BLENDER
05:10	06:00	0.83	COMPZN	STIM	STIM	P			CONT. STAGE # 39

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 38	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,216.0	Treat Pressure Avg (psi) 10,972.0	
Slurry Rate Min (bbl/min) 80.00	Slurry Rate Max (bbl/min) 92.00	Slurry Rate Avg (bbl/min) 90.00
Opening Wellhead Pressure (psi) 6,073.0	Frac Gradient (psi/ft) 1.009	Breakdown Pressure (psi) 8,802.0
Volume Clean Total (bbl) 9,163.00	Volume Slurry Total (bbl) 9,730.00	

**Proppants**

Amount (lb)  
499,005.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
Fluid Additives		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
Fluid Additives		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 8/27/2024  
Report #: 27  
Actual Days: 20.32

Fluid Additives

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/28/2024  
Report #: 28  
Actual Days: 21.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,260,811.77
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 139,716.73
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 21.32

**Ops and Depth @ Morning Report**  
WOFO

**Last 24hr Summary**  
COMPLETED STAGES 39 - 40 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:10	0.17	COMPZN	STIM	STIM	P			FRAC STAGE # 39
06:10	06:17	0.12	COMPZN	STIM	NUND	P			WTWT
06:17	07:22	1.08	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 40
07:22	20:13	12.85	COMPZN	STIM	WAIT	P			WOFO
20:13	20:38	0.42	COMPZN	STIM	STIM	T			RD 2 PUMPS
20:38	22:37	1.98	COMPZN	STIM	STIM	P			FRAC STAGE # 40
22:37	22:50	0.22	COMPZN	STIM	NUND	P			WTWT
22:50	23:54	1.07	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 41
23:54	06:00	6.09	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company NEXTIER OILFIELD SOLUTIONS		
Interval Number 40	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,396.0	Treat Pressure Avg (psi) 11,146.0	
Slurry Rate Min (bbl/min) 82.00	Slurry Rate Max (bbl/min) 93.00	Slurry Rate Avg (bbl/min) 91.00
Opening Wellhead Pressure (psi) 5,802.0	Frac Gradient (psi/ft) 1.027	Breakdown Pressure (psi) 8,694.0
Volume Clean Total (bbl) 9,074.00	Volume Slurry Total (bbl) 9,637.00	

**Proppants**

Amount (lb) 499,000.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
<b>Fluid Additives</b>		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
<b>Fluid Additives</b>		
Additive Name	Additive Type	
Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 8/28/2024  
Report #: 28  
Actual Days: 21.32

Fluid Additives

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/28/2024	40	15,560.0	15,736.0
<b>Total</b>		<b>15,560.0</b>	<b>15,736.0</b>

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/28/2024	40		15,746.0	15,748.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/29/2024  
Report #: 29  
Actual Days: 22.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,417,297.37
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 156,555.60
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 22.32

**Ops and Depth @ Morning Report**  
WOFO

**Last 24hr Summary**  
COMPLETED STAGES 41- 42 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:50	0.84	COMPZN	STIM	WAIT	P			WOFO
06:50	07:25	0.59	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 1 PUMP
07:25	09:30	2.07	COMPZN	STIM	STIM	P			FRAC STAGE # 41
09:30	09:34	0.07	COMPZN	STIM	NUND	P			WTWT
09:34	10:36	1.04	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 42
10:36	17:05	6.48	COMPZN	STIM	WAIT	P			WOFO
17:05	17:31	0.43	COMPZN	STIM	STIM	T			RD 2 PUMPS, RU 2 PUMPS
17:31	18:19	0.80	COMPZN	STIM	STIM	P			FRAC STAGE # 42
18:19	19:53	1.57	COMPZN	STIM	STIM	T			SHUT DOWN DUE TO LIGHTNING IN AREA
19:53	22:41	2.80	COMPZN	STIM	STIM	P			RESUME FRAC STAGE # 42
22:41	22:46	0.08	COMPZN	STIM	NUND	P			WTWT
22:46	23:53	1.12	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 43
23:53	06:00	6.11	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 41	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,222.0	Treat Pressure Avg (psi) 11,033.0	
Slurry Rate Min (bbl/min) 86.00	Slurry Rate Max (bbl/min) 90.00	Slurry Rate Avg (bbl/min) 89.00
Opening Wellhead Pressure (psi) 6,213.0	Frac Gradient (psi/ft) 1.050	Breakdown Pressure (psi) 8,891.0
Volume Clean Total (bbl) 9,146.00	Volume Slurry Total (bbl) 9,705.00	

**Proppants**

Amount (lb) 499,001.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/29/2024  
Report #: 29  
Actual Days: 22.32

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 42	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,408.0	<b>Treat Pressure Avg (psi)</b> 11,092.0
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<b>Slurry Rate Min (bbl/min)</b> 64.00	<b>Slurry Rate Max (bbl/min)</b> 79.00	<b>Slurry Rate Avg (bbl/min)</b> 70.00
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<b>Opening Wellhead Pressure (psi)</b> 6,555.0	<b>Frac Gradient (psi/ft)</b> 1.042	<b>Breakdown Pressure (psi)</b> 8,258.0
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<b>Volume Clean Total (bbl)</b> 13,350.00	<b>Volume Slurry Total (bbl)</b> 13,786.00
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**Proppants**

<b>Amount (lb)</b> 382,000.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/29/2024	42	15,163.0	15,338.0
<b>Total</b>		<b>15,163.0</b>	<b>15,338.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/29/2024	42		15,349.0	15,351.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/30/2024  
Report #: 30  
Actual Days: 23.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,633,015.29
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 201,236.67
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 23.32

**Ops and Depth @ Morning Report**  
WOFO

**Last 24hr Summary**  
COMPLETED STAGES 43 - 45 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	06:02	0.04	COMPZN	STIM	WAIT	P			WOFO
06:02	06:03	0.02	COMPZN	STIM	NUND	P			WTWT
06:03	08:03	2.00	COMPZN	STIM	STIM	P			FRAC STAGE # 43
08:03	08:06	0.04	COMPZN	STIM	NUND	P			WTWT
08:06	09:01	0.93	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 44
09:01	15:49	6.80	COMPZN	STIM	WAIT	P			WOFO
15:49	16:16	0.45	COMPZN	STIM	STIM	T			WORKING ON RAT MECHANICAL POP-OFF SYSTEM
16:16	18:35	2.31	COMPZN	STIM	STIM	P			FRAC STAGE # 44
18:35	18:39	0.07	COMPZN	STIM	NUND	P			WTWT
18:39	19:45	1.10	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 45
19:45	00:42	4.95	COMPZN	STIM	WAIT	P			WOFO
00:42	00:46	0.07	COMPZN	STIM	NUND	P			WTWT
00:46	03:30	2.73	COMPZN	STIM	STIM	P			FRAC STAGE # 45
03:30	03:33	0.05	COMPZN	STIM	NUND	P			WTWT
03:33	04:38	1.08	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 46
04:38	06:00	1.36	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 43	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,182.0	Treat Pressure Avg (psi) 10,959.0
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Slurry Rate Min (bbl/min) 85.00	Slurry Rate Max (bbl/min) 92.00	Slurry Rate Avg (bbl/min) 90.00
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Opening Wellhead Pressure (psi) 6,322.0	Frac Gradient (psi/ft) 1.009	Breakdown Pressure (psi) 8,930.0
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Volume Clean Total (bbl) 9,177.00	Volume Slurry Total (bbl) 9,737.00
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**Proppants**

Amount (lb) 498,999.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 8/30/2024  
Report #: 30  
Actual Days: 23.32

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 44	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,367.0	<b>Treat Pressure Avg (psi)</b> 11,081.0
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<b>Slurry Rate Min (bbl/min)</b> 81.00	<b>Slurry Rate Max (bbl/min)</b> 92.00	<b>Slurry Rate Avg (bbl/min)</b> 87.00
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<b>Opening Wellhead Pressure (psi)</b> 5,812.0	<b>Frac Gradient (psi/ft)</b> 1.022	<b>Breakdown Pressure (psi)</b> 8,745.0
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<b>Volume Clean Total (bbl)</b> 10,107.00	<b>Volume Slurry Total (bbl)</b> 10,671.00
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**Proppants**

<b>Amount (lb)</b> 498,990.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 45	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,588.0	<b>Treat Pressure Avg (psi)</b> 11,080.0
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<b>Slurry Rate Min (bbl/min)</b> 67.00	<b>Slurry Rate Max (bbl/min)</b> 91.00	<b>Slurry Rate Avg (bbl/min)</b> 84.00
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<b>Opening Wellhead Pressure (psi)</b> 6,422.0	<b>Frac Gradient (psi/ft)</b> 1.033	<b>Breakdown Pressure (psi)</b> 8,360.0
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<b>Volume Clean Total (bbl)</b> 11,182.00	<b>Volume Slurry Total (bbl)</b> 11,713.00
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**Proppants**

<b>Amount (lb)</b> 479,010.0
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**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 8/30/2024  
Report #: 30  
Actual Days: 23.32

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/30/2024	45	14,568.0	14,743.0
8/30/2024	44	14,767.0	14,943.0
<b>Total</b>		<b>14,568.0</b>	<b>14,943.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/30/2024	44		14,953.0	14,955.0
8/30/2024	45		14,754.0	14,756.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/31/2024  
Report #: 31  
Actual Days: 24.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 3,850,526.11
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 217,510.82
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 24.32

**Ops and Depth @ Morning Report**  
WOFO

**Last 24hr Summary**  
COMPLETED STAGES 46 - 48 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:12	2.20	COMPZN	STIM	WAIT	P			WOFO
08:12	08:15	0.05	COMPZN	STIM	NUND	P			WTWT
08:15	10:19	2.07	COMPZN	STIM	STIM	P			FRAC STAGE # 46
10:19	10:25	0.10	COMPZN	STIM	NUND	P			WTWT
10:25	11:20	0.92	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 47
11:20	15:10	3.83	COMPZN	STIM	WAIT	P			WOFO
15:10	15:48	0.63	COMPZN	STIM	STIM	T			NEXTIER POWER SOLUTIONS CLEAN OUT WITCH'S HAT IN RED ZONE
15:48	19:04	3.27	COMPZN	STIM	STIM	P			FRAC STAGE # 47
19:04	19:08	0.07	COMPZN	STIM	NUND	P			WTWT
19:08	20:11	1.05	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 48
20:11	00:05	3.90	COMPZN	STIM	WAIT	P			WOFO
00:05	00:09	0.06	COMPZN	STIM	NUND	P			WTWT
00:09	02:52	2.72	COMPZN	STIM	STIM	P			FRAC STAGE # 48
02:52	02:56	0.07	COMPZN	STIM	NUND	P			WTWT
02:56	04:01	1.08	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 49
04:01	06:00	1.98	COMPZN	STIM	WAIT	P			WOFO

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

Interval Number 46	Type Hyd Frac-Simulfrac
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<b>Pumped Down Casing</b>	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,349.0	<b>Treat Pressure Avg (psi)</b> 10,934.0
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<b>Slurry Rate Min (bbl/min)</b> 57.00	<b>Slurry Rate Max (bbl/min)</b> 91.00	<b>Slurry Rate Avg (bbl/min)</b> 85.00
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<b>Opening Wellhead Pressure (psi)</b> 6,369.0	<b>Frac Gradient (psi/ft)</b> 1.041	<b>Breakdown Pressure (psi)</b> 9,370.0
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<b>Volume Clean Total (bbl)</b> 8,846.00	<b>Volume Slurry Total (bbl)</b> 9,377.00
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**Proppants**

**Amount (lb)**  
499,008.0

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 8/31/2024  
Report #: 31  
Actual Days: 24.32

**Fluid Systems**

<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 47	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,349.0	<b>Treat Pressure Avg (psi)</b> 11,057.0
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<b>Slurry Rate Min (bbl/min)</b> 57.00	<b>Slurry Rate Max (bbl/min)</b> 84.00	<b>Slurry Rate Avg (bbl/min)</b> 71.00
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<b>Opening Wellhead Pressure (psi)</b> 6,466.0	<b>Frac Gradient (psi/ft)</b> 1.007	<b>Breakdown Pressure (psi)</b> 9,380.0
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<b>Volume Clean Total (bbl)</b> 12,540.00	<b>Volume Slurry Total (bbl)</b> 12,997.00
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**Proppants**

<b>Amount (lb)</b> 423,010.0
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**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Stim/Treat Company**  
NEXTIER OILFIELD SOLUTIONS

<b>Interval Number</b> 48	<b>Type</b> Hyd Frac-Simulfrac
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<b>Pumped Down</b> Casing	<b>String (Deployment Method) Table</b> Casing String
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<b>Treat Pressure Max (psi)</b> 11,297.0	<b>Treat Pressure Avg (psi)</b> 10,881.0
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<b>Slurry Rate Min (bbl/min)</b> 73.00	<b>Slurry Rate Max (bbl/min)</b> 91.00	<b>Slurry Rate Avg (bbl/min)</b> 80.00
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<b>Opening Wellhead Pressure (psi)</b> 5,858.0	<b>Frac Gradient (psi/ft)</b> 1.022	<b>Breakdown Pressure (psi)</b> 9,245.0
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<b>Volume Clean Total (bbl)</b> 11,620.00	<b>Volume Slurry Total (bbl)</b> 12,182.00
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**Proppants**

<b>Amount (lb)</b> 499,010.0
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Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 8/31/2024  
Report #: 31  
Actual Days: 24.32

Fluid Systems

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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Fluid Additives

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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Fluid Additives

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
8/31/2024	48	13,973.0	14,148.0
8/31/2024	47	14,172.0	14,348.0
<b>Total</b>		<b>13,973.0</b>	<b>14,348.0</b>

Other In Hole

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
8/31/2024	47		14,358.0	14,360.0
8/31/2024	48		14,159.0	14,161.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 9/1/2024  
Report #: 32  
Actual Days: 25.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 4,053,838.96
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 203,312.85
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 25.32

**Ops and Depth @ Morning Report**  
FRAC OPS STAGE # 52

**Last 24hr Summary**  
COMPLETED STAGES 49 - 51 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	07:37	1.62	COMPZN	STIM	WAIT	P			WOFO
07:37	07:57	0.33	COMPZN	STIM	STIM	T			RD 3 PUMPS
07:57	10:31	2.58	COMPZN	STIM	STIM	P			FRAC STAGE # 49
10:31	10:36	0.08	COMPZN	STIM	NUND	P			WTWT
10:36	11:36	1.00	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 50
11:36	14:39	3.05	COMPZN	STIM	WAIT	P			WOFO
14:39	15:01	0.37	COMPZN	STIM	STIM	T			RD 3 PUMPS, RU 3 PUMPS
15:01	17:19	2.30	COMPZN	STIM	STIM	P			FRAC STAGE # 50
17:19	17:24	0.07	COMPZN	STIM	NUND	P			WTWT
17:24	18:18	0.90	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 51
18:18	21:27	3.15	COMPZN	STIM	WAIT	P			WOFO
21:27	22:03	0.60	COMPZN	STIM	STIM	T			RU 3 PUMPS, RD 2 PUMPS
22:03	00:22	2.32	COMPZN	STIM	STIM	P			FRAC STAGE # 51
00:22	00:26	0.07	COMPZN	STIM	NUND	P			WTWT
00:26	01:32	1.10	COMPZN	STIM	PERF	P			PLUG/PERF STAGE # 52
01:32	05:10	3.63	COMPZN	STIM	WAIT	P			WOFO
05:10	05:34	0.40	COMPZN	STIM	STIM	T			RD 2 PUMPS
05:34	06:00	0.43	COMPZN	STIM	STIM	P			FRAC STAGE # 52

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 49	Type Hyd Frac-Simulfrac	
Pumped Down Casing	String (Deployment Method) Table Casing String	
Treat Pressure Max (psi) 11,378.0	Treat Pressure Avg (psi) 10,967.0	
Slurry Rate Min (bbl/min) 78.00	Slurry Rate Max (bbl/min) 78.00	Slurry Rate Avg (bbl/min) 83.00
Opening Wellhead Pressure (psi) 6,253.0	Frac Gradient (psi/ft) 0.993	Breakdown Pressure (psi) 9,060.0
Volume Clean Total (bbl) 10,850.00	Volume Slurry Total (bbl) 11,432.00	

**Proppants**

Amount (lb)  
490,025.0

**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 50	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,413.0	Treat Pressure Avg (psi) 10,981.0
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Slurry Rate Min (bbl/min) 69.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 88.00
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Opening Wellhead Pressure (psi) 6,375.0	Frac Gradient (psi/ft) 1.044	Breakdown Pressure (psi) 9,541.0
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Volume Clean Total (bbl) 9,498.00	Volume Slurry Total (bbl) 10,078.00
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**Proppants**

Amount (lb) 499,000.0
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**Fluid Systems**

Fluid Name 7.5% HCl Acid	Description Frac	Fluid Type Acid
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Pump Down	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name	Additive Type
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Fluid Name Slickwater	Description Frac	Fluid Type Non-Fresh
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**Fluid Additives**

Additive Name NHV-83	Additive Type Friction Reducer
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Fluid Name Slickwater	Description Frac	Fluid Type Treated Water
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**Fluid Additives**

Additive Name	Additive Type
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Stim/Treat Company  
NEXTIER OILFIELD SOLUTIONS

Interval Number 51	Type Hyd Frac-Simulfrac
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Pumped Down Casing	String (Deployment Method) Table Casing String
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Treat Pressure Max (psi) 11,297.0	Treat Pressure Avg (psi) 10,654.0
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Slurry Rate Min (bbl/min) 82.00	Slurry Rate Max (bbl/min) 91.00	Slurry Rate Avg (bbl/min) 87.00
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Opening Wellhead Pressure (psi) 6,022.0	Frac Gradient (psi/ft) 1.107	Breakdown Pressure (psi) 9,522.0
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Volume Clean Total (bbl) 9,427.00	Volume Slurry Total (bbl) 10,007.00
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**Proppants**

Amount (lb) 499,005.0
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**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

Report Date: 9/1/2024  
 Report #: 32  
 Actual Days: 25.32

**Fluid Systems**

<b>Fluid Name</b> 7.5% HCl Acid	<b>Description</b> Frac	<b>Fluid Type</b> Acid
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Pump Down	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Non-Fresh
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**Fluid Additives**

<b>Additive Name</b> NHV-83	<b>Additive Type</b> Friction Reducer
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<b>Fluid Name</b> Slickwater	<b>Description</b> Frac	<b>Fluid Type</b> Treated Water
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**Fluid Additives**

<b>Additive Name</b>	<b>Additive Type</b>
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
9/1/2024	51	13,378.0	13,553.0
9/1/2024	50	13,577.0	13,751.0
<b>Total</b>		<b>13,378.0</b>	<b>13,751.0</b>

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/1/2024	50		13,763.0	13,765.0
9/1/2024	51		13,564.0	13,566.0



**Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H**

Report Date: 9/2/2024  
Report #: 33  
Actual Days: 26.32

**Well Info**

API / UWI 4249534882	Region / Division DELAWARE BASIN	District DELAWARE BASIN SOUTH	Field Name PRIMARY	Original Spud Date 1/25/2024
County WINKLER	State/Province TEXAS	Original KB/RT Elevation (ft) 2,812.00	Ground Elevation (ft) 2,786.00	

**Job Summary**

Job Category COMPLETIONS	Last Casing String Production1, 23,552.0ftKB	AFE Dur Total (days) 0.00	Total AFE (Cost) 5,621,500.00	Cumulative Cost (Cost) 4,320,681.23
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**Daily Ops Summary**

Rig (Names) ALAMO ALAMO MAROON CORE	Wellbore Original Hole	End Depth (ftKB) 0.0	Depth Progress (ft)	Daily Cost Total (Cost) 98,466.50
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (...) 26.32

**Ops and Depth @ Morning Report**  
RDMO ALL FRAC RELATED SERVICES

**Last 24hr Summary**  
COMPLETED STAGE 52 OF 52

**24hr Forecast**  
FRAC OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	08:54	2.90	COMPZN	STIM	STIM	P			FRAC STAGE # 52
08:54	08:58	0.07	COMPZN	STIM	NUND	P			WTWT
08:58	09:54	0.93	COMPZN	STIM	PERF	P			SET KILL PLUG @ 12,196'. TEST TO 8,500 PSI. GOOD NEG TEST. 5,950 PSI BELOW PLUG.
09:54	17:06	7.20	COMPZN	STIM	WAIT	P			WOFO
17:06	06:00	12.90	COMPZN	STIM	RURD	P			RDMO ALL FRAC-RELATED EQUIPMENT

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)

**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			

**Other In Hole**

Run Date	Stimulation Interval Number	Com	Top (ftKB)	Btm (ftKB)
9/2/2024		SET KILL PLUG @ 12,196'. TEST TO 8,500 PSI. GOOD NEG TEST. 5,950 PSI BELOW PLUG.	12,196.0	12,198.0



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 10/29/2024**  
**Report #: 35**  
**Actual Days: 27.32**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> PRIMARY	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00	

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 4,470,132.86
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 61,300.72
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 27.32

**Ops and Depth @ Morning Report**

DRILL KP-8/53

**Last 24hr Summary**

MIRU CTU AND SUPPORT EQUIPMENT. CUT 60' OF COIL. WELD ON COILED TUBING CONNECTOR. PULL TEST WELD ON CONNECTOR TO 45K X 2. PRES. TEST BHA TO 3500 PSI. GOOD TEST. MU DRILL OUT BHA. FUNCTION TEST D/O BHA ON SURFACE. GOOD TEST. NU CTU TO WH. BREAK CIRCULATION. CONDUCT LOW AND HIGH PRES. TEST ON ALL SURFACE IRON AND BOP SHELL. GOOD TEST. BLEED PRES. OPEN WH (40 TURNS). ISIP: 0 PSI. RIH TO KP. DRILLED KP. CIRCULATE UNTIL SWEEP IS AHEAD OF COIL BY 10 MIN. WASH IN HOLE TO CFPS. DRILLED CFPS 1-8/ 53. CURRENT DEPTH @ 14,700'.

**24hr Forecast**

CONT. D/O OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
17:00	17:30	0.50	COMPZN	DRLPLG	RURD	P			MIRU CTU AND SUPPORT EQUIPMENT.
17:30	17:45	0.25	COMPZN	DRLPLG	SFTY	P			PJSM. REVIEWED LSR #7 (OBTAIN AUTHORIZATION BEFORE STARTING GROUND DISTURBANCE OR EXCAVATION ACTIVITIES) AND PSF #7 (ENSURE EQUIPMENT IS PRESSURE FREE, DRAINED AND PROPERLY ISOLATED BEFORE STARTING WORK). DISCUSSED PROPER PPE, MUSTER AREAS, 100% TIE OFF OVER FT.' PRESSURIZED IRON, 3 POINTS OF CONTACT, WORKING UNDER SUSPENDED LOADS, SLIPS, TRIPS AND FALLS. NO INCIDENTS, ACCIDENTS OR SPILLS TO RECORD.
17:45	21:00	3.25	COMPZN	DRLPLG	RURD	P			CUT 60' OF COIL. WELD ON COILED TUBING CONNECTOR. PULL TEST WELD ON CONNECTOR TO 45 K X 2. GOOD TEST. MU D/O BHA. PRES. TEST D/O BHA TO 3500 PSI. MU REMAINING D/O BHA. FUNCTON TEST D/O BHA ON SURFACE. GOOD TEST. NU CTU TO WH.  D/O BHA AS FOLLOWED:  3.50 WELD ON CONNECTOR 3.50 DUAL BACK PRESSURE VALVE 3.50 HYDRAULIC DISCONNECT (1-9/16" BALL REQUIRED) 3.50 BEND SUB 3.50 WAV FORCE 3.510 A 10 MOTOR 4.50 JZ FULL BORE TRI CONE BIT  TOTAL LENGTH: 24.19  FUNCTION TEST:  3.5 BPM: 1800 PSI 4.0 BPM: 2400 PSI 4.5 BPM: 3000 PSI
21:00	21:45	0.75	COMPZN	DRLPLG	PRTS	P			BREAK CIRCULATION. CONDUCT LOW AND HIGH PRES. TEST ON ALL SURFACE IRON AND BOP SHELL. LOW PRES. TEST (250 PSI-HELD FOR 5 MIN). HIGH PRES. TEST (8500 PSI-HELD FOR 5 MIN). GOOD TEST. BLEED PRES. TO 1000 PSI.
21:45	00:00	2.25	COMPZN	DRLPLG	TRIP	P			OPEN WH (40 TURNS). ISIP: 1600 PSI. RIH TO KP  SURFACE: 0 PSI INTERMEDIATE: 0 PSI CASING: 1600 PSI



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 10/29/2024**  
**Report #: 35**  
**Actual Days: 27.32**

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
00:00	06:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #KILL PLUG @ 12,138' D/O IN 15 MIN, PP 7,300 PSI, WHP 5,500 PSI, PR 3.25 BPM, RR 3 BPM 10 BBL SWEEP CIRCULATE UNTIL SWEEP IS AHEAD OF COIL BY 10 MIN. WASH TO CFPS TAG CFP #1 @ 13,295' D/O IN 4 MIN, PP 7,300 PSI, WHP 5,000 PSI, PR 4 BPM, RR 3.9 BPM TAG CFP #2 @ 13,481' D/O IN 11 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 3.9 BPM TAG CFP #3 @ 13,700' D/O IN 11 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4 BPM, RR 3.9 BPM 5 BBL SWEEP TAG CFP #4 @ 13,895' D/O IN 8 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4 BPM TAG CFP #5 @ 14,167' D/O IN 7 MIN, PP 7,100 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4 BPM TAG CFP #6 @ 14,292' D/O IN 8 MIN, PP 7,100 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4 BPM TAG CFP #7 @ 14,487' D/O IN 7 MIN, PP 7,100 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4 BPM

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		

**Stimulation Intervals**

**Stim/Treat Company**

Interval Number	Type	
Pumped Down	String (Deployment Method) Table	
Treat Pressure Max (psi)	Treat Pressure Avg (psi)	
Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
Volume Clean Total (bbl)	Volume Slurry Total (bbl)	

**Proppants**

Amount (lb)
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**Fluid Systems**

Fluid Name	Description	Fluid Type
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**Fluid Additives**

Additive Name	Additive Type
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**Perforations**

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 10/30/2024**  
**Report #: 36**  
**Actual Days: 28.32**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> DELAWARE	<b>Original Spud Date</b> 1/25/2024
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<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00	<b>Ground Elevation (ft)</b> 2,786.00
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**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 4,576,407.76
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 106,274.90
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 28.32

**Ops and Depth @ Morning Report**  
DRILL 9-48/53

**Last 24hr Summary**  
DRILLED CFPS 9-48/ 53. CURRENT DEPTH @22,330 '.

**24hr Forecast**  
CONT. D/O OPS

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	12:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #8 @ 14,762' D/O IN 16 MIN, PP 7,500 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.2 BPM TAG CFP #9 @ 14,959' D/O IN 26 MIN, PP 7,350 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM 5 BBL SWEEP TAG CFP #10 @ 15,158' D/O IN 16 MIN, PP 7,350 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #11 @ 15,357' D/O IN 12 MIN, PP 7,350 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #12 @ 15,553' D/O IN 25 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM 5 BBL SWEEP TAG CFP #13 @ 15,748' D/O IN 20 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM 10 BBL SWEEP FLOWBACK PLUGGED OFF AT BOTH THE PANIC AND PRIMARY SIDE. MITIGATE SITUATION AND RE-ESTABLISHED FLOW. P/U 500' WHILE RE-GAINING FLOW, 54K PUW. SEND 10BBL SWEEP AND RBIH.
12:00	17:30	5.50	COMPZN	DRLPLG	MILL	P			TAG CFP #14 @ 15,952' D/O IN 6 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #15 @ 16,149' D/O IN 5 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM 10.20.10 BBL SWEEP TAG CFP #16 @ 16,350' D/O IN 7 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #17 @ 16,546' D/O IN 7 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #18 @ 16,723' D/O IN 4 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM 5 BBL SWEEP TAG CFP #19 @ 16,943' D/O IN 9 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #20 @ 17,144' D/O IN 4 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4 BPM, RR 4.3 BPM TAG CFP #21 @ 17,342' D/O IN 5 MIN, PP 7,400 PSI, WHP 5,000 PSI, PR 4 BPM, RR 4.4 BPM 5 BBL SWEEP TAG CFP #22 @ 17,535' D/O IN 4 MIN, PP 7,100 PSI, WHP 5,000 PSI, PR 4 BPM, RR 4.4 BPM
17:30	17:45	0.25	COMPZN	DRLPLG	SFTY	P			PJSM. REVIEWED LSR #1 (KEEP YOURSELF AND OTHER OUT OF THE LINE OF FIRE) AND PSF #1 (USE TWO BARRIERS FOR HYDROCARBON VENTS AND DRAINS). DISCUSSED PROPER PPE, MUSTER AREAS, EMERGENCY PROCEDURES, RED ZONE, LINE OF FIRE, WORKING UNDER SUSPENDED LOADS, SLIPS, TRIPS AND FALLS. NO INCIDENTS, ACCIDENTS OR SPILLS TO RECORD.



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 10/30/2024**  
**Report #: 36**  
**Actual Days: 28.32**

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
17:45	00:00	6.25	COMPZN	DRLPLG	MILL	P			TAG CFP #23 @ 17,749' D/O IN 5 MIN, PP 7,000 PSI, WHP 4,800 PSI, PR 4 BPM, RR 4.4 BPM TAG CFP #24 @ 17,868' D/O IN 3 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4 BPM, RR 4.4 BPM 10 BBL SWEEP TAG CFP #25 @ 17,860' D/O IN 0 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4 BPM, RR 4.4 BPM TAG CFP #26 @ 18,114' D/O IN 0 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #27 @ 18,118' D/O IN 0 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM 5 BBL SWEEP TAG CFP #28 @ 18,316' D/O IN 0 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #29 @ 18,515' D/O IN MIA MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #30 @ 18,731' D/O IN 4 MIN, PP 7,100 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM 10 BBL SWEEP, 20 BBL SPACER, 10 BBL SWEEP WASH TO CFP #31. CONDUCT 300' WT CHK. PU WT: 54 K. WASH BACK IN HOLE TO CFPS TAG CFP #31 @ 18,930' D/O IN 3 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #32 @ 19,144' D/O IN 34 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #33 @ 19,329' D/O IN 7 MIN, PP 7,300 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM 5 BBL SWEEP TAG CFP #34 @ 19,525' D/O IN 4 MIN, PP 7,300 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #35 @ 19,727' D/O IN 5 MIN, PP 7,300 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #36 @ 19,930' D/O IN 5 MIN, PP 7,100 PSI, WHP 5,000 PSI, PR 4.25 BPM, RR 4.4 BPM 5 BBL SWEEP TAG CFP #37 @ 20,146' D/O IN 4 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #38 @ 20,341' D/O IN 7 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.4 BPM
00:00	06:00	6.00	COMPZN	DRLPLG	MILL	P			TAG CFP #39 @ 20,540' D/O IN 4 MIN, PP 7,400 PSI, WHP 4,900 PSI, PR 4.3 BPM, RR 4.4 BPM 10 BBL SWEEP TAG CFP #40 @ 20,746' D/O IN 4 MIN, PP 7,200 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #41 @ 20,949' D/O IN 5 MIN, PP 7,400 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #42 @ 21,141' D/O IN 4 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM 10 BBL SWEEP, 20 BBL SPACER, 10 BBL SWEEP WASH TO CFP #43. CONDUCT 500' WT CHK. PU WT: 76 K. WASH BACK IN HOLE TAG CFP #43 @ 21,303' D/O IN 6 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.4 BPM TAG CFP #44 @ 21,521' D/O IN 4 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #45 @ 21,622' D/O IN 5 MIN, PP 7,200 PSI, WHP 4,800 PSI, PR 4.25 BPM, RR 4.6 BPM 10 BBL SWEEP TAG CFP #46 @ 21,936' D/O IN 6 MIN, PP 7,100 PSI, WHP 4,700 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #47 @ 22,138' D/O IN 3 MIN, PP 7,100 PSI, WHP 4,600 PSI, PR 4.25 BPM, RR 4.6 BPM 10 BBL SWEEP TAG CFP #48 @ 22,342' D/O IN 4 MIN, PP 6,900 PSI, WHP 4,600 PSI, PR 4.25 BPM, RR 4.5 BPM

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 10/30/2024  
Report #: 36  
Actual Days: 28.32

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			



**Daily Partner Completions Report Permian**  
**UL 20 BUCKTAIL G 1071H**

**Report Date: 10/31/2024**  
**Report #: 37**  
**Actual Days: 28.91**

**Well Info**

<b>API / UWI</b> 4249534882	<b>Region / Division</b> DELAWARE BASIN	<b>District</b> DELAWARE BASIN SOUTH	<b>Field Name</b> DELAWARE	<b>Original Spud Date</b> 1/25/2024
<b>County</b> WINKLER	<b>State/Province</b> TEXAS	<b>Original KB/RT Elevation (ft)</b> 2,812.00		<b>Ground Elevation (ft)</b> 2,786.00

**Job Summary**

<b>Job Category</b> COMPLETIONS	<b>Last Casing String</b> Production1, 23,552.0ftKB	<b>AFE Dur Total (days)</b> 0.00	<b>Total AFE (Cost)</b> 5,621,500.00	<b>Cumulative Cost (Cost)</b> 4,682,473.58
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**Daily Ops Summary**

<b>Rig (Names)</b> PROCOIL TUBING PROCOIL TUBING	<b>Wellbore</b> Original Hole	<b>End Depth (ftKB)</b> 0.0	<b>Depth Progress (ft)</b>	<b>Daily Cost Total (Cost)</b> 95,381.33
<b>Weather</b>	<b>Hole Condition</b>	<b>Drilling Hours (hr)</b>	<b>Avg ROP (ft/hr)</b>	<b>Cum TL Days from Spud (...)</b> 28.91

**Ops and Depth @ Morning Report**

WSI AND SECURE. WAITING ON WL OPS

**Last 24hr Summary**

DRILLED CFPS 49-53/ 53. WASHED TO TD @ 23,400'. CIRCULATE UNTIL BOTTOMS UP SWEEP IS AHEAD OF COIL BY 10. POOH TO KOP. POOH @ 30 FPM WHILE IN LATERAL AND THROUGH CURVE. PUMP 10 BBL SWEEPS EVERY 2000' WHILE IN LATERAL AND THROUGH CURVE. ARRIVE @ KOP. WASH BACK IN HOLE TO EOC. CIRCULATE UNTIL SWEEP IS AHEAD OF COIL. POOH. TO SURFACE. OOH. SHUT WH (40 TURNS). SICP: 5000 PSI. ALL TOOLS ON SURFACE AND ACCOUNTED FOR. RDMO CTU AND SUPPORT EQUIPMENT. MOVE OVER TO 1011 H. WELL SHUT IN AND SECURE. WAITING ON WL OPS

SURFACE: 0 PSI  
INTERMEDIATE: 0 PSI  
CASING: 5000 PSI

**24hr Forecast**

WELL S/I AND SECURE. WAIT ON W/L OPS.

**Time Log**

Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation
06:00	09:00	3.00	COMPZN	DRLPLG	MILL	P			TAG CFP #49 @ 22,503' D/O IN 4 MIN, PP 7,250 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #50 @ 22,699' D/O IN 4 MIN, PP 7,150 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #51 @ 22,905' D/O IN 4 MIN, PP 7,150 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #52 @ 23,088' D/O IN 4 MIN, PP 7,200 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.6 BPM TAG CFP #53 @ 23,254' D/O IN 8 MIN, PP 7,300 PSI, WHP 4,900 PSI, PR 4.25 BPM, RR 4.6 BPM WASH TO PBTD AT 23400.
09:00	15:00	6.00	COMPZN	DRLPLG	TRIP	P			ARRIVE AT PBTD - 23,400'. PU 30' AND ALLOW 10.20.10 TO EXIT BIT FOR 10MIN PRIOR TO TOOH TO KOP. PUW 80K 2500PSI HYD.  SWEEP CLEAR, BEGIN TOOH TO KOP SENDING 10BBL SWEEPS EVERY 2000'.
15:00	19:00	4.00	COMPZN	DRLPLG	TRIP	P			ARRIVE AT KOP, TBIH AND SEND 10BBL SWEEP. ONCE AT EOC, ALLOW SWEEP TO EXIT BIT FOR 10MIN PRIOR TO POOH TO SURFACE
19:00	20:00	1.00	COMPZN	DRLPLG	RURD	P			OOH. SHUT WH (40 TURNS). SICP: 5000 PSI. ALL TOOLS ON SURFACE AND ACCOUNTED FOR. RDMO CTU AND SUPPORT EQUIPMENT TO THE 1011 H. WSI AND SECURE. WAITING ON WL OPS

**Casing Strings**

Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)
Surface	13 3/8	1,030.0	26.0	1/26/2024	12.46	54.50	855.6	15.99
Intermediate1	9 5/8	5,101.0	26.0	2/7/2024	8.68	40.00		
Intermediate2	7 5/8	12,589.0	4,887.1	2/11/2024	6.75	29.70	10,755.0	16.52
Production1	5 1/2	23,552.0	29.5	5/19/2024		23.00		



Daily Partner Completions Report Permian  
UL 20 BUCKTAIL G 1071H

Report Date: 10/31/2024  
Report #: 37  
Actual Days: 28.91

Stimulation Intervals

Stim/Treat Company

Interval Number	Type
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Pumped Down	String (Deployment Method) Table
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Treat Pressure Max (psi)	Treat Pressure Avg (psi)
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Slurry Rate Min (bbl/min)	Slurry Rate Max (bbl/min)	Slurry Rate Avg (bbl/min)
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Opening Wellhead Pressure (psi)	Frac Gradient (psi/ft)	Breakdown Pressure (psi)
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Volume Clean Total (bbl)	Volume Slurry Total (bbl)
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Proppants

Amount (lb)
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Fluid Systems

Fluid Name	Description	Fluid Type
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Fluid Additives

Additive Name	Additive Type
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Perforations

Date	Int #	First of Top (ftKB)	Last of Btm (ftKB)
<b>Total</b>			