



FOREST OIL CORPORATION

1600 Broadway • Suite 2200
Denver, Colorado 80202 (303) 812-1400

FEDERAL EXPRESS 8214 2376 4296

March 7, 2003

Railroad Commission of Texas
Oil & Gas Division
Capital Station
1701 North Congress
Austin TX 78711-2967

RE: University Blk 21 #265
Winkler County, Texas

Please find attached the following items related to the Application for Permit to Drill the above referenced well. We had originally filed this application on 01/08/03, but all forms were returned on 01/13/03 due to not enough money being submitted (to include Rule 37).

- Form W-1 - Application for Permit To Drill
- Certified Plat
- Form P-12 - Certificate of Pooling Authority
- Check #401540 in the amount of \$650 (\$300 for W-1, \$200 for Rule 37, \$150 to expedite)

If you have any questions or need additional information, please contact me at 303-812-1655.
Thank you for your assistance.

Sincerely,

FOREST OIL CORPORATION

Peggy J. Goss
Peggy J. Goss
Regulatory Specialist

-PJG-
Enclosures

RECEIVED
RAILROAD COMMISSION OF TEXAS

MAR 18 2003

OIL & GAS DIVISION
AUSTIN, TEXAS

Return each W-1 with plat and applicable fee. Make a check of money order payable to the State Treasurer of Texas

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-1
Rev. 3/93
EAG0897

Application for Permit to Drill, Deepen, Plug Back or Re-Enter

EFFECTIVE SEPT. 1, 1991, PERMIT APPLICATION FEE WILL VARY ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW

Purpose of filing (mark appropriate boxes):
 Drill Deepen (below casing) Deepen (within casing) Plug Back Re-enter
 Horizontal Directional Well Sidetrack Amended Permit (enter permit no. at right & explain fully in Remarks)

1 Operator's Name (exactly as shown on Form P-5, Organization Report) **Forest Oil Corporation**
 2 Address (including city and zip code) **1600 Broadway, Suite 2200 Denver, CO 80202**
 3 RRC Operator No. **275740**
 4 RRC District No. **8**
 5 County of Well Site **Winkler**
 6 Lease Name (32 spaces maximum) **University Bk 21 GU**
 7 RRC Lease/ID No. **U L**
 8 Well No. **265**
 9 Total Depth **13,500'**
 10 Location **Section 26 Block 21 Survey University Land Survey Abstract No. A- Wink, TX**

11 Distance from proposed location to nearest lease or unit line **1,100'** ft 12 Number of contiguous acres in lease, pooled unit, or unitized tract **5125.6** (OUTLINE ON PLAT).

13 FIELD NAME (Exactly as shown on RRC proration schedule) List all established and wildcard zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.	14 Completion depth	15 Spacing pattern (ft.)	16 Density pattern (acres)	17 Number of acres in drilling unit for this well ON PLAT.	18 Is this acreage assigned to another well on this lease & in this reservoir? If so, explain in Remarks.	19 Distance from proposed location to nearest applied for, permitted or completed well.	20 Oil, gas or other type well (Specify)	21 No. of applied for, permitted, or completed locations (including this one) on lease in this reservoir
Apollo (Atoka) 03293100	13,300'	1320/2640	320/640	320		12,920'	Gas	0
Apollo, East (Wolfcamp) 03294300	12,100'	467/1200	40	320		1,575'	Gas/Oil*	4

22. Perpendicular surface location from two nearest designated lines.
 • Lease/Unit **1,100' FSL & 4,300' FWL**
 • Survey/Section **1,100' FSL & 1,650' FWL**

23 Is this a pooled unit? Yes No (Attach Form P-12 and certified plat)
 24. Is item 17 less than item 16 (substandard acreage for any field applied for)? Yes No (Attach Form W-1A)
 If subject to Rule 36, is Form H-9 filed? Yes No

25 Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? If not, and if the well requires a Rule 37 or 38 exception, see instructions for Rule 37.
 Yes No

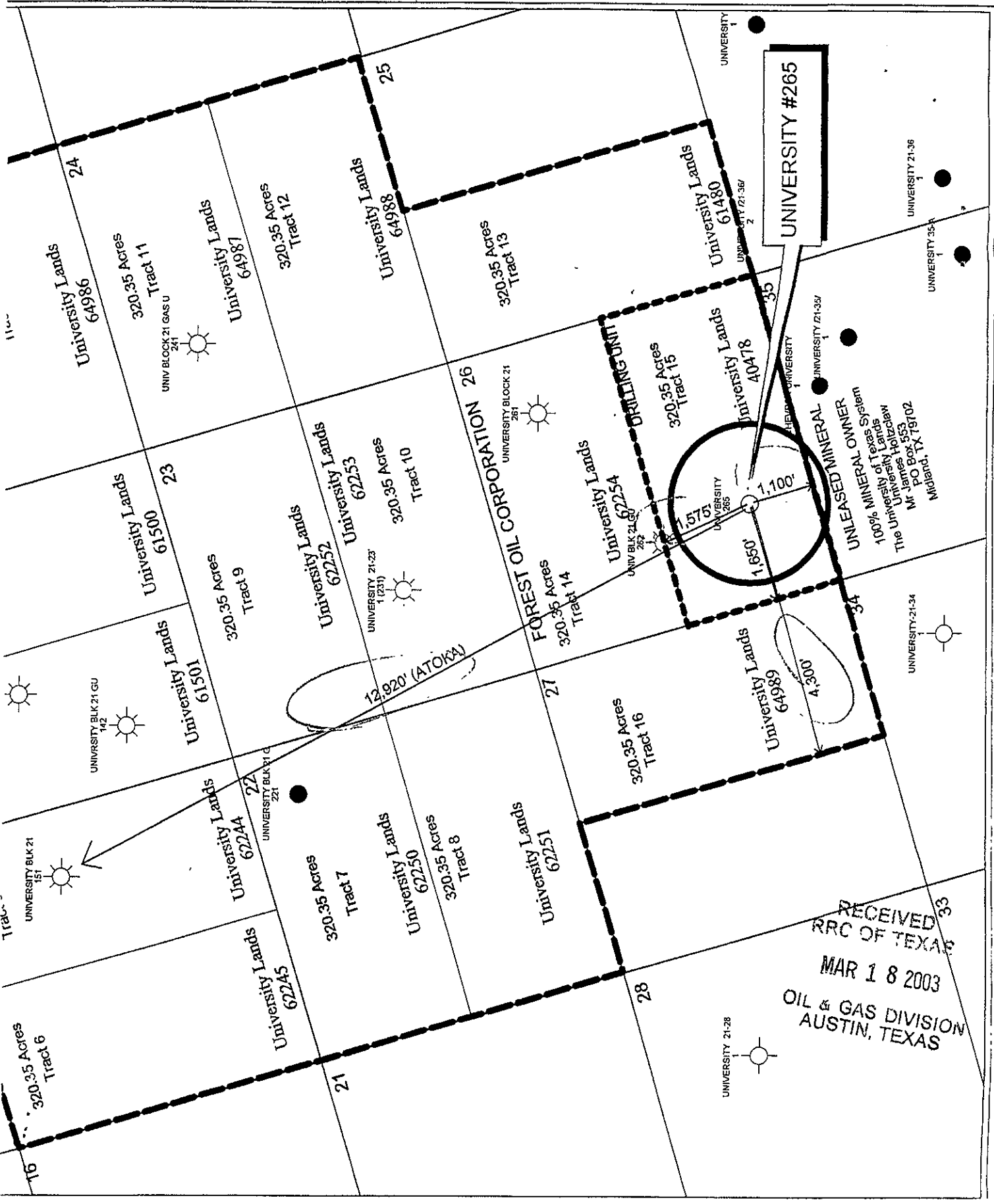
Remarks
 Rule 37 - see attached plat. Only adjacent owner is The University of Texas System, University Lands, unleased minerals 100% N/2 Sec 35.
 * Application for permanent gas field classification is pending, but scheduled for TXRRC approval on 03-25-03.

I certify that information stated in this application is true and complete, to the best of my knowledge.
 Signature: **Peggy Goss**
 Date: **03/10/03**
 Name and title of operator's representative: **Peggy Goss, Regulatory Specialist**
 Tel. Area Code Number: **303-812-1655**

214910
78/26
629727

RECEIVED
RRC OF TEXAS
MAR 18 2003

495-32917
LPR07 Class

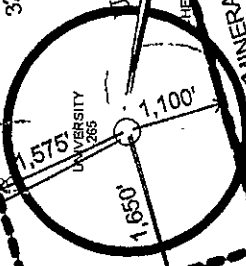


UNIVERSITY #265

RECEIVED 33
RRC OF TEXAS
MAR 18 2003
OIL & GAS DIVISION
AUSTIN, TEXAS

UNLEASED MINERAL
100% MINERAL-LOANER
The University of Texas System
University Holdings
Mr. James Holciew
PO Box 953
Midland, TX 79102

12,920 (A7OKM)



**CERTIFICATE OF
 POOLING AUTHORITY**

P-12

Revised 05/2001

1. Field Name(s) APOLLO (ATOKA)	2. Lease/ID Number (if assigned)	3. RRC District Number 08
4. Operator Name FOREST OIL CORPORATION	5. Operator P-5 Number 275740	6. Well Number 265
7. Pooled Unit Name UNIVERSITY BLK 21	8. API Number	9. Purpose of Filing <input checked="" type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10. County WINKLER	11. Total acres in pooled unit 5125.6	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
1	UNIV LANDS 61499	320.35	<input type="checkbox"/>	<input type="checkbox"/>
2	UNIV LANDS 64986	320.35	<input type="checkbox"/>	<input type="checkbox"/>
3	UNIV LANDS 61500	320.35	<input type="checkbox"/>	<input type="checkbox"/>
4	UNIV LANDS 61501	320.35	<input type="checkbox"/>	<input type="checkbox"/>
5	UNIV LANDS 62244	320.35	<input type="checkbox"/>	<input type="checkbox"/>
6	UNIV LANDS 62245	320.35	<input type="checkbox"/>	<input type="checkbox"/>
7	UNIV LANDS 62250	320.35	<input type="checkbox"/>	<input type="checkbox"/>
8	UNIV LANDS 62251	320.35	<input type="checkbox"/>	<input type="checkbox"/>
9	UNIV LANDS 62252	320.35	<input type="checkbox"/>	<input type="checkbox"/>
10	UNIV LANDS 62253	320.35	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
 RRC OF TEXAS
 MAR 18 2003
 OIL & GAS DIVISION
 AUSTIN, TEXAS

CERTIFICATION.

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct and complete to the best of my knowledge.

Signature: Peggy J. Goss Print Name: PEGGY J GOSS
 Title: REGULATORY SPEC E-mail (if available): pjgoss@forestoil.com Date: 01/03/2003 Phone: (303) 812-1655

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion
- Identify the drill site tract with an * to the left of the tract identifier
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 PO Box 12967
 Austin, Texas 78711-2967
 www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1 Field Name(s) APOLLO (ATOKA)	2 Lease/ID Number (if assigned)	3 RRC District Number 08
4 Operator Name FOREST OIL CORPORATION	5. Operator P-6 Number 275740	6 Well Number 265
7 Pooled Unit Name UNIVERSITY BLK 21	8 API Number	9 Purpose of Filing <input checked="" type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10 County WINKLER	11 Total acres in pooled unit 5125.6	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See Inst #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
11	UNIV LANDS 64987	320.35	<input type="checkbox"/>	<input type="checkbox"/>
12	UNIV LANDS 64988	320.35	<input type="checkbox"/>	<input type="checkbox"/>
13	UNIV LANDS 61480	320.35	<input type="checkbox"/>	<input type="checkbox"/>
14	UNIV LANDS 62254	320.35	<input type="checkbox"/>	<input type="checkbox"/>
15	UNIV LANDS 40478	320.35	<input type="checkbox"/>	<input type="checkbox"/>
16	UNIV LANDS 64989	320.35	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

OIL & GAS DIVISION
 AUSTIN, TEXAS
 RECEIVED
 MAR 18 2003
 RPC TX TEXAS

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

<p style="font-size: 1.5em; font-family: cursive;">Peggy J Goss</p> <p>Signature _____</p> <p>REGULATORY SPEC pjgoss@forestoil.com</p> <p>Title E-mail (if available)</p>	<p>PEGGY J GOSS</p> <p>Print Name _____</p> <p>01/03/2003 (303) 812-1655</p> <p>Date Phone</p>
---	---

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed

