



UTL 0708A 0601H

Section 6	Township	Range	County WARD	State TEXAS	API # 42475385390000	Ground Elevation (ft) 2768	KB Elevation (ft) 2790
Job Category Workover			Job Type ESP Install		AFE Number DL11139		
Objective Convert from flowing to Baker Hughes ESP							
Rpt #	Start Date	End Date	Daily Total (Cost)	Field Est To Date (Cost)	Summary		
4	2024-03-18 00:00	2024-03-18 00:00	233,526.70	504,922.55	CE		
3	2024-02-23 07:00	2024-02-24 06:00	80,332.83	271,395.85	<p>AOL. Csg 0 psi. Crew filled out JSA and had TGSM. WL AOL. MIRU WL. Radiator busted WL crew fixed it and waited for coolant to AOL. MU 60-arm and began to RIH w/ WL and log. Logged to 10,300' and POOH w/ WL. MIRU dual spooler and spotted hot shot. MU 5" No-Go and RIH w/ tailpipe. Well began to over flow. PD 55 bbls of brine and 20 bbls of 11.6 to push fluid down. Got fluid pushed down and continued to RIH w/ esp equipment. Began to RIH w/ 2 7/8 tbg. Exchanged notes w/ night shift consultant Tony H.</p> <p>ACC Press 7 am - 3000 psi Noon - 3000 psi 6 pm - 3000 psi</p> <p>safety meeting with crew. Rih with 289 joints installing hulk clamps and testing cable every 1000'. rigged down ct line and cable spooler. made up penetrator. nd bop. nu production tree. torque and test void. rigged down. clean location. TOTP.</p> <p>ACCUMULATOR 6PM 3000 PSI 12AM 3000 PSI 6AM 3000 PSI</p>		
2	2024-02-22 06:00	2024-02-23 06:00	111,225.58	191,063.02	<p>Exchanged notes w/ night shift consultant Tony H. Continued to work WL up and down. Broke free and POOH. RD WL and moved to the side of location. ND frac valve and NU bop functioned tested and functioned properly. MIRU rig spotted pipes racks and LD machine. PU tbg and MU B&S. Well pressure up to 800 psi PD 100 bbls down csg. Continued to RIH w/ B&S and 2 7/8 tbg. Well came in and PD 90 bbls of 11.6 and killed well. Continued to RIH w/ tbg. Exchanged noted w/ nightshift consultant Tony H.</p> <p>safety meeting with crew. continue running in with b/s. ran a total of 312 joints to 10,360'. rigged up acid pump. pumped 1 bbl of xylene, 20 bbls spacer, 1 bbl xylene, 20 bbls spacer 2000 gal 15% acid flushed with 70 bbls b/w. Sitp 290 psi. waited 20 min. pressure dropped to 0 psi. Pooh. lay down 18 joints not needed for production. stand back 288 joints for production and 4 joints for tailpipe. lay down bit and scrapper. secure the well. shut down due to no wireline available to log well.</p> <p>ACCUMULATOR 6PM 3000 PSI 12AM 3000 PSI 6AM 3000 PSI</p>		
1	2024-02-21 12:00	2024-02-22 06:00	79,837.44	79,837.44	<p>MIRU hot oiler and PD 300 bbls of water. ND flow cross and MIRU WL. MU GRJB and began to RIH. Tagged @ 1450' PU and worked up and down and tagged @ 1450'. Called acid truck and chemical company to test a sample and tested for parifin. Exchanged notes with night shift consultant Tony H.</p> <p>Safety meeting with crew. waited on acid truck. pumped 1 bbl of Xylene 4 barrel spacer 1 bbl of Xylene 4 bbls spacer 5000 gallons of 15 % acid chase to top perf with 400 bbls b/w. SICP 0 psi. rigged down acid trucks. Rih with 5.95 GRJB made it down to 4130 and got hung up. shift change. Crespin O on location.</p> <p>ACCUMULATOR 6PM 3000 PSI 12AM 3000 PSI 6AM 3000 PSI</p>		