



Partner Workover Report



Confidential

UTL 0708A 0601H

Section	Township	Range	County	State	API #	Ground Elevation (ft)	KB Elevation (ft)
6			WARD	TEXAS	42475385390000	2768	2790
Job Category Workover			Job Type ESP Failure		AFE Number XW24070		
Objective Pull and replace Baker Hughes ESP							
Rpt #	Start Date	End Date	Daily Total (Cost)	Field Est To Date (Cost)	Summary		
11	2025-07-07 00:00	2025-07-07 00:00	444.00	476,905.96	CE		
10	2025-06-09 06:00	2025-06-09 07:00	137,628.96	476,461.96	CE - A SAWYER		
9	2025-06-06 05:30	2025-06-06 22:00	105,164.00	338,833.00	Drove to location. Safety meeting over operations. SICP 0 PSI. Rigged up CT line and cable spooler. Made up ESP as per design, RIH with 2 IPC joints. Rigged up hydro tester. RIH with a total of 301 joints. All TBG test good to 7000 PSI. Rigged down hydro tester, CT line and cable spooler. Made up penetrator. Land TBG with hanger. ND BOP. NU production tree. Torque and test void to 5k. Hook up flow line. RD. Clean location. Shut down		
8	2025-06-05 05:30	2025-06-05 17:00	17,962.00	233,669.00	Drove to location. Safety meeting over operations. SICP 0 PSI. SITP 0 PSI. RIH picked up 23 joints. Rigged up power swivel. Break circulation at 2.5 BPM with 500 PSI. Getting back 2.5 BPM. Wash down from 10,987 to 11,019' Fell through. Started losing water. Went up to 5.9 BPM with 900 PSI getting back 2.5 BPM. circulate bottoms up. Recover hard scale. Continue to RIH without tagging. Went down to 11,117' with a total of 338 joints. Circulate well clean. Rigged down swivel. Lay down 19 joints not needed for production. POOH standing back 296 joints. Lay down 23 joints 2-3/8 PH6. Secure the well. Shut down.		
7	2025-06-04 05:30	2025-06-04 19:30	14,159.00	215,707.00	Drove to location. Safety meeting over operations. SICP 0 PSI. Made up 3-3/4 bit. Picked up 23 joints 2-3/8 PH6. RIH with 280 joints from derrick. Lay down 23 joints 2-7/8. RIH with 22 joints from derrick. Rigged up power swivel and tbg stripper. Break circulation pumping 2.5 BPM with 300 PSI Pumping reverse. Wash down from 10,356 to 10,987' with 334 joints. Circulate well Clean. Recovered scale and sand. Rigged down swivel. POOH lay down 23 joints. Attempt to flush well with no success. Pressure up to 2500 PSI. Release pressure. Secure the well. Shut down.		
6	2025-06-03 05:30	2025-06-03 19:30	24,820.00	201,548.00	Drove to location. Safety meeting over operations. SICP 0 PSI. Stand back 4 drill collars. Lay down 4 joints 5-1/2. RIH with 5-3/4 over shot , bumper sub, jars, 4 drill collars, accelerator, XO. RIH with 308 joints. Latch on to fish at 10,287'. Jarred on fish for 2 hours at 105k on a line scale and something came free. Lay down 2 joints. Attempt to pump down casing and it pressured up to 2500 PSI. Holding. POOH with 306 joints. Lay down accelerator, stand back 4 drill collars. Lay down jars, bumper sub , overshot and a 4 joints with no/go. ALL 4 JOINTS FULL OF SCALE. RIH and lay down 4 drill collars. Load casing with 35 BBL'S and it pressure up to 2500 PSI. Release pressure. Secure the well. Shut down.		
5	2025-06-02 05:30	2025-06-02 19:30	18,130.00	176,728.00	Drove to location. Safety meeting over operations. SICP 0 PSI. Made up 5-1/2 shoe with 5.75 crown, 4 joints 5.5 wash pipe, top sub, bumper sub, jars, 4 drill collars, accelerator, XO, RIH with 300 joints. Tie back on rig. Rigged up power swivel and stripper rubber. Wash down to top of liner at 10,395' with 307 joints Pumping reverse at 2.5 BPM with 700 PSI. Circulate well clean. Recover hard scale. Rigged down power swivel and stripper rubber. POOH with 306 joints. Secure the well. Shut down.		
4	2025-05-30 05:30	2025-05-30 17:00	29,668.00	158,598.00	Drove to location. Safety meeting over operations. SITP 0 PSI. SICP 0 PSI. Pumped 50 BBL'S B/W down casing. RIH with a total of 307 joints. Tagged and worked overshot on to fish at 10,267'. POOH with 306 joints. Lay down accelerator, Stand back 4 drill collars, Lay down jars, bumper sub , overshot with no signs of fish. Attempt to flushed casing it pressured up to 4000 PSI. with 35 BBL'S. Release pressure. Secure the well. Shut down		
3	2025-05-29 05:30	2025-05-29 19:00	51,491.00	128,930.00	Drove to location. Safety meeting over operations. SICP 0 PSI. Pumped 50 BBL'S B/W. Lay down ESP. Pumps 1,3 and 5 Locked up, Pump # 2 broken shaft. Rest of equipment good. Both motor test good and balanced. cable test good. Lay down desander with no tailpipe. Parted from the crossover from 3 1/2 to 2 7/8. LEFT IN HOLE 4 JOINTS TAILPIPE AND 5' NO/GO. Wait on fishing tools from Graco. Made up 5-3/4 overshot with 3 21/32 basket grapple, 4.25 bumper sub, 4.25 jars, 4 drill collars 4.25, 4.25 accelerator, x over to 2-7/8 TBG. Picked up 42 joints. Secure the well. Shut down.		
2	2025-05-28 05:30	2025-05-28 21:00	60,488.00	77,439.00	Drove to location. Safety meeting over operations. SITP 300 PSI. SICP 100 PSI. Rigged up Petroplex Acid pumps. Pumped 9000 gals of acid as per design. 20 BBL'S packer fluid, 1 drum of surfactant, 10 BBL'S spacer, 1 drum of solvent, 10 BBL'S spacer, 9000 gals of 15% acid, 10 BBL'S spacer, 500 gals of scale inhibitor Flushed with 350 BBL'S of packer fluid. SICP 949 PSI. 5 min shut in 756 PSI, 10 min 750, 15 min 776. Rigged down Petroplex acid pumps. Pulled on TBG moving free at 98K. Rigged up precision scanners, Nexline cable and CT line spooler. Scan out with a total of 291 joints. 155 yellow, 132 blue and 4 red. Rigged down scanners, CT line and cable spooler. Secure the well. Shut down		

Please send all feedback to: WellViewSupport@clr.com

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1	2025-05-27 09:00	2025-05-27 19:00	16,951.00	16,951.00	Drove Rig and all surface equipment to location. Safety meeting over operations. Spot base beam. Rigged up on well. SITP 20 PSI. SICP 70 PSI. Bleed well to open top. Pumped 40 BBL'S B/W down TBG and 70 BBL'S B/W down casing. ND 10K production tree. NU a 7 1/16"10M# x 5M# adapter spool, 7 1/16" 5M# Hydraulic BOP w/ 2 7/8" & CSO rams & a 5M# annular from Night Owl Services. Pulled hanger at 102k moving free. Pulled up 8' and drag up to 110k. Removed hanger and worked TBG up and down with the same result. Flushed casing with 260 BBL'S at 4.5 BPM with 1500 PSI. Pulled up on TBG moving free at 102k. Pulled up 15' and started dragging to 110k. Pumped 5 gals of pipe on pipe followed by 270 bbl's F/W at 4.5 BPM with 1500 PSI. Pulled on TBG moving free at 102k Pulled up 20' and started dragging to 112k Secure the well. Shut down
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