



**RAILROAD COMMISSION OF TEXAS**

1701 N. Congress  
P.O. Box 12967  
Austin, Texas 78701-2967

RETURNED

Date 03/02/2023  
Applicatio 122504  
Version 1  
Payment Trace No.:  
455RM008TQ02QEM

**STATEWIDE RULE 13 EXCEPTION APPLICATION**

PREPARER INFORMATION					
Preparer	Dawn Richardson	Phone	405-2349575		
E-mail	dawn.richardson@clr.com	Fax Number:			
FILING INFORMATION					
GW-1 Application	363472	GAU Areal	SECTION	Radius: 0	
API	47538539	Drilling Permit	888277	DP Effective	02/24/2023
Is this a Tubing Exception Only	NO		Is this a First Time Tubing	YES	
Is this an area-wide	NO		Associated SWR13E		
OPERATOR INFORMATION					
Operator Name:	CONTINENTAL RESOURCES, INC.		Operator	173777	
Address Line 1:	ATTN: ROBERT SANDBO				
Address Line 2:	PO BOX 268870		City:	OKLAHOMA CITY	
State	OK		Postal Code:	73126	
WELL IDENTIFICATION INFORMATION					
Field	PHANTOM (WOLFCAMP)				
County	WARD	District	08	Well	0601H
Lease	UTL 0708A				
GPS COORDINATES INFORMATION					
NAD:	NAD 27	Forma	Decimal Degrees	State Plane	
Latitude				Longitude Degrees:	
Latitude Minutes:				Longitude Minutes:	
Latitude				Longitude	
Decimal Degrees Latitude:	31.619111			Decimal Degrees	-103.248475
State Plane X-Coordinate:				State Plane Y-	
SURVEY INFORMATION					
Survey	UL			Abstract	U85
Block:	18	Township		Sectio	6
Tract:		Lot:		League:	
Labor:		Porcion:		Share:	
REFERENCE LINES INFORMATION					
Reference Line:	Survey				
First Distance:	287		First Direction:	North	
Second Distance:	569		Second	West	
ADDITIONAL INFORMATION					
Nearest Town:	PYOTE	Distance to Nearest	9.2	Direction to Nearest	NW
Total Vertical Depth:	11000	Measured Depth:			

**APPLICATION INFORMATION**

**Application ID:** 122504      **Operator Name:** CONTINENTAL RESOURCES, INC.  
**Well:** 0601H      **Lease:** UTL 0708A

**REQUEST INFORMATION**

**Reason for this Request:**

Economic       Technical       Other

**Additional Information for Other Reason for this Request:**

<b>Is this a proposed injection or disposal</b>	NO	<b>Is this a Minimum Separation</b>	NO
<b>Are there any water wells within 1/4 mile of this proposed well location?</b>			NO
<b>Are there any INJECTION or DISPOSAL wells within 1/4 mile of the proposed well</b>			NO
<b>Have there been any blowouts within one mile of this wellsite ?</b>			NO

**WATER WELLS**

**INJECTION OR DISPOSAL WELLS**

**BLOWOUTS**

**APPLICATION INFORMATION**

**Application ID:** 122504      **Operator Name:** CONTINENTAL RESOURCES, INC.  
**Well** 0601H      **Lease** UTL 0708A

**REQUEST INFORMATION**

**Has the well drilled and completed?** NO

**Completion Tracking Number:**

**Remarks for the Application:**

**GAU INFORMATION**

**GAU Areal**      **SECTION**      **Radius**      0

**Base of Usable Quality Water (feet. determined by GAU):**      500

**Separation**

**GAU Recommendation Statements:**

The interval from the land surface to the base of the Alluvium, which is estimated to occur at a depth of 500 feet, must be protected.

This recommendation is applicable for all wells drilled in this section 6.

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**Lease** UTL 0708A

**EXCEPTION INFORMATION**

**Exception**

Short Surface       Excess Surface       Single-string       Tubing

**Alternate Program**

Drilling Fluid       Non-API       Other

**Additional Information for Other Alternate Program**

**APPLICATION INFORMATION**

<b>Application ID:</b>	122504	<b>Operator Name:</b>	CONTINENTAL RESOURCES, INC.
<b>Well Number:</b>	0601H	<b>Lease Name:</b>	UTL 0708A

**PROPOSED CASING AND CEMENTING PROGRAM**

**Conductor Casing**

Hole Size(in.)	Casing O.D.(in.)	Grade	Weight (lb./ft.)	Shoe Setting Depth(ft.)	Multi-Stage Tool Depth(ft.)	No. of Centralizers	Centralizers Placement

**Cementing - Conventional**

Slurry Type	Cement Type	Free Water Content(mL water per 250 mL cement)	No. of Sacks	Yield (cu.ft.)	24Hr Comp Strength (psi)	72Hr Comp Strength (psi)	Cement Height(ft.)	Percent excess Cement	Top of Cement(ft.)
Tail/Critical Cement				0					
Lead/Filler Cement				0					

Slurry Type	Cement Additives
Tail/Critical Cement	
Lead/Filler Cement	

APPLICATION INFORMATION			
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<b>Well Number:</b>	0601H	<b>Lease Name:</b>	UTL 0708A

**PROPOSED CASING AND CEMENTING PROGRAM**

**Surface Casing**

Hole Size(in.)	Casing O.D.(in.)	Grade	Weight (lb./ft.)	Shoe Setting Depth(ft.)	Multi-Stage Tool Depth(ft.)	No. of Centralizers	Centralizers Placement
17.5	13.375	J-55	55	1100		12	First 3 jts/every 3rd jt to surface

Tapered Hole Size(in.)	Tapered Casing O.D.(in.)	Tapered Grade	Tapered Weight (lb./ft.)	Tapered Setting Crossover Depth(ft.)

**Cementing - Conventional**

Slurry Type	Cement Type	Free Water Content(mL water per 250 mL cement)	No. of Sacks	Yield (cu.ft.)	24Hr Comp Strength (psi)	72Hr Comp Strength (psi)	Cement Height(ft.)	Percent excess Cement	Top of Cement(ft.)
Tail/Critical Cement	C	1	205	1.33	1654	1654	300	10	800
Lead/Filler Cement	C	1	620	1.9	482	500	800	95	0

Slurry Type	Cement Additives
Tail/Critical Cement	None
Lead/Filler Cement	4% BWOB Extender + 2% BWOB CaCl