



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 02/17/2022
Tracking No.: 258546

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator	JAGGED PEAK ENERGY LLC	Operator	429574
Operator	ATTN ROBERT SANDBO P O BOX 268870 OKLAHOMA CITY, OK 73126-		

WELL INFORMATION

API	42-475-38218	County:	WARD
Well No.:	3802H	RRC District	08
Lease	UTL 1308B	Field	PHANTOM (WOLFCAMP)
RRC Lease	56670	Field No.:	71052900
Location	Section: 29, Block: 17, Survey: UL, Abstract: U68		
Latitude		Longitud	
This well is	8.2	miles in a	NW
direction from	PYOTE,		
which is the nearest town in the			

FILING INFORMATION

Purpose of	Well Record Only		
Type of	New Well		
Well Type:	Shut-In Producer	Completion or Recompletion	11/07/2021
Type of Permit		Date	Permit No.
Permit to Drill, Plug Back, or		05/28/2021	870064
Rule 37 Exception			
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION

Spud	07/15/2021	Date of first production after rig	11/07/2021
Date plug back, deepening, drilling operation	07/15/2021	Date plug back, deepening, recompletion, drilling operation	11/07/2021
Number of producing wells on this lease this field (reservoir) including this	0	Distance to nearest well in lease & reservoir	495.0
Total number of acres in	1281.40	Elevation	2736 RKB
Total depth TVD	11131	Total depth MD	21691
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	61.2 Yes
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	404.0 Feet from the	Off Lease :	Yes
	458.0 Feet from the	South Line and	
		East Line of the	
		UTL 1308B Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	875.0	Date	05/26/2021
SWR 13 Exception	Depth			

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1014			C	1000	1729.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	8412	6118		TXI & C	1683	4308.0	3900	Cement Evaluation Log
3	Intermediate	9 5/8	12 1/4	8412			TXI & C	669	1473.0	6118	Calculation
4	Conventional Production	5 1/2	6 3/4	21677			H	2168	3470.0	1425	Calculation

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
1	7 5/8	8 3/4	8157	10673	TXI	166	365.0	8157	Calculation

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
N/A				/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
N/A		L	

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole sleeve? No If yes, actuation pressure

Production casing test pressure (PSIG) during hydraulic fracturing Actual maximum pressure (PSIG) during fracturin

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
N/A			

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
RUSTLER	Yes	755.5	755.5	Yes	PROJECTED DEPTH
CHERRY CANYON	Yes	5953.3	6083.8	Yes	
BRUSHY CANYON	Yes	7226.4	7357.5	Yes	
BONE SPRING	Yes	8562.3	8693.5	Yes	
BONE SPRING 2	Yes	9861.5	9995.2	Yes	
BONE SPRING 3	Yes	10341.5	10476.4	Yes	
DELAWARE	Yes			Yes	SAME AS BELL CANYON FORMATION

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled No

REMARKS

NEW WELL. KOP ~ 10750'. DIGITAL WELL LOG/L-1 WILL BE RUN PRIOR TO COMPLETIONS OPERATIONS. FINAL AS DRILLED PLAT AND P-16 WILL BE UPLOADED WITH IP W-2 SUBMITTAL.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

INTERMEDIATE CEMENT VARIANCE - SEE ATTACHED EMAIL UNDER 'OTHER.'

TUBING RECORD:

WELL HAS NOT YET BEEN COMPLETED.

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	DCRegulatory jaggedpeak	Title:	
Telephone	(972) 969-5711	Date	01/07/2022



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: PERMIAN 5 ENERGY SERVICES,L.L.C.

Operator P-5 No: 665748

Cementer P-5 No: 855743

Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE

Address: PO BOX 52672 MIDLAND TX 79710

IRVING TX 75038

Date: 07/19/2021

Date: 11/15/2021

Well Information

District No: 08

County: WARD

Well No: 3802H

API No: 47538218

Drilling Permit No: 870064

Lease Name: UTL 1308B

Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A

Field No: 71052900

Casing Cementing Data

Type of casing: Surface

Cementing Date : 07/16/2021

Drilled hole size (in.): 17 1/2

Depth of drilled hole (ft.): 1034

Size of casing in O.D.(in): 13 3/8

No. of centralizers used : 10

Hrs. waiting on cement before drill-out: 12

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 1014

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 54.5 J55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 700 * Class: C * Additives: 4% GEL * Volume (cu. ft.) 1330 * Height (ft.) 1982

Slurry # 2 * No. of Sacks: 300 * Class: C * Additives: NEAT * Volume (cu. ft.) 399 * Height (ft.) 505

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: MARCO FLORES

Representative's Title: OPERATIONS

Phone Number: (432) 664-9221

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Laura Wallace

Representative's Title: SENIOR STAFF REGULATORY SPECIALIST

Phone Number: (972) 969-1742



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CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 665748 Cementer P-5 No: 754900
Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
IRVING TX 75038 77478
Date: 11/15/2021 Date: 09/08/2021

Well Information

District No: 08 County: WARD
Well No: 3802H API No: 47538218 Drilling Permit No: 870064
Lease Name: UTL 1308B Field Name: PHANTOM (WOLFCAMP)
Lease No: N/A Field No: 71052900

Casing Cementing Data

Type of casing: Intermediate Cementing Date : 09/08/2021
Drilled hole size (in.): 12 1/4 Depth of drilled hole (ft.): 8432
Size of casing in O.D.(in): 9 5/8 No. of centralizers used : 41
Hrs. waiting on cement before drill-out: 12 Top of liner (ft.): N/A
Est. % wash-out or hole enlargement: 20 Setting depth liner (ft.) : N/A
Setting depth shoe (ft): 8412
Calculated top of cement (ft.): 6118 Casing weight (lbs/ft) and grade: 40 L80-
IC
Was cement circulated to ground surface (or bottom of cellar) Multiple parallel strings: No DV tool not opened: No
outside casing? [No]

Slurry

Slurry # 1 * No. of Sacks: 408 * Class: TXI * Additives:
75lb/skD049+ .8%D013+10%D020+5lb/skD042+ .13lb/skD130+2%D154+.1%D208 * Volume (cu. ft.) 1126 * Height (ft.) 1797
Slurry # 2 * No. of Sacks: 261 * Class: C * Additives: 94lb/skD903 * Volume (cu. ft.) 347 * Height (ft.) 500

Casing Cementing Data - Multi-stage

Drilled hole size (in.): 12 1/4 Depth of drilled hole (ft.): 8432
Size of casing in O.D.(in): 9 5/8 No. of centralizers used : 41
Hrs. waiting on cement before drill-out: 12 Setting depth tool (ft): 6118
Casing weight (lbs/ft) and grade: 40 L80-
IC
Est. % wash-out or hole enlargement: 20
Calculated top of cement (ft.): 3900
Was cement circulated to ground surface (or bottom of cellar)
outside casing? [No]

Slurry - Multi-stage

Slurry # 1 * No. of Sacks: 1447 * Class: TXI * Additives:
75lb/skD049+ .8%D013+10%D020+5lb/skD042+ .13lb/skD130+2%D154+.1%D * Volume (cu. ft.) 3994 * Height (ft.) 5622
Slurry # 2 * No. of Sacks: 236 * Class: C * Additives: 94lb/skD903 * Volume (cu. ft.) 314 * Height (ft.) 500

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Derek Willis
Phone Number: (601) 528-0927

Representative's Title: FS

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Laura Wallace
Phone Number: (972) 969-1742

Representative's Title: SENIOR STAFF REGULATORY
SPECIALIST



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CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 665748

Cementer P-5 No: 754900

Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE IRVING TX 75038

Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX 77478

Date: 11/15/2021

Date: 09/27/2021

Well Information

District No: 08

County: WARD

Well No: 3802H

API No: 47538218

Drilling Permit No: 870064

Lease Name: UTL 1308B

Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A

Field No: 71052900

Casing Cementing Data

Type of casing: Liner

Cementing Date : 09/23/2021

Drilled hole size (in.): 8 3/4

Size of casing in O.D.(in): 7 5/8

Depth of drilled hole (ft.): 10678

Hrs. waiting on cement before drill-out: 8

No. of centralizers used : 2

Est. % wash-out or hole enlargement: 20

Top of liner (ft.): 8157

Calculated top of cement (ft.): 8157

Setting depth liner (ft.) : 10673

Setting depth shoe (ft): 10673

Was cement circulated to ground surface (or bottom of cellar) outside casing? [No]

Casing weight (lbs/ft) and grade: 29.7 P110-IC

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 103 * Class: txi * Additives: d13d20d42d130d154d208 * Volume (cu. ft.) 281 * Height (ft.) 1289
Slurry # 2 * No. of Sacks: 63 * Class: txi * Additives: d42d65d255d800 * Volume (cu. ft.) 84 * Height (ft.) 727

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 17bbl cement to surf

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Andrew Brown
Phone Number: (614) 900-5933

Representative's Title: FS

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Laura Wallace
Phone Number: (972) 969-1742

Representative's Title: SENIOR STAFF REGULATORY SPECIALIST



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CEMENTING REPORT

Operator Information

Operator Name: PIONEER NATURAL RES. USA, INC. Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 665748 Cementer P-5 No: 754900
Address: ATTN WELDON PIERSON 777 HIDDEN RIDGE Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
IRVING TX 75038 77478
Date: 11/15/2021 Date: 11/09/2021

Well Information

District No: 08 County: WARD
Well No: 3802H API No: 47538218 Drilling Permit No: 870064
Lease Name: UTL 1308B Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A Field No: 71052900

Casing Cementing Data

Type of casing: Production Cementing Date : 11/07/2021
Drilled hole size (in.): 6 3/4
Size of casing in O.D.(in): 5 1/2 Depth of drilled hole (ft.): 21691
Hrs. waiting on cement before drill-out: N/A No. of centralizers used : 135
Est. % wash-out or hole enlargement: 20 Top of liner (ft.): N/A
Calculated top of cement (ft.): 1425 Setting depth liner (ft.) : N/A
Was cement circulated to ground surface (or bottom of cellar) outside casing? [No] Setting depth shoe (ft): 21677
Casing weight (lbs/ft) and grade: 23 P110-IC
Multiple parallel strings: No DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 2168 * Class: H * Additives: D065D255D079D132D154D208D095D080D177 * Volume (cu. ft.) 3470 * Height (ft.) 20252

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- TOT = 1425 ft.

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: Andrew Brown Representative's Title: FS
Phone Number: (614) 900-5933

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Laura Wallace Representative's Title: SENIOR STAFF REGULATORY SPECIALIST
Phone Number: (972) 969-1742

From: [Wallace, Laura](#)
To: [Rodriguez, Mary](#)
Cc: [Barcia, Heather](#)
Subject: FW: RE: Pioneer Natural Resources - UTL 1308B 3802H Intermediate Top of Cement
Date: Saturday, September 18, 2021 7:40:36 AM
Attachments: [image003.png](#)
[image004.png](#)
[image005.png](#)
[image006.png](#)
[image007.png](#)
[image008.png](#)
[image009.png](#)

FYI and future reference.

Laura Wallace
Pioneer Natural Resources
Phone: 972.969.1742
Mobile: 817.682.3483
laura.wallace@pxd.com

From: Ryne Smith <ryne.smith@rrc.texas.gov>
Sent: Friday, September 17, 2021 2:35 PM
To: Lindblad, Alex <Alexander.Lindblad@pxd.com>
Cc: Cox, Bryan <Bryan.Cox@pxd.com>; Wallace, Laura <Laura.Wallace@pxd.com>; Cox, Jason [Contractor] <Jason.Cox@pxd.com>; Villescascas, Bernie <Bernie.Villescascas@pxd.com>
Subject: [External] - RE: Pioneer Natural Resources - UTL 1308B 3802H Intermediate Top of Cement

CAUTION - EXTERNAL SENDER

Alex,

After looking at the log, the injection interval in the area, and since there is no flow/pressure coming from the backside at this time you won't need to do anything. The cement which could be estimated to be around 4100 – 4000' is covering up the canyon formations.

Note that if in the future you start to see pressure/flow occur then notification to the RRC is required and remediation might also be required as well to be in compliance.

Thanks,



Ryne Smith

Oil & Gas Technical Specialist 08 | Oil & Gas Division
Railroad Commission of Texas
432-684-5581 Ext. 42154

[Take our Customer Service Survey](#)



From: Lindblad, Alex <Alexander.Lindblad@pxd.com>
Sent: Friday, September 17, 2021 12:14 PM
To: Ryne Smith <ryne.smith@rrc.texas.gov>
Cc: Cox, Bryan <Bryan.Cox@pxd.com>; Wallace, Laura <Laura.Wallace@pxd.com>; Cox, Jason [Contractor] <Jason.Cox@pxd.com>; Villescas, Bernie <Bernie.Villescas@pxd.com>
Subject: Pioneer Natural Resources - UTL 1308B 3802H Intermediate Top of Cement

CAUTION: This email originated from outside of the Railroad Commission of Texas. Do NOT click links or open attachments from unknown sources without first confirming the message is legitimate. If you believe this to be a malicious and/or phishing email, please contact the ITS Help Desk at 512-463-7229. Do not respond to or forward the email, click on any links or open any attachments without guidance from the Help Desk

Ryne,

Below is the information you requested on the UTL 1308B 3802H from our phone call at 12:00 PM on 9/17/2021:

Well Name: UTL 1308B 3802H

Permit #: 870064

Surface Casing Depth: 1014' MD

Intermediate TOC: 3900' (based on the attached iso scanner log)

Formation Tops:

★ Topset - TOPS_OPS_GEO

	Top Name	MD	TVD
1	Salado	1,085.1	1,084.6
2	Castile	3,497.8	3,437.5
3	Bell Canyon	5,197.5	5,080.6
4	Cherry Canyon	6,083.8	5,953
5	Brushy Canyon	7,357.5	7,226.1
6	Avalon	8,215.2	8,083.7

While drilling we did not see any flows or losses in this section and there are no active SWD or Producing wells in a 2 mile radius that utilize 3900' MD to surface. There is one old SWD (API #: 475-02610) that had the injection zone listed as 813' – 4450' (permit was approved in 1971), but this well

has subsequently been P&A'd with no injection since 2014. We are proposing drilling out, running our 7-5/8" liner, and when we run our 5-1/2" production string we will attempt to bring cement to surface. If you have any questions or concerns please let me know. Thank you.

Alex Lindblad

Staff Drilling Engineer

m 512.626.3877

Alexander.Lindblad@pxd.com

PIONEER
NATURAL RESOURCES

Statement of Confidentiality:

This message may contain information that is privileged or confidential. If you receive this transmission in error, please notify the sender by reply e-mail and delete the message and any attachments.

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 26 May 2021 **GAU Number:** 307041

Attention:	PIONEER NATURAL RES. USA, ATTN WELDON PIERSON IRVING, TX 75038	API Number:	
Operator No.:	665748	County:	WARD
		Lease Name:	UTL 1308A
		Lease Number:	
		Well Number:	4101H
		Total Vertical:	13800
		Latitude:	31.633442
		Longitude:	-103.203854
		Datum:	NAD27

Purpose: New Production Well
Location: Survey-UL; Abstract-U68; Block-17; Section-29

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Alluvium/Santa Rosa, which is estimated to occur at a depth of 875 feet, must be protected.

This recommendation is applicable for all wells drilled in this section 29.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 05/26/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.
Rev. 02/2014