RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 01/11/2022
Tracking No.: 258739

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator FORGE ENERGY OPERATING, LLC **Operator** 276873
Operator 15727 ANTHEM PKWY STE 501 SAN ANTONIO, TX 78249-0000

WELL INFORMATION

API 42-475-38194 **County:** WARD
Well No.: 1207H **RRC District** 08
Lease UNIVERSITY 18-3-14 WA7 **Field** PHANTOM (WOLFCAMP)
RRC Lease **Field No.:** 71052900
Location Section: 3, Block: 18, Survey: UL, Abstract: U82

Latitude 31.574736 **Longitud** -103.218080
This well is 6.1 **miles in a** NW
direction from PYOTE, TX,
which is the nearest town in the

FILING INFORMATION

Purpose of Well Record Only
Type of New Well
Well Type: Shut-In Producer **Completion or Recompletion** 06/21/2021

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or	04/15/2021	869091
Rule 37 Exception		
Fluid Injection		
O&G Waste Disposal		
Other:		

COMPLETION INFORMATION

Spud 05/23/2021 **Date of first production after rig** 06/21/2021
Date plug back, deepening, drilling operation 05/21/2021 **Date plug back, deepening, recompletion, drilling operation** 06/19/2021
Number of producing wells on this lease this field (reservoir) including this 1 **Distance to nearest well in lease & reservoir** 1080.0
Total number of acres in 1281.00 **Elevation** 2107 GR
Total depth TVD 11397 **Total depth MD** 21675
Plug back depth TVD 11244 **Plug back depth MD** 11684
Was directional survey made other inclination (Form W- Yes **Rotation time within surface casing** 24.0
Is Cementing Affidavit (Form W-15) Yes
Recompletion or No **Multiple** No
Type(s) of electric or other log(s) Gamma Ray (MWD)
Electric Log Other Description:

Location of well, relative to nearest lease of lease on which this well is 508.0 **Feet from the** East **Line and** 2513.0 **Feet from the** South **Line of the** UNIVERSITY 18-3-14 WA7 **Lease.** **Off Lease :** No

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

	Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
W2:	N/A			

PACKET: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination		**Depth**	700.0	**Date**	05/06/2021
SWR 13 Exception		**Depth**	850.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		**Production**	
Number of hours	24	**Choke**	
Was swab used during this	No	**Oil produced prior to**	

PRODUCTION DURING TEST PERIOD:

Oil		**Gas**	
Gas - Oil	0	**Flowing Tubing**	
Water			

CALCULATED 24-HOUR RATE

Oil		**Gas**	
Oil Gravity - API - 60.:		**Casing**	
Water			

CASING RECORD

Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined By
1	Surface	9 5/8	12 1/4	5088			C	2310	4295.0	26	Circulated to Surface
4	Intermediate	7 5/8	8 3/4	10833			C	520	1066.0	28	Cement Evaluation Log
6	Conventional Production	5 1/2	6 3/4	21658			C	1260	1701.0	31	Cement Evaluation Log

LINER RECORD

Ro	Liner Size	Hole Size	Liner Top	Liner Bottom	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined

N/A

TUBING RECORD

Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
			/

N/A

PRODUCING/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
		L	

N/A

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment Yes

Is well equipped with a downhole sleeve? Yes

If yes, actuation pressure 10076.0

Production casing test pressure (PSIG) hydraulic fracturing 10000

Actual maximum pressure (PSIG) during fracturin 10456

Has the hydraulic fracturing fluid disclosure been Yes

Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)

N/A

FORMATION RECORD

Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
RUSTLER	Yes	965.0	965.0	Yes	
LAMAR	Yes	4982.0	4982.0	Yes	
BELL CANYON	Yes	5004.0	5004.0	Yes	
YATES	No			No	NOT IN THE AREA
SEVEN RIVERS	No			No	NOT ENCOUNTERED
QUEEN	No			No	NOT ENCOUNTERED
CAPITAN REEF - HIGH FLOWS	No			No	NOT ENCOUNTERED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT ENCOUNTERED
DELAWARE	No			No	NOT ENCOUNTERED
GLORIETA	No			No	NOT ENCOUNTERED
HOLT	No			No	NOT ENCOUNTERED
CLEARFORK	No			No	NOT ENCOUNTERED
TUBB	No			No	NOT ENCOUNTERED
CHERRY CANYON	Yes	5872.0	5872.0	Yes	
BRUSHY CANYON	Yes	7236.0	7236.0	Yes	
BONE SPRING	Yes	10690.0	10916.0	Yes	
WICHITA ALBANY	No			No	NOT ENCOUNTERED
WOLFCAMP	Yes	11263.0	11820.0	Yes	
PENNSYLVANIAN	No			No	NOT IN THE AREA
ATOKA	No			No	NOT IN THE AREA
DEVONIAN	No			No	NOT IN THE AREA
FUSSELMAN	No			No	NOT IN THE AREA
MONTOYA	No			No	NOT IN THE AREA
WADDELL	No			No	NOT IN THE AREA
ELLENBURGER	No			No	NOT IN THE AREA
PRECAMBRIAN (UNDIFFERENTIATED)	No			No	NOT IN THE AREA

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled No

REMARKS

P-16 WILL BE FILED WITH IP

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2022-01-21 14:41:49.036] Unperfed WRO packet. EDL = 0 feet, max acres = 0

CASING RECORD :

TUBING RECORD:

WRO

PRODUCING/INJECTION/DISPOSAL INTERVAL :

WRO

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Bailey Black	**Title:**	Project Manager
Telephone	(580) 504-3894	**Date**	02/15/2022

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION			
Operator Name:	FORGE ENERGY	Operator P-5 No.:	276873
Cementer Name:	HALLIBRTON ENERGY SERVICES	Cementer P-5 No.:	347151

WELL INFORMATION					
District No.:	08	County:	WARD		
Well No.:	1207 H	API No.:	42-475-38194	Drilling Permit No.:	869091
Lease Name:	UNIVERSITY 18-3-14 WA7	Lease No.:			
Field Name:	PHANTOM (WOLFCAMP)	Field No.:	71052900		

I. CASING CEMENTING DATA

Type of casing: ☐ Contuctor ☑ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.): 12.25"	Depth of drilled hole (ft.): 5088	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.): 9.625"	Casing weight (lbs/ft) and grade: 40#/J-55	No. of centralizers used: 43	
Was cement circulated to ground surface (or bottom of cellar) outside Casing? ☑ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 5088	Top of liner (ft.):	
		Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.): 26	Cementing Date:	5/25/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu.ft.)	Height (ft.)
1	1920	C		3648	11643
2	390	C		647	1959
3					
Total	2310			4295	13602

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered ☐ Multi-stage shoe ☐ Multiple parallel string

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom cellar)outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing Date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu.ft.)	Height (ft.)
1					
2					
3					
Total					

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered ☐ Multi-stage/DV tool ☐ Multiple parallel string

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom cellar)outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing Date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu.ft.)	Height (ft.)
1					
2					
3					
Total					

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	Plug #1	Plug #2	Plug #3	Plug #4	Plug #5	Plug #6	Plug #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

907165930

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

CODY NELSON	Halliburton	
Name and title of cementer's representative	Cementing Company	Signature

6155 W Murphy St	Odessa, Tx, 79763	432-571-8739	5/25/2021
Address	City, State, Zip code	Tel: Area Code Number	Date: mo. Day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

BAILEY BLACK	PROJECT MANAGER	Bailey Black
Intermediate Production Tapered production Multi-stage cement shoe	Title	Signature

15727 ANTHEM PKWY STE 501 SAN ANTONIO, TX 78249	580-504-3894	02/17/2022
Address City, State, Zip code	Tel: Area Code Number	Date: mo. Day yr.

Instructions for W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. ## **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing data box.

RAILROAD COMMISSION OF TEXAS

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P.O. Box 12967
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CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name: FORGE ENERGY	**Operator P-5 No.:** 276873
Cementer Name: HALLIBURTON ENERGY SERVICES	**Cementer P-5 No.:** 347151

WELL INFORMATION

District No.: 08	**County:** WARD	
Well No.: #1207H	**API No.:** 42-475-38194	**Drilling Permit No.:** 869091
Lease Name: UNIVERSITY 18-3-14 WA7	**Lease No.:**	
Field Name: PHANTOM (WOLFCAMP)	**Field No.:** 71052900	

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☑ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.): 8.75"	**Depth of drilled hole (ft.):** 10833	**Est. % wash-out or hole enlargement:**
Size of casing in O.D. (in.): 7.625"	**Casing weight (lbs/ft) and grade:** 29.70#/L-80	**No. of centralizers used:** 0
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☑ NO **If no for surface casing, explain in Remarks.**	**Setting depth shoe (ft.):** 10833	**Top of liner (ft.):** / **Setting depth liner (ft.):**
Hrs. waiting on cement before drill-out:	**Calculated top of cement (ft.):** 28	**Cementing date:** 6/2/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	280	PREM PLUS	REMARKS	722	3185
2	240	PREM PLUS	REMARKS	344	6847
3					
Total	520			1066	10032

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	**Depth of drilled hole (ft.):**	**Est. % wash-out or hole enlargement:**
Size of casing in O.D. (in.):	**Casing weight (lbs/ft) and grade:**	**No. of centralizers used:**
Tapered string drilled hole size (in.) Upper: Lower:	**Tapered string depth of drilled hole (ft.)** Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	**Tapered string casing weight(lbs/ft) and grade** Upper: Lower:	**Tapered string no. of centralizers used** Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		**Setting depth shoe (ft.):**
Hrs. waiting on cement before drill-out:	**Calculated top of cement (ft.):**	**Cementing date:**

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	**Depth of drilled hole (ft.):**	**Est. % wash-out or hole enlargement:**
Size of casing in O.D. (in.):	**Casing weight (lbs/ft) and grade:**	**No. of centralizers used:**
Tapered string drilled hole size (in.) Upper: Lower:	**Tapered string depth of drilled hole (ft.)** Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	**Tapered string casing weight(lbs/ft) and grade** Upper: Lower:	**Tapered string no. of centralizers used** Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		**Setting depth tool (ft.):**
Hrs. waiting on cement before drill-out:	**Calculated top of cement (ft.):**	**Cementing date:**

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

(907165831) LEAD SLURRY: NEOCEM / TAIL: NEOCEM
DID NOT CIRCULATE CEMENT BACK TO SURFACE

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

MANUEL DOMINGUEZ SS II	Halliburton		
Name and title of cementer's representative	Cementing Company	Signature	
1301 W. Webb St.	Brownfield, Tx, 79316	575-392-0700	6/2 /2021
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

BAILEY BLACK	PROJECT MANAGER	Bailey Black	
Typed or printed name of operator's representative	Title	Signature	
15727 ANTHEM PKWY STE 501 SAN ANTONIO, TX 78249		580-504-3894	02/17/2022
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

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D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing **and** Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

RAILROAD COMMISSION OF TEXAS

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CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items

OPERATOR INFORMATION

Operator Name: FORGE ENERGY LLC-EBUS	Operator P-5 No.: 276873
Cementer Name: HALLIBURTON ENERGY SERVICES	Cementer P-5 No.: 347151

WELL INFORMATION

District No.: 08	County: WARD	
Well No.: 1207H	API No.: 42-475-38194	Drilling Permit No.: 869091
Lease Name: UNIVERSITY 18-3-14 W A 7	Lease No.:	
Field Name: PHANTOM (WOLFCAMP)	Field No.: 71052900	

I. CASING CEMENTING DATA

Type of casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☑ Production

Drilled hole size (in.): 6.75"	Depth of drilled hole (ft.): 21658	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.): 5.5"	Casing weight (lbs/ft) and grade: 20#/P-110	No. of centralizers used: 0
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☑ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.): 21658	Top of liner (ft.): / Setting depth liner (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.): 31	Cementing date: 6/20/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1260	PREMIUM PLUS/POZMIX	REMARKS	1701	19376
2					
Total	1260			1701	19376

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO		Setting depth tool (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS

ADDITIVES: .30% HALAD-344, .50% HR-601. SO 907165832

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

FELICIANO VALVERDE SSII	Halliburton	[signature]	
Name and title of cementer's representative	Cementing Company	Signature	
1301 W. Webb St.	Brownfield, Tx, 79316	575-392-0700	6/20/2021
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

BAILEY BLACK	PROJECT MANAGER	Bailey Black	
Typed or printed name of operator's representative	Title	Signature	
15727 ANTHEM PKWY STE 501 SAN ANTONIO, TX 78249		580-504-3894	02/17/2022
Address	City, State, Zip Code	Tel: Area Code Number	Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.

The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

OPERATOR Name:	FORGE ENERGY OPERATING, LLC	**RE:**	**Lease:**	UNIVERSITY 18-3-14 WA7	
Address1:	15727 ANTHEM PKWY				
Address2:	STE 501		**Well No:**	1207H	
City:	SAN ANTONIO		**Sec:**	3	**Block:** 18
State:	TX		**County:**	WARD	
			Survey Name:	UL	

SWR13EX Application Number: 95990 **Drilling Permit No:** 869091

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for **LEASE** UNIVERSITY 18-3-14 WA7 **;**
WELL 1207H has been approved by the Railroad Commission of Texas District Office.

a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.

b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.

c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.

d. The casing and cement program shall adhere to the following specifications:

Set 5067 feet of surface casing with a multistage tool set at a depth of not less than 850 feet. Circulate cement from the multistage tool to the ground surface. If cement does not circulate to surface during the first stage, the multistage tool MUST be opened and neat cement be circulated from the tool to the surface.

Penetration into the Delaware Mtn Group (DMG) is not allowed and shall not be penetrated while drilling surface casing. The shoe must be set before the DMG in the Lamar Formation. Please notify the Midland District Office immediately if any gas, H2S or otherwise, is encountered before surface casing is set.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 05/06/2021 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Ryne Smith DATE: 05/12/2021

JEFFERY MORGAN

DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

ELECTRIC LOG STATUS REPORT

FORM L-1

This facsimile L-1 was generated electronically from data submitted to the RRC.

Tracking No.: 258739

Instructions

When to File Form L-1:
- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:
- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:
- with the appropriate Commission district office

Filling out Form L-1:
- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:
- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: FORGE ENERGY OPERATING, LLC	District No. 08	Completion Date: 06/21/2021
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 869091	
Lease Name UNIVERSITY 18-3-14 WA7	Lease/ID No.	Well No. 1207H
County WARD	API No. 42- 475-38194	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Bailey Black Signature	Project Manager Title
FORGE ENERGY OPERATING, LLC Name (print)	(580) 504-3894 Phone 01/11/2022 Date

-FOR RAILROAD COMMISSION USE ONLY-

Aim Directional Services

University 18-3-14 WA7 #1207H
Scale 1":100' - MD
6/21/2021 11:54 AM

Oper. Company: Forge Energy Operating, LLC
Well: University 18-3-14 WA7 #1207H
Field: Phantom (Wolfcamp)
Rig: H&P 462
Well ID: 42-475-38194
Job Number: WT-21-009

State: Texas
County: Ward
Country: USA
Location: Pyote
Start Date: 05/27/2021 11:30:00
End Date: 06/17/2021 14:15:00

Latitude: 31.574605
Longitude: -103.217635

Elev GL: 2701
Elev DF: 2727
Elev KB: 26

Operator 1: Kyle Novosad
Operator 2: Pete Bustamante

Tool Run Data	Run #1	Run #2	Run #3	Run #4	Run #5
Tool S/N	G-051	G-059	G-073	G-093	G-045
Bit Size	8 3/4	8 3/4	6 3/4	6 3/4	6 3/4
Cal Factor	4.418	4.476	3.481	3.472	2.756
Survey Offset	70.00	70.00	69.00	79.00	73.00
Gamma Offset	55.00	55.00	54.00	64.00	58.00
Resisitivity Offset	0.00	0.00	0.00	0.00	0.00
Start Depth	5200.00	8969.00	10853.00	14938.00	21012.00
StartDate	5/27/2021	5/30/2021	6/3/2021	6/7/2021	6/14/2021
StartTime	23:30	11:00	02:30	12:00	19:00
EndDepth	8969.00	10853.00	14938.00	21012.00	21675.00
EndDate	5/30/2021	6/1/2021	6/7/2021	6/13/2021	6/17/2021
EndTime	10:00	09:00	10:30	15:00	14:15
Mud Type	Brine	Brine	OBM	OBM	OBM
Mud Weight	9.2	9.2	13.1	12.9	13.10
Funnel Viscosity	27	29	88	79	98
Plastic Viscosity	1	1	39	32	37
Yield Point	3	3	12	12	11
Gel Strength	3	3	9	13	9
Solids Content	1.16	1.07	6.8	7.7	8.7
Sand Content	TRC	TRC	TRC	TRC	TRC
Mud Alkalinity	1.3	1.1	N/A	N/A	N/A
Filtrate Alkalinity	0.1	0.1	N/A	N/A	N/A
Chlorides	90,500	75,000	28000	59660	36000
Temperature	133 °F	147 °F	183 °F	219 °F	210 °F

Hole Data			Casing Data		
Size	From	To	Size	From	To
12 1/4	0.00	5088.00	9 5/8	0.00	5088.00
8 3/4	5088.00	10853.00	7 5/8	0.00	10830.00
6 3/4	10853.00	21675.00			

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin TX 78711-2967
www.rrc.texas.gov

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 258739

1. Field name exactly as shown on proration schedule	2. Lease name as shown on proration schedule			
PHANTOM (WOLFCAMP)	UNIVERSITY 18-3-14 WA7			
3. Current operator name exactly as shown on P-5 Organization Report	4. Operator P-5 no.	5. Oil Lse/Gas ID no	6. County	7. RRC district
FORGE ENERGY OPERATING, LLC	276873		WARD	08

8. Operator address including city, state, and zip code
15727 ANTHEM PKWY
STE 501
SAN ANTONIO, TX 78249

9. Well no(s) *(see instruction E)*
1207H

10. Classification
☒ Oil ☐ Gas ☐ Other *(see instruction A)*

11. Effective Date
06/21/2021

12. Purpose of Filing. (Complete section a or b below.) *(See instructions B and G)*

a. Change of: ☐ operator ☐ oil or condensate gatherer ☐ gas gatherer ☐ gas purchaser ☐ gas purchaser system code
☐ field name from: _____ Docket #: _____
☐ lease name from: _____

b. New RRC Number for: ☒ oil lease ☐ gas well ☐ other well (specify) _____
Due to: ☐ new completion or recompletion ☐ reclass oil to gas ☐ reclass gas to oil ☐ consolidation ☐ unitization ☐ field transfer ☐ subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). *(See instruction G).*

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left *(Attach an additional sheet in same format if more space is needed)*	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	BRAZOS MIDSTREAM OPERATING, LLC(089903)	0001	100.0	

14. Authorized OIL or CONDENSATE Gatherer(s). *(See instruction G).*

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First *(Attach an additional sheet in same format if more space is needed)*	Percent of Take
GIBSON ENERGY MARKETING, LLC(302773)	100.0

RRC USE ONLY: Reviewer's initials: _____ Approval date: _____

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator

Signature

Name (print)

☐ **Authorized Employee of previous operator**

☐ **Authorized agent of previous operator** *(see instruction G)*

Title

Date

Phone with area code

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

FORGE ENERGY OPERATING, LLC
Name (print)

Bailey Black
Signature

Project Manager
Title

☒ **Authorized Employee of current operator**

☐ **Authorized agent of current operator** *(see instruction G)*

bailey.black@flatrockenergy.com
E-mail Address (optional)

01/11/2022
Date

(580) 504-3894
Phone with area code

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Groundwater Advisory Unit

Date Issued:	06 May 2021	**GAU Number:**	305249

Attention:	FORGE ENERGY OPERATING, 15727 ANTHEM PKWY SAN ANTONIO, TX 78249	**API Number:**	47538194
		County:	WARD
		Lease Name:	UNIVERSITY 18-3-14 WA7
		Lease Number:	
Operator No.:	276873	**Well Number:**	1207H
		Total Vertical	11400
		Latitude:	31.574604
		Longitude:	-103.217637
		Datum:	NAD27

Purpose: New Production Well

Location: Survey-UL; Abstract-U82; Block-18; Section-3

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The base of usable-quality water-bearing strata is estimated to occur at a depth of 700 feet at the site of the referenced well.

This recommendation is applicable to all wells within a radius of 200 feet of this location.

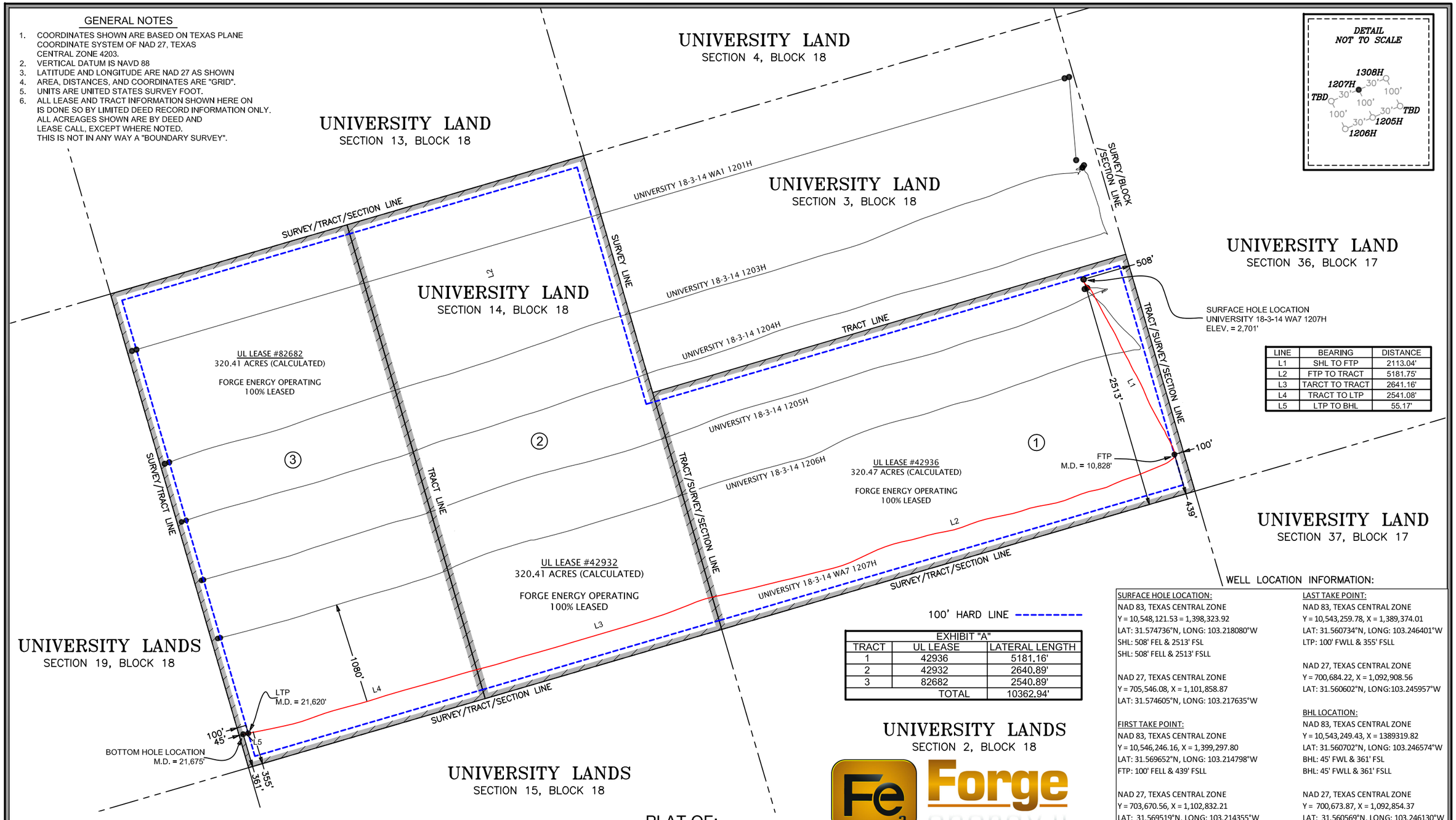
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 05/05/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

GENERAL NOTES

1. COORDINATES SHOWN ARE BASED ON TEXAS PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE 4203.
2. VERTICAL DATUM IS NAVD 88
3. LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN
4. AREA, DISTANCES, AND COORDINATES ARE "GRID".
5. UNITS ARE UNITED STATES SURVEY FOOT.
6. ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY. ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".



LINE	BEARING	DISTANCE
L1	SHL TO FTP	2113.04'
L2	FTP TO TRACT	5181.75'
L3	TARCT TO TRACT	2641.16'
L4	TRACT TO LTP	2541.08'
L5	LTP TO BHL	55.17'

EXHIBIT "A"		
TRACT	UL LEASE	LATERAL LENGTH
1	42936	5181.16'
2	42932	2640.89'
3	82682	2540.89'
	TOTAL	10362.94'

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION:	LAST TAKE POINT:
NAD 83, TEXAS CENTRAL ZONE	NAD 83, TEXAS CENTRAL ZONE
Y = 10,548,121.53 = 1,398,323.92	Y = 10,543,259.78, X = 1,389,374.01
LAT: 31.574736°N, LONG: 103.218080°W	LAT: 31.560734°N, LONG: 103.246401°W
SHL: 508' FEL & 2513' FSL	LTP: 100' FWLL & 355' FSLL
SHL: 508' FELL & 2513' FSLL	
	NAD 27, TEXAS CENTRAL ZONE
NAD 27, TEXAS CENTRAL ZONE	Y = 700,684.22, X = 1,092,908.56
Y = 705,546.08, X = 1,101,858.87	LAT: 31.560602°N, LONG:103.245957°W
LAT: 31.574605°N, LONG: 103.217635°W	
	BHL LOCATION:
FIRST TAKE POINT:	NAD 83, TEXAS CENTRAL ZONE
NAD 83, TEXAS CENTRAL ZONE	Y = 10,543,249.43, X = 1389319.82
Y = 10,546,246.16, X = 1,399,297.80	LAT: 31.560702°N, LONG: 103.246574°W
LAT: 31.569652°N, LONG: 103.214798°W	BHL: 45' FWL & 361' FSL
FTP: 100' FELL & 439' FSLL	BHL: 45' FWLL & 361' FSLL
NAD 27, TEXAS CENTRAL ZONE	NAD 27, TEXAS CENTRAL ZONE
Y = 703,670.56, X = 1,102,832.21	Y = 700,673.87, X = 1,092,854.37
LAT: 31.569519°N, LONG: 103.214355°W	LAT: 31.560569°N, LONG: 103.246130°W

I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT WELL LOCATION AS STAKED ON THE GROUND.

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

SERGIO Z. CANALES
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6040

0 500' 1000'
1" = 1000 FEET

PLAT OF:

AN AS-DRILLED WELL LOCATION FOR:

FORGE ENERGY OPERATING, LLC

API 42-475-38194

UNIVERSITY 18-3-14 WA7 1207H

SITUATED IN SECTIONS 3 AND 14, BLOCK 18 OF THE UNIVERSITY LAND SURVEY, AND LOCATED APPROX. 6.1 MILES NORTHWEST OF PYOTE, IN WARD COUNTY, TEXAS.

DRIVING DIRECTIONS TO LOCATION:
FROM THE INTERSECTION OF RANCH ROAD 2355 (3RD STREET) AND PYOTE STREET IN PYOTE, TEXAS, HEAD NORTHWEST ON RANCH ROAD 2355 AND GO APPROX. 6.2 MILES. TURN LEFT (SOUTHWEST) ONTO LEASE ROAD AND GO APPROX. 0.1 MILES. THE LOCATION WILL BE TO THE RIGHT (WEST).

FSC INC
SURVEYORS+ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	07-12-2021
DRAWN BY:	MC
CHECKED BY:	HR/SZC
FIELD CREW:	DN
PROJECT NO:	2021030347
SCALE:	1" = 1000'
SHEET:	1 OF 1
REVISION:	0