



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #1 Date: 8/24/2023 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Table with multiple sections: Sub-Division, Region, Field Name, County, State, API/UWI; Surface Legal Location, Latitude, Longitude, Ground Elev (ft), Orig KB Elev (ft); Jobs, Job Category, Primary Job Type, Auth MD (ftKB), Auth TVD (ftKB), Target Formation; WBS Number, Planned Days, Daily Cost, Cum To Date, Total WBS Cost, Job % Comp, DFS; Rigs, Rig Name; Daily Operations, Report Start Date, Drilled Last 24 Hours (ft), End Depth (ftKB); Operations at Report Time, 24 Hour Forecast; 24 Hour Summary; Last Casing String, Next Casing OD (in), Next Casing Set Depth (ftKB); Time Log with columns: Start Time, End Time, Dur, Operation, Start Depth, End Depth, Description, NPT.



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #2 Date: 8/25/2023 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Table with 6 columns: Sub-Division, Region, Field Name, County, State, API/UWI. Values include DELAWARE BASIN, DELAWARE BASIN EAST, MONUMENT DRAW SOUTH FLD, WARD, TX, 4247537683.

Table with 6 columns: Surface Legal Location, Latitude, Longitude, Ground Elev (ft), Orig KB Elev (ft). Values include 34--, 31.51249, -103.165605, 2,605.0, 2,618.0.

Jobs

Table with 5 columns: Job Category, Primary Job Type, Auth MD (ftKB), Auth TVD (ftKB), Target Formation. Values include WORKOVER, RESTORE PROD-ELECTRIC SUB PUMP - ESP REPAIR.

Table with 7 columns: WBS Number, Planned Days, Daily Cost, Cum To Date, Total WBS Cost, Job % Comp, DFS. Values include MM-159194.01.WWO, \$19,289, \$36,474, \$475,000, 1758.25.

Rigs

Rig Name

Daily Operations

Table with 3 columns: Report Start Date, Drilled Last 24 Hours (ft), End Depth (ftKB). Values include 8/24/2023 6:00:00 AM, 0.00.

Table with 2 columns: Operations at Report Time, 24 Hour Forecast. Values include WSI, SCAN TBG OOH.

24 Hour Summary
AOL, SAFETY MEETING, SICP & SITP= 0 PSI, POH/E ESP. FOUND PUMPS FULL OF GRIT & O RINGS WASHED OUT. LAY DWN 10 TAIL JNTS WITH SAND. PU BIT & SCAPER & RUN TO TOP OF PACKER @ 10,973 FT & FLUSH 200 BBL DWN CASING. SHUT IN & SECURE WELL. SDFN.

Table with 3 columns: Last Casing String, Next Casing OD (in), Next Casing Set Depth (ftKB). Values include INTERMEDIATE 1, 1,541.07.

Time Log

Table with 8 columns: Start Time, End Time, Dur, Operation, Start Depth, End Depth, Description, NPT. Contains 5 rows of log data including SAFETY, TRIP OUT, TRIP IN, KILLOP, SHUTDOWN.



# UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED  
Report #3 Date: 8/26/2023 6:00:00 AM  
Operated: Yes  
Operator: WPX ENERGY PERMIAN, LLC

<b>Sub-Division</b> DELAWARE BASIN	<b>Region</b> DELAWARE BASIN EAST	<b>Field Name</b> MONUMENT DRAW SOUTH FLD	<b>County</b> WARD	<b>State</b> TX	<b>API/UWI</b> 4247537683
<b>Surface Legal Location</b> 34--		<b>Latitude</b> 31.51249	<b>Longitude</b> -103.165605	<b>Ground Elev (ft)</b> 2,605.0	<b>Orig KB Elev (ft)</b> 2,618.0

### Jobs

<b>Job Category</b> WORKOVER	<b>Primary Job Type</b> RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	<b>Auth MD (ftKB)</b>	<b>Auth TVD (ftKB)</b>	<b>Target Formation</b>	
<b>WBS Number</b> MM-159194.01.WWO	<b>Planned Days</b>	<b>Daily Cost</b> \$18,107	<b>Cum To Date</b> \$51,981	<b>Total WBS Cost</b> \$475,000	<b>Job % Comp</b> DFS 1759.25

### Rigs

**Rig Name**

### Daily Operations

<b>Report Start Date</b> 8/25/2023 6:00:00 AM	<b>Drilled Last 24 Hours (ft)</b>	<b>End Depth (ftKB)</b> 0.00
<b>Operations at Report Time</b> WSI		<b>24 Hour Forecast</b> RUN ESP

**24 Hour Summary**  
AOL, SAFETY MEETING, SICP & SITP= 0 PSI, SCAN & TALLY OOH/W PROD STRING, FOUND 312 YELLOW. 16 BLUE & 5 GREEN. RIG IN BLUE FIN SPOOL UNIT & RIH/W EXTRACT ESP AS PER DESIGN, RIG IN HYDROTESTER & RUN 10 JNTS TBG. SHUT IN & SECURE WELL. SDFN.

<b>Last Casing String</b> INTERMEDIATE 1, 1,541.07	<b>Next Casing OD (in)</b>	<b>Next Casing Set Depth (ftKB)</b>
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### Time Log

Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			AOL, SAFETY MEETING, SICP & SITP= 0 PSI,	
07:30	12:30	5.00	TRIP OUT			RIG IN RB TESTERS & SCAN & TALLY OOH/W PROD STRING, FOUND 312 YELLOW. 16 BLUE & 5 GREEN.	
12:30	18:30	6.00	TRIP IN			RIG IN BLUE FIN SPOOL UNIT & RIH/W EXTRACT ESP AS PER DESIGN RIG IN RB HYDROTESTER & 10 JNTS TBG. SHUT IN & SECURE WELL. SDFN.	
18:30	06:00	11.50	SHUTDOWN			SDFN	



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #4 Date: 8/27/2023 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Table with multiple sections: Sub-Division, Region, Field Name, County, State, API/UWI; Surface Legal Location, Latitude, Longitude, Ground Elev, Orig KB Elev; Jobs, Job Category, Primary Job Type, Auth MD, Auth TVD, Target Formation; WBS Number, Planned Days, Daily Cost, Cum To Date, Total WBS Cost, Job % Comp, DFS; Rigs, Rig Name; Daily Operations, Report Start Date, Drilled Last 24 Hours, End Depth; Operations at Report Time, 24 Hour Forecast; 24 Hour Summary; Last Casing String, Next Casing OD, Next Casing Set Depth; Time Log with columns for Start Time, End Time, Dur, Operation, Start Depth, End Depth, Description, NPT.



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED  
 Report #6 Date: 8/29/2023 6:00:00 AM  
 Operated: Yes  
 Operator: WPX ENERGY PERMIAN, LLC

<b>Sub-Division</b> DELAWARE BASIN	<b>Region</b> DELAWARE BASIN EAST	<b>Field Name</b> MONUMENT DRAW SOUTH FLD	<b>County</b> WARD	<b>State</b> TX	<b>API/UWI</b> 4247537683
<b>Surface Legal Location</b> 34--	<b>Latitude</b> 31.51249	<b>Longitude</b> -103.165605	<b>Ground Elev (ft)</b> 2,605.0	<b>Orig KB Elev (ft)</b> 2,618.0	

<b>Jobs</b>						
<b>Job Category</b> WORKOVER	<b>Primary Job Type</b> RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	<b>Auth MD (ftKB)</b>	<b>Auth TVD (ftKB)</b>	<b>Target Formation</b>		
<b>WBS Number</b> MM-159194.01.WWO	<b>Planned Days</b>	<b>Daily Cost</b> \$15,175	<b>Cum To Date</b> \$90,544	<b>Total WBS Cost</b> \$475,000	<b>Job % Comp</b>	<b>DFS</b> 1762.25

<b>Rigs</b>						
<b>Rig Name</b> VIVA WELL SERVICING CO LP 36						

<b>Daily Operations</b>						
<b>Report Start Date</b> 8/28/2023 6:00:00 AM		<b>Drilled Last 24 Hours (ft)</b>		<b>End Depth (ftKB)</b> 0.00		
<b>Operations at Report Time</b> WSI			<b>24 Hour Forecast</b> INSTALL ESP & TOTP			

**24 Hour Summary**  
 AOL, SAFETY MEETING, SICP= 20 PSI, BLED OFF & PUMP 50 BBL TFW DWN CASING. FLOW CHECK, WELL DEAD. RIH/W ESP AS PER DESIGN & 220 JNTS. SHUT IN & SECURE WELL & LOCAITON. SDFN.

<b>Last Casing String</b> INTERMEDIATE 1, 1,541.07	<b>Next Casing OD (in)</b>	<b>Next Casing Set Depth (ftKB)</b>
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<b>Time Log</b>							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			SAFETY MEETING, SICP= 20 PSI.	
07:30	18:30	11.00	TRIP IN			BLED OFF & PUMP 50 BBL FOR WELL KILL  RIH/W ESP AS FOLLOWS:  TBG AND ESP DETAILS: EXTTRACT 2 7/8 6.5# L-80 EUE TBG 1/4 x 3/8 (2205) CT STRING TO GLM, SET @ 3,500 PSI CANNON CLAMPS 5-1/2 TIEBACK  KB 25' 309 JTS TBG 10,073.86' (220 JNTS TODAY) 2 7/8 NP PUP 6.1' SAND GUARD 20.5' 2 7/8 PUP 6.1' BOLT ON 0.6" 400 PUMP 17.6" 400 PUMP 17.6' 400 PUMP 17.6' 400 PUMP 17.6' 400 PUMP 17.6' GH/INTAKE 4.59' @ 10,219.75 400/400 SEAL 7.9' 400/400 SEAL 7.9' 375 MOTOR 21' 375 MOTOR 20.9' SENSOR 2.1' @ 10,279.55 2 3/8 GLM 4.1' DE-SANDER 3.9' @ 10,287.55 10 JTS TBG 328.10' 2 7/8 NO FLOW COLLAR 0.35' 2 7/8 PERF SUB 6.12' EOT/COLLAR EST 10,631.71  WL SET AS1X PKR @ 10,973 WLM	
18:30	06:00	11.50	SHUTDOWN				



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED  
 Report #7 Date: 8/30/2023 6:00:00 AM  
 Operated: Yes  
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0	

<b>Jobs</b>					
Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number MM-159194.01.WWO	Planned Days	Daily Cost \$259,308	Cum To Date \$349,846	Total WBS Cost \$475,000	Job % Comp DFS 1763.25

<b>Rigs</b>					
Rig Name VIVA WELL SERVICING CO LP36					

<b>Daily Operations</b>					
Report Start Date 8/29/2023 6:00:00 AM	Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time TURN WELL OVER TO PRODUCTION.			24 Hour Forecast TOTP		

**24 Hour Summary**  
 AOL, SAFETY MEETING. SICP & SITP= 0 PSI, RUN ESP AS PER DESIGN, INSTALL BPV, STRIP OFF BOP'S & INSTALL NEW TOAD STOOL, REMOVE BPV & HAVE ROUSTABOUT CREW RE PLUMB FLOW LINE. SHUT IN & SECURE WELL, MOVE TO CLOVERDALE 1H

Last Casing String INTERMEDIATE 1, 1,541.07	Next Casing OD (in)	Next Casing Set Depth (ftKB)
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<b>Time Log</b>							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			HOLD PRE JOB SAFETY MEETING, SICP & SITP= 0 PSI	
07:30	10:00	2.50	TRIP IN			RIH/W ESP AS FOLLOWS:  TBG AND ESP DETAILS: EXTTRACT 2 7/8 6.5# L-80 EUE TBG 1/4 x 3/8 (2205) CT STRING TO GLM, SET @ 3,500 PSI CANNON CLAMPS 5-1/2 TIEBACK  KB 25' 308 JTS TBG 10,073.86' 2 7/8 NP PUP 6.1' SAND GUARD 20.5' 2 7/8 PUP 6.1' BOLT ON 0.6' 400 PUMP 17.6' 400 PUMP 17.6' 400 PUMP 17.6' 400 PUMP 17.6' 400 PUMP 17.6' GH/INTAKE 4.59' @ 10,219.75 400/400 SEAL 7.9' 400/400 SEAL 7.9' 375 MOTOR 21' 375 MOTOR 20.9' SENSOR 2.1' @ 10,279.55 2 3/8 GLM 4.1' DE-SANDER 3.9' @ 10,287.55 10 JTS TBG 328.10' 2 7/8 NO FLOW COLLAR 0.35' 2 7/8 PERF SUB 6.12' EOT/COLLAR EST 10,631.71  WL SET AS1X PKR @ 10,973 WLM	
10:00	12:00	2.00	BOPS			MAKE SPLICE THROUGH TBG HANGER & LAND. INSTALL BPV, STRIP OFF BOP'S & INSTALL TOAD STOOL & FLOW TREE.	
12:00	15:00	3.00	RIGD			RIG OUT VIVA 36 & RELATED SUPPORT EQUIPMENT & MOVE OFF LOCATION. TURN WELL OVER TO PRODUCTION	
15:00	06:00	15.00	SHUTDOWN			SDFN	