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UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED

Report #1 Date: 6/3/2025 6:00:00 AM

Operated: Yes

Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR		Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation
WBS Number MM-173158.01.WWO	Planned Days	Daily Cost \$17,528	Cum To Date \$17,528	Total WBS Cost \$600,000	Job % Comp DFS 2406.25
Rigs					
Rig Name BLACK HAWK ENERGY SVCS 314					
Daily Operations					
Report Start Date 6/2/2025 6:00:00 AM		Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00	
Operations at Report Time SDFN			24 Hour Forecast CTOH TBG W/ ESP BHA. TIH W/ BIT AND SCRAPER.		
24 Hour Summary MIRU, ESP CONFIRMED GROUNDED AND UNBALANCED. FLUSHED CSG AT 5.5 BPM AND 150 PSI, W/ 300BBLs OF TFW, 10GAL PoP, 100 BBLs OF TBW, PUMP 70BBLs ON TBG, CAUGHT PRESSURE AT 34BBLs, PUMPED 1 BPM AT 950-1300 PSI. BOTH TBG & CSG ON A VAC. ND PRODUCTION TREE, ND PRODUCTION TREE, NU BOPE PERFORMED DRAWDOWN TEST, TEST GOOD WITH A FINAL PRESSURE OF 2300 PSI. FUNCTION TEST GOOD. TESTED BLINDS, PIPE RAMS TO 3500 HIGH AND 250 LOW TESTED ANNULAR TO 1500 PSI GOOD TEST. RU FLOOR AND TBG HANDLING EQUIPMENT. HOIST TBG HANGER ABOVE FLOOR W/ 108 KLBS. OOH WITH 36 STDS, PULLING SMOOTH AND TBG IS CLEAN INSIDE AND OUTSIDE, LIGHTNING STORM APPROACHING AT 9MI, SI, SECURE WELL W/ 900 PSI ON ANNULAR AND SDFN.					
Last Casing String INTERMEDIATE 1, 5,056.01			Next Casing OD (in)		Next Casing Set Depth (ftKB)

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, WEEKLY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, HOUSE KEEPING, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. NU TREE/ND BOP, BODY PLACEMENT, TAG LINES AND SWINGING LOADS. MIRU	
07:30	09:00	1.50	RIGU			AOL, ALL EQUIPMENT ON LOCATION, PJSM, LOTO FLOWLINES AND POWER, RIG IN PUMP AND PUMP IRON, START RU. FINISH RU WOR, PERFORM ALL INSPECTIONS AND DERRICK FLAGGING.	
09:00	11:00	2.00	CIRC			SITP 140 PSI, SICP 0 PSI, FINISH RI PUMP AND TEST TBG AND CSG LINES TO 2000 PSI, GOOD. BLED OFF VENT GAS ON BOTH SIDES, LEL ONLY. WELL BLED TO 0 PSI. START FLUSHES, BPOL DOWN CASING PUMPING TFW. COMPLETED CSG PUMPING 300 BBLs TFW, 5.5 BPM AND 150 PSI, 10 GAL PoP, 100 BBLs TBW ON CSG, CSG ON VACUUM, PUMP 70 BBLs TBW ON TBG, CAUGHT PRESSURE AT 34 BBLs, CONT PUMP AT 1 BPM AT 950-1250 PSI. BOTH SIDES ON VACUUM.	
11:00	14:00	3.00	BOPS			ND PRODUCTION TREE, PERFORMED DRAWDOWN TEST WITH A FINAL PRESSURE OF 2350PSI. PT BLINDS AND PIPE RAMS TO 3500 PSI HIGH/250 LOW, ANNULAR TO 1500 PSI GOOD TEST.	
14:00	18:00	4.00	TRIP OUT			BACK OUT LOCK PINS, UNLAND HANGER PULLING ABOVE FLOOR W/ 107KLBS. CUT AND BAND CT/ESP ON FIRST JT, BREAK HANGER, START RI DUAL SPOOL UNIT, CABLE CHECKS GROUNDED AND BALANCED. OOH W/ 20 STDS CONT TO PULL SMOOTH AT 103KLBS, INSIDE IS CLEAN, OUTSIDE HAS VERY VERY LIGHT PARAFFIN COATING AND IS PULLING SMOOTH AT 103 KLBS. OOH WITH 36 STDS, PULLING SMOOTH AND TBG IS CLEAN INSIDE AND OUTSIDE, LIGHTNING STORM APPROACHING AT 9MI, SI, SECURE WELL W/ 900 PSI ON ANNULAR AND SDFN.	

18:00	06:00	12:00	SHUTDOWN			SI, SECURE WELL AND SDFN	
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UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
 Report #2 Date: 6/4/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537683		
Surface Legal Location 34--			Latitude 31.51249		Longitude -103.165605		Ground Elev (ft) 2,605.0		Orig KB Elev (ft) 2,618.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-173158.01.WWO		Planned Days		Daily Cost \$24,014		Cum To Date \$41,542		Total WBS Cost \$600,000		Job % Comp		DFS 2407.25
Rigs												
Rig Name BLACK HAWK ENERGY SVCS 314												
Daily Operations												
Report Start Date 6/3/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time SDFN						24 Hour Forecast SCAN OOH F/ CATCH PACKER. TIH W/ T2 ON/OFF TOOL TO RETRIEVE CP.						
24 Hour Summary CTOH TBG W/ ESP BHA. OOH W/ 308 JTS ABOVE SANDGAURD.LD ALL ESP EQUIPMENT, PRELIMINARY TEARDOWN SUMMARY: 1 BROKEN BOLT, 1 WASHED ORING ON PUMP 1, GROUNDED UTM W/ H2O AND NO OIL, ROUGH ROTATION IN ALL ROTATING EQUIPMENT, ALL 10 JTS FULL OF SAND, TIH W/ BIT AND SCRAPER WITH 336 JTS TO CP AT 10,971'. LD JT, CONT TIH W/ 28 NEW JTS, TAG CATCH PACKER 6' IN ON JT 336 AT 10971'. LD 2 JTS, INSTALL TIW AND CLOSE IN PIPE RAMS.												
Last Casing String INTERMEDIATE 1, 5,056.01						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log											
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT				
06:00	07:00	1.00	SHUTDOWN			SDFN					
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, WEEKLY BRAKE INSPECTIONS,TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, HOUSE KEEPING, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. ESP/CT PULLING OPS.					
07:30	08:30	1.00	CIRC			AOL, PJSM, INSPECTIONS, SITP 0 PSI, SICP 30 PSI, VENT TBG AND CSG TO OPEN TOP, LEL's ONLY. PUMP 10 BBLS TFW ON TBG AND 30 BBLS TFW ON CSG. WELL ON VAC.					
08:30	11:30	3.00	TRIP OUT			OPEN ANNULAR, PU AND INSPECT CABLE ON CLOSE, GOOD. CONT TOH TBG W/ ESP AND CT. WILL STAY ON SINGLE LINE W/ RELIEF OPERATOR TO MINIMIZE JARRING ACTION ON PUMP WHILE TOH. OOH W/ 308 JTS ABOVE SANDGAURD.					
11:30	13:30	2.00	ESPMU			START BREAK, INSPECT AND LD ESP EQUIPMENT. ALL BOLTS IN PLACE ON BOH. LD ALL ESP EQUIPMENT, PRELIMINARY TEARDOWN SUMMARY: ALL BOLTS IN PLACE EXCEPT 1 BROKEN BOLT ON PUMP 3, ROUGH ROTATION AND NO TRAVEL ON ALL EXCEPT LTM. CUT O-RING AND WASH AT THE BOTTOM OF PUMP 1. UT AND LT SEAL WERE DRY, UTM NO OIL W/ A LITTLE WATER AND CHECKED GROUNDED, LTM DISCOLORED OIL W/ GOOD ROTATION. ALL 10 TAIL JTS FULL OF FAIRLY CLEAN SAND. CABLE HAD A SMASH SPOT ~50 STDS, JACAM WILL COME AND SAMPLE SAND FILL, NO REACTION TO XYLENE, NO REACTION TO HCL.					
13:30	17:00	3.50	TRIP IN			PUMU 4-1/2" 3 BLADE MILL AND 5-1/2" SCRAPER, 1 JT, BLOWN DRAIN SUB, 308 JTS F/ DERRICK, CONT TIH W/ 28 NEW JTS, TAG CATCH PACKER 6' IN ON JT 336 AT 10971'. LD 2 JTS, INSTALL TIW AND CLOSE IN PIPE RAMS.					
17:00	18:00	1.00	CIRC			BPOL ON CASING PUMPING 120 BBLS TFW AT 6 BPM AT 0-100 PSI AND 30 BBLS TFW ON TBG AT 4 BPM AND 200 PSI.					
18:00	06:00	12.00	SHUTDOWN			SI, SECURE WELL AND SDFN					



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #3 Date: 6/5/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR		Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation
WBS Number MM-173158.01.WWO	Planned Days	Daily Cost \$20,611	Cum To Date \$62,153	Total WBS Cost \$600,000	Job % Comp DFS 2408.25
Rigs					
Rig Name BLACK HAWK ENERGY SVCS 314					
Daily Operations					
Report Start Date 6/4/2025 6:00:00 AM		Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00	
Operations at Report Time SDFN			24 Hour Forecast TOH LD 100 JNTS TBG FOR CLEAN OUT RUN.		
24 Hour Summary AOL, PJSM. SITP 0 PSI, SICP 0 PSI, TBG AND CSG ON VAC. NO H2S PRESENT. MIRU GT SCANNERS, TOH TO DERRICK, SCANNING TBG AND TALLY. OOH WITH SCRAPER BHA, SCANNED 308 JNTS TBG, 292 YB, 16 BB, 0 GB, 0 RB. RDMO GT SCANNERS. PUMU 4.5" OD EXTENDED ON/OFF TOOL, 1 JNT, DRAIN SUB, TIH W/TBG FROM DERRICK.TIE BACK RIG. LATCH UP CATCH PKR @ 10,973' MD. RELEASE PKR. LD 10 NEW JNTS TBG, END OF PKR @ +/- 10,671' MD. SI, SECURE WELL AND LOCATION.					
Last Casing String INTERMEDIATE 1, 5,056.01			Next Casing OD (in)		Next Casing Set Depth (ftKB)

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, HOUSE KEEPING, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. TOH AND SCAN TBG OPS, LOTO FOR SCANNER BOX. TIH WITH ON/OFF TOOL OPS.	
07:30	13:00	5.50	TRIP OUT			SITP 0 PSI, SICP 0 PSI, TBG AND CSG ON VAC. NO H2S PRESENT. TOH WITH 13 STANDS NEW TBG. LOTO, MIRU GT SCANNERS, CONT TOH TO DERRICK, SCANNING TBG AND TALLY. OOH WITH SCRAPER BHA, SCANNED 308 JNTS TBG, 292 YB, 16 BB, 0 GB, 0 RB. 16 JNTS BB HAD LIGHT INTERNAL PITTING. RDMO GT SCANNERS. CREW LUNCH.	
13:00	17:30	4.50	TRIP IN			PUMU 4.5" OD EXTENDED ON/OFF TOOL, 1 JNT, DRAIN SUB, TIH W/TBG FROM DERRICK.TIE BACK RIG. PU NEW TBG, IN THE HOLE 9' IN ON JNT 336. LATCH UP CATCH PKR @ 10,973' MD. RELEASE PKR. RUN IN HOLE 23' PAST SET DEPTH VERIFY GOOD RELEASE.	
17:30	18:30	1.00	TRIP OUT			TOH W/ PKR LD NEW TBG, PKR DRAGGING 5-10K OVER STRING WEIGHT FIRST 3 JNTS, THEN PULLING WITH VERY LITTLE DRAG. LD 10 NEW JNTS TBG, END OF PKR @ +/- 10,671' MD. SI, SECURE WELL AND LOCATION. SDFN.	
18:30	06:00	11.50	SHUTDOWN			SDFN	

UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
 Report #4 Date: 6/6/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537683		
Surface Legal Location 34--			Latitude 31.51249		Longitude -103.165605		Ground Elev (ft) 2,605.0		Orig KB Elev (ft) 2,618.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-173158.01.WWO		Planned Days		Daily Cost \$22,522		Cum To Date \$87,575		Total WBS Cost \$600,000		Job % Comp		DFS 2409.25
Rigs												
Rig Name BLACK HAWK ENERGY SVCS 314												
Daily Operations												
Report Start Date 6/5/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time SDFN						24 Hour Forecast CONT TIH W/ VENTURI BHA 11,400' MD , RU POWER SWIVEL, CLOANOUT TO 12,150' MD.						
24 Hour Summary AOL, PJSM. AOL, PJSM, SITP 100 PSI, SICP 50 PSI, VENT GAS TO OPEN TOP TANK. PUMP 40 BBLs TBW ON CSG, 20 BBLs TBW ON TBG. TBG AND CSG ON VAC AT SHUTDOWN. TOH W/ ON/OFF TOOL AND PKR BHA. LOAD, PREP, TALLY 2 7/8" PH6 TBG. PUMU OF VENTURI BHA. TIH 216 JNTS TO END OF SHOE @ 6925' MD. DUE TO SLOW MOVING STORM WITH LIGHTNING AND STRONG WINDS. SDFN.												
Last Casing String INTERMEDIATE 1, 5,056.01						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. TOH W/ PKR, TIH WITH PH6 TBG OPS.	
07:30	08:00	0.50	KILLOP			AOL, PJSM, SITP 100 PSI, SICP 50 PSI, VENT GAS TO OPEN TOP TANK. PUMP 40 BBLs TBW ON CSG, 20 BBLs TBW ON TBG. TBG AND CSG ON VAC AT SHUTDOWN.	
08:00	13:30	5.50	TRIP OUT			TOH W/ PKR, LD FIRST 100 JNTS TBG FOR CLEANOUT RUN. PKR PULLING GOOD WITH NO OVER PULL. OOH W/ ON/OFF TOOL AND PKR BHA. LOAD, PREP, TALLY 2 7/8" PH6 TBG. CREW LUNCH.	
13:30	18:00	4.50	TRIP IN			PUMU OF VENTURI BHA: 4.5" WAVY BTM SHOE, WASH PIPE TOP SUB, 2 7/8" FLAPPER, 1 JNT 2 7/8" PH6, 2 7/8" FLAPPER, 1 JNT 2 7/8" PH6, 2 7/8" PH6 SAFETY JNT, 18 JNTS 2 7/8" PH6, 2 7/8" PH6 SCREEN SUB, 2 7/8" PH6 VENTURI BODY 70/70/90 JETS, 2 7/8" PH6 SAVER SUB, 2 7/8" PH6 PUP JNT W/SCREEN, 80- JNTS 2 7/8" PH6 TBG, 2 7/8" EUE X 2 7/8" PH6 XO, TIH W/ 118 STANDS FROM DERRICK. LIGHTING STORM APPROACHING AT 9MI. SI, SECURE WELL. IN THE HOLE WITH VENTURI BHA 216 JNTS. END OF SHOE @ 6925' MD. DUE TO SLOW MOVING STORM WITH LIGHTNING AND STRONG WINDS. SDFN.	
18:00	06:00	12.00	SHUTDOWN			SDFN	

UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
 Report #5 Date: 6/7/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537683		
Surface Legal Location 34--			Latitude 31.51249		Longitude -103.165605		Ground Elev (ft) 2,605.0		Orig KB Elev (ft) 2,618.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-173158.01.WWO		Planned Days		Daily Cost \$17,378		Cum To Date \$104,953		Total WBS Cost \$600,000		Job % Comp		DFS 2410.25
Rigs												
Rig Name BLACK HAWK ENERGY SVCS 314												
Daily Operations												
Report Start Date 6/6/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time SDFN						24 Hour Forecast TOMORROW AM CONT TOH W/ VENTURI BHA AND DUMP TAIL PIPE. TIH W/ AS1X CATCH PKR.						
24 Hour Summary AOL, PJSM. SITP 100 PSI, SICP 50 PSI, VENT GAS TO OPEN TOP TANK. PUMP 40 BBLS TFW ON CSG, 20 BBLS TFW ON TBG. TBG AND CSG ON VAC AT SHUTDOWN. CONT TIH W/ VENTURI BHA. TAG FILL 8' IN ON JNT 364 @ 11,725. 55' ABOVE TOP PERF. LD 1 JNT. MIRU POWER SWIVE. CLEANING OUT MODERATE FILL. PUMP RATE 3.5 BPM/ 550 PSI ON TBG. STARTING TO SEE SLIGHT RETURNS. PLAN TO PROCEED SLOWLY AND MONITOR RETURNS. PUMP POP SWEEPS. IN THE HOLE WITH 376 JNTS, END OF SHOE @ 12,150' MD. ENCOUNTER MODERATE FILL FROM 11,725' TO 12,050'. CLEANED UP WITH NO FILL 12,050' TO 12,150' MD. PUMP POP SWEEP AND 70BBLS TFW/ 5BPM/ 500 PSI. STRAIT PULL 2 JNTS WITH SWIVEL, SMOOTH PULL NO DRAG. HANG BACK POWER SWIVEL. TOH WITH 232 JNTS, END OF SHOE @ +/- 5092' MD. SI, SECURE WELL AN LOCATION.												
Last Casing String INTERMEDIATE 1, 5,056.01						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	06:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. TIH WITH VENTURI BHA OPS, CLEANOUT OPS, TOH OPS.	
06:30	07:00	0.50	KILLOP			AOL, PJSM, SITP 100 PSI, SICP 50 PSI, VENT GAS TO OPEN TOP TANK. PUMP 40 BBLS TFW ON CSG, 20 BBLS TFW ON TBG. TBG AND CSG ON VAC AT SHUTDOWN.	
07:00	15:00	8.00	TRIP IN			CONT TIH W/ VENTURI BHA. IN THE HOLE WITH 350 JNTS, SHOE @ 11,296'. TIE BACK RIG. CONT TIH, TAG FILL 8' IN ON JNT 364 @ 11,725. 55' ABOVE TOP PERF. LD 1 JNT. CURRENTLY MIRU POWER SWIVEL TO START CLEANOUT RUN. IN THE HOLE WITH 366 JNTS, END OF SHOE @ 11,817' MD. 11,725' TO 11,817' MD CLEANING OUT MODERATE FILL. PUMP RATE 3.5 BPM/ 550 PSI ON TBG. STARTING TO SEE RETURNS SLIGHT RETURNS. PLAN TO PROCEED SLOWLY AND MONITOR RETURNS. IN THE HOLE WITH 376 JNTS, END OF SHOE @ 12,150' MD. ENCOUNTER MODERATE FILL FROM 11,725' TO 12,050'. CLEANED UP WITH NO FILL 12,050' TO 12,150' MD. PUMP POP SWEEP AND 70BBLS TFW/ 5BPM/ 500 PSI. STRAIT PULL 2 JNTS WITH SWIVEL, SMOOTH PULL NO DRAG. HANG BACK POWER SWIVEL.	
15:00	18:30	3.50	TRIP OUT			TOH TO DERRICK. OOH WITH 232 JNTS, END OF SHOE @ +/- 5092' MD. SI, SECURE WELL AN LOCATION. SDFN. TOMORROW AM CONT TOH W/ VENTURI BHA AND DUMP TAIL PIPE.	
18:30	06:00	11.50	SHUTDOWN			SDFN	

UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
 Report #6 Date: 6/8/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537683		
Surface Legal Location 34--			Latitude 31.51249		Longitude -103.165605		Ground Elev (ft) 2,605.0		Orig KB Elev (ft) 2,618.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-173158.01.WWO		Planned Days		Daily Cost \$13,105		Cum To Date \$118,058		Total WBS Cost \$600,000		Job % Comp		DFS 2411.25
Rigs												
Rig Name BLACK HAWK ENERGY SVCS 314												
Daily Operations												
Report Start Date 6/7/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time SDFW						24 Hour Forecast PUMP ACID JOB WITH PETRO PLEX MONDAY AM.						
24 Hour Summary AOL, PJSM. SICP 20 PSI, SITP 40 PSI. VENT GAS TO OPEN TOP TANK. PUMP 40 BBLs TFW ON CSG, 10 BBLs TFW ON TBG. CSG/TBG ON VAC. CONT TOH, VENTURI BHA. OOH WITH VENTURI BHA. 1 JNT OF FILL. JACAM TESTED SAMPLE OF FILL, 93% DISSOLVED IN ACID WITHIN 5 MIN. PUMU 4 1/2" AS1X CATCH PKR DRESSED FOR 23# CSG. TIH WITH PKR BHA. SET AS1X CATCH PKR @ 10,792' MD TO CENTER OF ELEMENTS/ 20K COMPRESSION. TOP OF PKR @ +/-10,788' MD. PUMP 75 BBLs TFW 5BPM/ 400 PSI INJECTION RATE. SI, SECURE WELL AND LOCATION. SDFW.												
Last Casing String INTERMEDIATE 1, 5,056.01						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFW	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. TOH OPS, DUMPING VENTURI BHA TAIL PIPE.	
07:30	08:00	0.50	KILLOP			SICP 20 PSI, SITP 40 PSI. VENT GAS TO OPEN TOP TANK. PUMP 40 BBLs TFW ON CSG, 10 BBLs TFW ON TBG. CSG/TBG ON VAC.	
08:00	11:00	3.00	TRIP OUT			CONT TOH, DUMPING VENTURI BHA TAIL PIPE. OOH WITH VENTURI BHA. 1 JNT OF FILL. FILL LOOKS TO BE HARD SCALE MIXED WITH SAND. JACAM TESTED SAMPLE OF FILL, 93% DISSOLVED IN ACID WITHIN 5 MIN.	
11:00	16:30	5.50	TRIP IN			PUMU 4 1/2" AS1X CATCH PKR DRESSED FOR 23# CSG. START TIH WITH PKR BHA. CREW LUNCH. CONT TIH WITH PKR BHA. SET AS1X CATCH PKR @ 10,792' MD TO CENTER OF ELEMENTS/ 20K COMPRESSION. TOP OF PKR @ +/-10,788' MD. PUMP 100 BBLs TFW 5.5 BPM/ 300 PSI INJECTION RATE. SI, SECURE WELL AND LOCATION. SDFW.	
16:30	06:00	13.50	SHUTDOWN			SDFW	



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #7 Date: 6/10/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
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Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0
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Jobs

Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation
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WBS Number MM-173158.01.WWO	Planned Days	Daily Cost \$65,413	Cum To Date \$183,648	Total WBS Cost \$600,000	Job % Comp	DFS 2413.25
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Rigs

Rig Name BLACK HAWK ENERGY SVCS 314

Daily Operations

Report Start Date 6/9/2025 6:00:00 AM	Drilled Last 24 Hours (ft)	End Depth (ftKB) 0.00
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Operations at Report Time SDFN	24 Hour Forecast TOMORROW AM TIH W/ TAIL PIPE. PUMU ESP PER DESIGN. TIH WITH ESP.
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24 Hour Summary
AOL,PJSM. SITP 100 PSI, SICP 20 PSI, VENT GAS TO OPEN TOP TANK. MIRU PETRO PLEX ACID EQUIPMENT. PT SURFACE LINES TO 4500 PSI. TEST GOOD. PUMP ACID JOB PER DESIGN. ISIP 0 PSI. RDMO PETRO PLEX ACID SUPPORT EQUIPMENT. VERIFY ALL TBG/CSG PRESSURE IS BLEED OFF. RELEASE ON/OFF TOOL. LD 10 JNTS FOR ESP INSTALL. TIE RIG AHEAD. TOH TO DERRICK. OOH W/ ON/OFF TOOL AND 320 JNTS. SI, SECURE WELL AND LOCATION. SDFN.

Last Casing String INTERMEDIATE 1, 5,056.01	Next Casing OD (in)	Next Casing Set Depth (ftKB)
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Time Log

Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFW	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS,TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. PUMP ACID OPS. TOH OPS.	

07:30	13:00	5.50	CIRC			<p>MIRU PETROPLEX ACID EQUIPMENT. PUMP ACID JOB AWAY PER DESIGN.</p> <p>HIGH FLOW ACID JOB: UL LEAD KING 344035-16 F 6H</p> <p>5 1/2" 23# CSG CAP .0212 BBLS/ FT. TOP PERF. @ 11,780.</p> <p>AS1X CATCH PKR SET @10,788 MD. STAY LATCHED ON TO PKR WITH 20K COMPRESSION. PRE FLUSH 75 BBLS TFW W/ 15.7BBLS XYLENE INJECTION RATE AT END 12 BPM @ 4350 PSI.</p> <p>1ST STAGE 33.5 HCL NEIC 200 BBLS ACID 124.2 BBLS TOTAL</p> <p>11.5 BPM @ 4200 PSI AT END OF STAGE</p> <p>1ST STAGE 16.75 CITRIC ACID BBLS ACID 140.95 BBLS TOTAL</p> <p>11.5 BPM @ 4200 PSI AT END OF STAGE</p> <p>1ST STAGE 50 BBLS TFW 190.95 BBLS TOTAL</p> <p>11.75 BPM @ 4375 PSI AT END OF STAGE</p> <p>2ND STAGE 33.5 HCL NEIC 200 BBLS ACID 224 BBLS TOTAL</p> <p>11.4 BPM @ 4240 PSI AT END OF STAGE</p> <p>2ND STAGE 16.75 CITRIC ACID BBLS ACID 240.75 BBLS TOTAL</p> <p>11.5 BPM @ 4240 PSI AT END OF STAGE</p> <p>2ND STAGE 50 BBLS TFW 290.75 BBLS TOTAL</p> <p>11.7 BPM @ 4225 PSI AT END OF STAGE</p> <p>3RD STAGE 33.5 HCL NEIC 200 BBLS ACID 324.25 BBLS TOTAL</p> <p>11.7 BPM @ 4400 PSI AT END OF STAGE</p> <p>3RD STAGE 16.75 CITRIC ACID BBLS ACID 341 BBLS TOTAL</p> <p>11.7 BPM @ 4300 PSI AT END OF STAGE</p> <p>3RD STAGE 50 BBLS TFW 391 BBLS TOTAL</p> <p>11.9 BPM @ 4325 PSI AT END OF STAGE</p> <p>4TH STAGE 33.5 HCL NEIC 200 BBLS ACID 424.5 BBLS TOTAL</p> <p>11.2 BPM @ 3900 PSI AT END OF STAGE</p> <p>4TH STAGE 16.75 CITRIC ACID BBLS ACID 441.25 BBLS TOTAL</p> <p>11.9 BPM @ 4200 PSI AT END OF STAGE</p> <p>4TH STAGE 50 BBLS TFW 491.25 BBLS TOTAL</p> <p>11.75 BPM @ 4350 PSI AT END OF STAGE</p> <p>FLUSH WITH 100 BBLS TFW. 11.75 BPM AT 4350 PSI AT END OF STAGE. ISIP 0 PSI. RDMO PETRO PLEX ACID SUPPORT EQUIPMENT.</p>
13:00	17:30	4.50	TRIP OUT			<p>VERIFY ALL TBG/CSG PRESSURE IS BLEED OFF. RELEASE ON/OFF TOOL. LD 10 JNTS FOR ESP INSTALL. TIE RIG AHEAD. TOH TO DERRICK. OOH W/ ON/OFF TOOL AND 320 JNTS. SI, SECURE WELL AND LOCATION. SDFN.</p>
17:30	06:00	12.50	SHUTDOWN			SDFN



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #8 Date: 6/11/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number MM-173158.01.WWO	Planned Days	Daily Cost \$309,766	Cum To Date \$493,414	Total WBS Cost \$600,000	Job % Comp DFS 2414.25
Rigs					
Rig Name BLACK HAWK ENERGY SVCS 314					
Daily Operations					
Report Start Date 6/10/2025 6:00:00 AM	Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time SDFN		24 Hour Forecast TOMORROW AM CONT TIH WITH ESP, LAND ESP, ND BOPE, NU TREE.			
24 Hour Summary AOL, PJSM. SICP 40 PSI. VENT GAS TO OPEN TOP TANK. PUMP 100 BBLS 10# TBW. CSG ON VAC AT SHUT DOWN. TIH W/ TAIL PIPE. MIRU SPOOLER, PUMU ESP PER DESIGN. PJSM. MIRU HYDRO TESTERS. CIM VALVE OPEN AT 4000 PSI AT SURFACE, GOOD TEST. INITIAL TEST ON ESP CABLE P-P 5.7, MOTER TEMP 77.6 DEG, WELL BORE TEMP 84 DEG. INTAKE PRESSURE 31 PSI. START TIH HYDRO TESTING 5K, CHECK CABLE EVERY 30 STANDS. IN THE HOLE WITH 188 JNTS ABOVE SANDGAURD, EOT @ +/-6729' MD. CLOSE ANNULAR ON CABLE AND CT LINE @ 900 PSI. SI, SECURE WELL AND LOCATION.					
Last Casing String INTERMEDIATE 1, 5,056.01		Next Casing OD (in)		Next Casing Set Depth (ftKB)	

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. PUMU ESP OPS, SPOOL UNIT OPS, TIH W/ ESP OPS.	
07:30	08:00	0.50	KILLOP			SICP 40 PSI. VENT GAS TO OPEN TOP TANK. PUMP 100 BBLS 10# TBW. CSG ON VAC AT SHUT DOWN.	
08:00	13:00	5.00	ESPMU			TIH W/ TAIL PIPE. MIRU SPOOLER, PUMU ESP PER DESIGN.	
13:00	18:30	5.50	TRIP IN			PJSM. MIRU HYDRO TESTERS. CIM VALVE OPEN AT 4000 PSI AT SURFACE, GOOD TEST. INITIAL TEST ON ESP CABLE P-P 5.7, MOTOR TEMP 77.6 DEG, WELL BORE TEMP 84 DEG. INTAKE PRESSURE 31 PSI. START TIH HYDRO TESTING 5K, CHECK CABLE EVERY 30 STANDS. ALL CABLE TESTS GOOD. IN THE HOLE WITH 188 JNTS ABOVE SANDGAURD, EOT @ +/-6729' MD. CLOSE ANNULAR ON CABLE AND CT LINE @ 900 PSI. FINAL CABLE TEST MEG 2.2, PHASE TO PHASE 6.1, PHASE TO GROUND 20K, MOTOR TEMP 104 DEG F, INTAKE PRESSURE 87 PSI, DOWN HOLE TEMP 112 DEG F. CT VALVE OPEN AT 3200 PSI. PUMP 100 BBLS TBW ON CSG FOR WELL CONTROL. SI, SECURE WELL AND LOCATION. SDFN.	
18:30	06:00	11.50	SHUTDOWN			SDFN	



UL LEAD KING 344035-16 F 6H

DELAWARE BASIN UNRESTRICTED
Report #9 Date: 6/12/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537683
Surface Legal Location 34--	Latitude 31.51249	Longitude -103.165605	Ground Elev (ft) 2,605.0	Orig KB Elev (ft) 2,618.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD- ELECTRIC SUB PUMP - ESP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number MM-173158.01.WWO	Planned Days	Daily Cost \$55,514	Cum To Date \$548,928	Total WBS Cost \$600,000	Job % Comp DFS 2415.25
Rigs					
Rig Name BLACK HAWK ENERGY SVCS 314					
Daily Operations					
Report Start Date 6/11/2025 6:00:00 AM	Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time RWTP		24 Hour Forecast RETURN WELL TO PRODUCTION			
24 Hour Summary AOL, PJSM. SITP 40 PSI, SICP 20 PSI. VENT GAS TO OPEN TOP TRANK. PUMP 60 BBLS 10# TBW ON CSG, 20 BBLS 10# TBW ON TBG. TBG/ CSG ON VAC AT SHUTDOWN. CONT TIH WITH ESP. IN THE HOLE WITH 308 JNTS ABOVE SANDGAURD. RDMO HYDRO TESTERS. MIRU SONIC, TIE IN PENETRATOR AT RIG FLOOR. FINAL TEST ON CABLE GOOD. INSTALL BPV IN HANGER. LAND ESP @ 90K ON WELL HEAD. RD TBG HANDLING EQUIPMENT AND WORK FLOOR. ND BOPE. NU TREE. PT VOID TO 5K FOR 5 MIN, TEST GOOD. PULL BPV, INSTALL 2 WAY CHECK. PT TREE 3500 PSI/ 5 MIN, TEST GOOD. PT FLOWLINE 1000 PSI/ 5 MIN TEST GOOD. PULL 2 WAY CHECK, CLOSE ALL VALVES ON FLOWLINE AND WELL HEAD. RDMO WOR AND SUPPORT EQUIPMENT.					
Last Casing String INTERMEDIATE 1, 5,056.01		Next Casing OD (in)		Next Casing Set Depth (ftKB)	

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			PJSM, LOTO, H2S SAFETY, TEAMWORK, GOOD COMMUNICATION, NOT IN A HURRY, HOUSE KEEPING, PINCH POINTS, HAND PLACEMENT, OVERHEAD LOADS, DAILY BRAKE INSPECTIONS, TAG LINES, HOLE PROTECTION, SWA, DAILY INSPECTIONS, HAZARD HUNT, TIE OFF AT HEIGHTS, WEATHER, RAIN, WIND AND WIND DIRECTION, INSPECT ALL OVERHEAD EQUIPMENT BEFORE USE. SPOOL UNIT OPS, TIH W/ ESP OPS. ND BOPE, NU TREE OPS.	
07:30	08:00	0.50	KILLOP			SITP 40 PSI, SICP 20 PSI. VENT GAS TO OPEN TOP TRANK. PUMP 60 BBLS 10# TBW ON CSG, 20 BBLS 10# TBW ON TBG. TBG/ CSG ON VAC AT SHUTDOWN.	
08:00	11:00	3.00	TRIP IN			OPEN ANNULAR. PICK UP AND VISUALLY INSPECT CABLE AND CT, BOTH GOOD. TEST CABLE, MEG 2.2, PHASE TO PHASE 5.9, PHASE TO GROUND 19K, MOTOR TEMP 100 DEG F, INTAKE PRESSURE 220 PSI, DOWN HOLE TEMP 112 DEG F. CT VALVE OPEN AT 3200 PSI. CONT TIH W/ ESP.	

11:00	12:30	1.50	TRIP IN		<p>IN THE HOLE WITH 308 JNTS ABOVE SANDGAURD. RDMO HYDRO TESTERS. MIRU SONIC, TIE IN PENETRATOR AT RIG FLOOR. FINAL TEST ON CABLE GOOD.</p> <p>TBG AND ESP DETAILS: EXTRACT 2 7/8 6.5# L-80 EUE TBG 1/4 x 3/8 (2205) CT STRING TO GLM, SET @ 3,500 PSI NEW CANNON CLAMPS WITH NEW PINS 5 1/2" 23# CSG</p> <p>KB 13' TBG HANGER .50' 314 JTS TBG 10,075.85' 8'-2 7/8" PUP 8.08' SANDGUARD 20.52' 6'- 2 7/8" PUP 6.08' BOLT ON HEAD 0.62' 400 PUMP 17.61' 400 PUMP 17.61' 400 PUMP 17.61' 400 PUMP 17.61' 400 PUMP 17.61' INTAKE 2.25' INTAKE 2.50' @ 10,217.45' 400/400 SEAL 8.18' 400/400 SEAL 8.18' 375 MOTOR 20.55' 375 MOTOR 20.60' SENSOR 8K 2.11' @ 10,277.07' 2 3/8 GLM 4.11' DE-SANDER 4.42' @ 10,10285.60' 12 JTS TBG 391.60' NO FLOW COLLAR 0.33' 6'-2 7/8" PERF SUB 6.05' EOT/COLLAR 0.45' @ 10,684.03'</p> <p>EOT IS 104' ABOVE CATCH PKR</p>
12:30	17:00	4.50	BOPS		<p>INSTALL BPV IN HANGER. LAND ESP @ 90K ON WELL HEAD. RD TBG HANDLING EQUIPMENT AND RIG FLOOR. ND BOPE. NU TREE. PT VOID TO 5K FOR 5 MIN, TEST GOOD. PULL BPV, INSTALL 2 WAY CHECK. PT TREE 3500 PSI/ 5 MIN, TEST GOOD. PT FLOWLINE 1000 PSI/ 5 MIN TEST GOOD. PULL 2 WAY CHECK, CLOSE ALL VALVES ON FLOWLINE AND WELL HEAD. RDMO WOR AND SUPPORT EQUIPMENT. REMOVE LOTO. CLEAN WELL HEAD. PUT UP FENCES.</p>
17:00	06:00	13.00	SHUTDOWN		RWTP