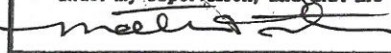


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36**

FORM H-9
12/12/77

FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator Felix Energy Holdings II, LLC			2. Operator Number (See Instruction 13) 265322			3. RRC Dist. 08			
4. Street or P. O. Box No. 1530 16th Street, Suite 500			5. City Denver			6. State CO			
7. Zip Code 80202			8. Name of Lease, Facility or Operation University 42-18			9. Field or Area Name Two Georges (Bone Spring)			
10. County Ward			11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)			Other Explanation Change of Operator			
12. RRC ID# of Operation(s) to be Covered by This Certificate 45629			Type ID Code (See Instruction 12) 1	Indicate if Filing for Storage Facility Only YES NO <input checked="" type="checkbox"/> <input type="checkbox"/>		13. Hydrogen Sulfide Concentration 16 PPM		14. Maximum Escape Volume 1200 MCF/Day	
					15. 100 PPM Radius of Exposure (ROE) 8 Ft.		16. 500 PPM Radius of Exposure (ROE) 4 Ft.		
					17. Operation is Existing <input checked="" type="checkbox"/> New <input type="checkbox"/>		18. Modification Resulting in Certificate Change Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		
					19. Workover or Drilling Well with 100 PPM ROE Greater than 3000' feet on Rule 36 Certified Well/Lease Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
					20. Previous Certificate Number if Available (For Amended Certificates)				
					21. The 100 PPM ROE includes any part of a public area except a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
					22. The 500 PPM ROE includes any part of a public road Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
					23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14) Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
					24. Date (or Depth) of Compliance with all applicable provisions of Rule 36 07/14/16 Mo Day Year				
					Depth of Compliance for Drilling Operation Ft. from Surface				
25. Contingency Plan Location of Plan (See Instruction 15)						Has been prepared Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
26. Location of data used to prepare this certificate (See Instruction 15) Felix Energy Holdings II, LLC, 1530 16th Street, Suite 500, Denver, CO 80202									
CERTIFICATE									
I declare under penalties prescribed in Section 91.143, Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.									
			Operations Manager			(720) 974-2085		07/14/16	
Representative of Company			Title			Phone No.		Date	

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: _____ DATE: _____

REMARKS: _____ CERTIFICATION NUMBER: _____



Matt Peterson

From: Ingram, Cullen R <CIngram@targaresources.com>
Sent: Friday, July 15, 2016 6:02 AM
To: Matt Peterson
Subject: RE: [EXTERNAL] Gas Analysis

MOL	N2	CO2	H2S	Methane	Ethane	Propane	Isobutane	Normal Butane	Iso Pentane	Normal Pentane	Hexane
MOL	0.9872	0.2392	0.0003	79.6123	10.2717	5.3424	0.5899	1.5898	0.3413	0.3973	0.6286
MOL	1.3875	0.3363	0.0016	76.4336	11.5799	6.5397	0.7039	2.0191	0.3332	0.3478	0.3174

*

Matt

The top analysis is the 39-17 and the bottom is the 42-18 CDP.
I don't have the separate analysis of the 42-18s because they are delivered to one meter.

Have a great day

Cullen Ingram
Targa Midstream Services LLC
6 Desta Drive, Suite 3300
432-688-0541
940-577-0103 Cell
432-688-0552 Fax

From: Matt Peterson [mailto:mattp@felix-energy.com]
Sent: Thursday, July 14, 2016 5:12 PM
To: Ingram, Cullen R
Subject: [EXTERNAL] Gas Analysis

Cullen,
Do you have the most recent gas analysis on the following wells:

University 42-18 1H
University 42-18 2H
University 39-17 1H

Thanks.
Matt

Matt Peterson
Operations Manager
Felix Energy
1530 16th St., Suite 500
Denver, CO 80202
(720) 974-2085 Office
(303) 709-5010 Cell
mattp@felix-energy.com