

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 5771

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 475-35581

7. RRC District No.
08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) CAPRITO (DELAWARE MIDDLE)		2. LEASE NAME UNIVERSITY 17-23		9. Well No. 2	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC			RRC Operator No. 748011		10. County of well site WARD
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 23 , 17 , UL			6b. Distance and direction to nearest town in this county. 3.4 MILES NW FROM PYOTE		
11. Purpose of filing					
Initial Potential				<input checked="" type="checkbox"/>	
Retest				<input type="checkbox"/>	
Reclass				<input type="checkbox"/>	
Well record only (Explain in remarks)				<input type="checkbox"/>	
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #		Oil-O Gas-G
N/A					Well #
13. Type of electric or other log run GAMM RAY/CBL/VDL/CCL				14. Completion or recompletion date 09/29/2010	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 10/03/2010		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size	
19. Production during Test Period		Oil - BBLs 67.0	Gas - MCF 80	Water - BBLs 375	Gas - Oil Ratio 1194	Flowing Tubing Pressure 80.0 PSI		
20. Calculated 24-Hour Rate		Oil - BBLs 67.0	Gas - MCF 80	Water - BBLs 375	Oil Gravity-API-60° 40.0	Casing Pressure 190.0 PSI		
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				22. Oil produced prior to test (New & Reworked wells) 0.0		23. Injection Gas-Oil Ratio		
REMARKS: N/A								

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

SANDRIDGE EXPL. AND PROD., LLC

Type or printed name of operator's representative

(405) 429-6205

Telephone: Area Code

Number

11/15/2010

Month Day Year

Regulatory Analyst

Title of Person

Brooke Milford

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)														
24. Type of Completion					25. Permit to Drill, Plug Back or Deepen					DATE					PERMIT NO.									
New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					Rule 37 Exception					05/26/2010					698584									
26. Notice of Intention to Drill this well was filed in Name of										Water Injection Permit										PERMIT NO.				
SANDRIDGE EXPL. AND PROD., LLC										Salt Water Disposal Permit										PERMIT NO.				
27. Number of producing wells on this lease in this field (reservoir) including this well					28. Total number of acres in this lease					Other					PERMIT NO.									
1					320.5																			
29. Date Plug Back, Deepening, Workover or Drilling Operations:		Commenced		Completed		30. Distance to nearest well, Same Lease & Reservoir																		
		08/29/2010		09/05/2010		0.0																		
31. Location of well, relative to nearest lease boundaries										660.0 Feet From West					Line and 1980.0					Feet from				
										South					Line of the UNIVERSITY 17-23					Lease				
32. Elevation (DF, RKB, RT, GR ETC.)					33. Was directional survey made other than inclination (Form W-12)?					<input type="checkbox"/> Yes					<input checked="" type="checkbox"/> No									
2653 GL																								
34. Top of Pay		35. Total Depth		36. P. B. Depth		37. Surface Casing Determined by		Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/>		Dt. of Letter 05/28/2010		Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter								
6116 MD:		6600 MD:		6573 MD:																				
38. Is well multiple completion?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No														
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.										GAS ID or OIL LEASE #		Oil-O Gas-G		Well #										
FIELD & RESERVOIR																								
N/A																								
40. Intervals Drilled by:		Rotary Tools		Cable Tools		41. Name of Drilling Contractor					42. Is Cementing Affidavit Attached?													
		X				LARIAT SERVICES, INC.					<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No													
43. CASING RECORD (Report All Strings Set in Well)																								
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.										
8 5/8		24.0		1184				C 680		12 1/4		SURFACE		1222.0										
5 1/2		17.0		6600				C+ 470		7 7/8		4500		3527.0										
44. LINER RECORD																								
Size		Top		Bottom		Sacks Cement		Screen																
N/A																								
45. TUBING RECORD										46. Producing Interval (this completion) Indicate depth of perforation or open hole														
Size		Depth Set		Packer Set		From		6116		To		6274												
2 7/8		6311				From				To														
						From				To														
						From				To														
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																								
Depth Interval					Amount and Kind of Material Used																			
6116.0 - 6274.0					3000 GAL 7.5% NEFE ACID; 96K # TOTAL PROP.; 989 BBLS TOTAL FLUID.																			
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																								
Formations					Depth					Formations					Depth									
CHERRY CANYON C					6094.0 MD: 6094.0																			
CHERRY CANYON G					6487.0 MD: 6487.0																			
REMARKS: N/A																								

Cementer: Fill in shaded areas
 Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) Sandridge Exploration & Production, LLC	2. RRC Operator No. 748011	3. RRC District No. 08	4. County of Well Site Ward
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Caprito (Delaware Middle)	6. API No. 42-475-35581		7. Drilling Permit No. 090584
8. Lease Name University 17-23	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number 2

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date	8/30/2010					
13. *Drilled Hole Size	12 1/4					
*Ext. % Wash or Hole Enlargement						
14. Size of Casing (in. O.D.)	8 5/8					
15. Top of Liner (ft)						
16. Setting Depth (ft)	1184					
17. Number of Centralizers Used	7					
18. Hrs. Waiting on Cement Before Drill-Out	12+					
1st Slurry	19. API Cement Used: No. of Sacks >	530				
	Class >	35:65 C				
	Additives >	REMARK 1				
2nd Slurry	No. of Sacks >	150				
	Class >	C				
	Additives >	REMARK 2				
3rd Slurry	No. of Sacks >					
	Class >					
	Additives >					
1st	20. Slurry Pumped: Volume (cu.ft.) >	970				
	Height (ft) >	2350				
2nd	Volume (cu.ft.) >	252				
	Height (ft) >	610				
3rd	Volume (cu.ft.) >					
	Height (ft) >					
	Volume (cu.ft.) >	1222				
	Height (ft) >	2960				
21. Was Cement Circulated to Ground Surface (or Bottom of Cella) Outside Casing?		YES				
22. Remarks 1 6% Gel + 3% Salt + 1/8#/Sk Celloflake 2 4% Gel + 2% CaCl2 + 1/8#/Sk Celloflake						

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
3. Cementing Date								
4. Size of Hole or Pipe Plugged (in)								
5. Depth to Bottom of Tubing or Drill Pipe (ft)								
6. Sacks of Cement Used (each plug)								
7. Slurry Volume Pumped (cu.ft.)								
8. Calculated Top of Plug (ft)								
9. Measured Top of Plug, if Tagged (ft)								
10. Slurry Wt. (lbs/gal)								
11. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in this report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

DAVID MILLAN SERVICE SUPERVISOR
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Signature

611 East I-20
Address

Midland, Texas 79706
City State Zip Code

432-688-8559
Tel: Area Code Number

8/30/2010
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Brooke Milford
Typed or Printed Name of Operator's Representative

Reg. Analyst
Title

Signature

123 Robert S. Kerr Ave Okc, Ok 73102
Address City State Zip Code

(405) 429-6205
Tel: Area Code Number

10/4/10
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

1. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
2. Where to file. The appropriate Commission District Office for the county in which the well is located.
3. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
4. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
5. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
6. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
7. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) Sandridge Exploration & Production, LLC	2. RRC Operator No. 748011	3. RRC District No. 08	4. County of Well Site Ward
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8. Lease Name University 17-23	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number 2

CASING CEMENTING DATA:	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
			SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date			9/5/2010			
13. *Drilled Hole Size			7 7/8			
*Ext. % Wash or Hole Enlargement						
14. Size of Casing (in. O.D.)			5 1/2			
15. Top of Liner (ft)						
16. Setting Depth (ft)			6600			
17. Number of Centralizers Used			41			
18. Hrs. Waiting on Cement Before Drill-Out			12 +			
19. API Cement Used: No. of Sacks > Class > Additives >			470			
			C+			
			REMARKS 1			
1st Slurry			No. of Sacks >			
			Class >			
			Additives >			
2nd Slurry			No. of Sacks >			
			Class >			
			Additives >			
3rd Slurry			No. of Sacks >			
			Class >			
			Additives >			
1st			20. Slurry Pumped: Volume (cu.ft.) >	616		
			Height (ft) >	3527		
2nd			Volume (cu.ft.) >			
			Height (ft) >			
3rd			Volume (cu.ft.) >			
			Height (ft) >			
			Volume (cu.ft.) >	616		
			Height (ft) >	3527		
21. Was Cement Circulated to Ground Surface (or Bottom of Cellar) Outside Casing?			NO			
22. Remarks 1 2% Gel + .35% C-12 + 10% Salt + 2% Gypsum + 3#/Sk Kolseal 2						

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
3. Cementing Date								
4. Size of Hole or Pipe Plugged (in)								
5. Depth to Bottom of Tubing or Drill Pipe (ft)								
6. Sacks of Cement Used (each plug)								
7. Slurry Volume Pumped (cu.ft.)								
8. Calculated Top of Plug (ft)								
9. Measured Top of Plug, if Tagged (ft)								
10. Slurry Wt. (lbs/gal)								
11. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

SERAFIN VIGIL SERVICE SUPERVISOR
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Signature

611 East I-20
Address City State Zip Code

Midland, Texas 79706

432-686-8559
Tel: Area Code Number

9/5/2010
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Brooks Milford
Typed or Printed Name of Operator's Representative

Reg. Analyst
Title

Signature

123 Robert S. Kerr Ave. Okc, Ok 73102
Address City State Zip Code

(405) 429.6205
Tel: Area Code Number

10/4/10
Date: Mo. Day Yr.

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 - * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-16, in addition to Form W-3, to show any casing cemented in the hole.
- Where to file.** The appropriate Commission District Office for the county in which the well is located.
- Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
- Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)
FOD1296

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District 08
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat) CAPRITO (DELAWARE MIDDLE)	2. LEASE NAME UNIVERSITY 17-23	8. Well Number 2
3. OPERATOR SANDRIDGE EXPL. AND PROD., LLC		9. RRC Identification Number (Gas completions only)
4. ADDRESS 123 ROBERT S. KERR AVE. OKLAHOMA CITY, OK 73102		10. County WARD
5. LOCATION (Section, Block, and Survey) SEC. 23, BLK. 17, UL		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
368	3.68	0.49	0.86	3.16	3.16
867	4.99	1.82	3.18	15.86	19.02
1130	2.63	1.73	3.02	7.94	26.96
1575	4.45	2.01	3.51	15.61	42.57
2090	5.15	0.75	1.31	6.74	49.31
2599	5.09	0.73	1.27	6.46	55.77
3075	4.76	1.05	1.83	8.71	64.48
3552	4.77	2.33	4.07	19.41	83.89
4060	5.08	1.52	2.65	13.46	97.35
4568	5.08	1.26	2.20	11.17	108.52
5077	5.09	0.96	1.68	8.55	117.07
5554	4.77	0.75	1.31	6.24	123.31
6063	5.09	0.81	1.41	7.17	130.48

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of 6063 feet = 130.48 feet.
- *19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line..... 660 feet.
21. Minimum distance to lease line as prescribed by field rules..... 467 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes," attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative ROSS KIRTLEY, VP SERVICES Name of Person and Title (type or print) LARIAT SERVICES, INC. Name of Company Telephone: (405) 429-5506 Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p> Signature of Authorized Representative SETH SANDERS, REGULATORY TECHNICIAN Name of Person and Title (type or print) SANDRIDGE EXPL. AND PROD., LLC Operator Telephone: (405) 429-6116 Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Tracking No.: 5771

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SANDRIDGE EXPL. AND PROD., LLC	District No. 08	Completion Date: 09/29/2010
Field Name: CAPRITO (DELAWARE MIDDLE)	Drilling Permit No. 696584	
Lease Name: UNIVERSITY 17-23	Lease/ID No.	Well No. 2
County: WARD	API No. 42- 475-35581	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
Lease or ID No(s). _____
Well No(s). _____

Signature _____ SANDRIDGE EXPL. AND PROD., LLC Name (print)	Regulatory Analyst Title _____ (405) 429-6205 11/15/2010 Phone Date
--	---

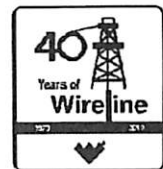
-FOR RAILROAD COMMISSION USE ONLY-



Weatherford

**DUAL LATEROLOG
MICRO LATEROLOG
GAMMA RAY**

COMPANY **SANDRIDGE ENERGY, INC.**
WELL **UNIVERSITY 17-23 #2**
FIELD **CAPRITO (DELAWARE MIDDLE)**
PROVINCE/COUNTY **WARD**
COUNTRY/STATE **USA/TEXAS**
LOCATION **1980' FSL & 1980' FEL
SEC 23, BLK 17, UL SRVY**



SEC **23** TWP RGE Other Services
COMPENSATED NEUTRON PHOTO DENSITY

API Number **42-475-35581**
Permit Number **696584**

Permanent Datum G.L., Elevation 2653 feet
Log Measured From K.B. @ 19.6 FEET above Permanent Datum
Drilling Measured From K.B.

Elevations: feet
KB 2672.60
DF 2671.60
GL 2653.00

Date	04-SEP-2010		
Run Number	ONE		
Depth Driller	6613.00	feet	
Depth Logger	6622.00	feet	
First Reading	6616.00	feet	
Last Reading	2480.00	feet	
Casing Driller	1186.00	feet	
Casing Logger	1187.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	BRINE		
Density / Viscosity	10.20 lb/USg	33.00 sec/qt	
PH / Fluid Loss	9.00	18.00 ml/30Min	
Sample Source	PIT		
Rm @ Measured Temp	0.048 @ 75.0	ohm-m	
Rmf @ Measured Temp	0.037 @ 75.0	ohm-m	
Rmc @ Measured Temp	0.058 @ 75.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.032 @112.0	ohm-m	
Time Since Circulation	6 HOURS		
Max Recorded Temp	112.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13239	4352	
Recorded By	JOHN WELLS		
Witnessed By	R. ORSAK	BRIAN EHREBERG	
SO#	3527001		



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date May 28, 2010

TCEQ File No.: SC- 6614

***** EXPEDITED APPLICATION *****

API Number 47500000

Attention: DAWN RICHARDSON

RRC Lease No. 000000

SC_748011_47500000_000000_6614.pdf

--Measured--

1980 ft FEL

1980 ft FSL

MRL:SECTION

SANDRIDGE E&P LLC
123 ROBERT S KERR
OKLAHOMA CITY OK 73102

Digital Map Location:	
X-coord/Long	<u>1113697</u>
Y-coord/Lat	<u>697435</u>
Datum	<u>27</u> Zone <u>C</u>

P-5# 748011

County WARD

Lease & Well No. UNIVERSITY 17-23 #2

Purpose ND

Location SUR-UL,BLK-17,SEC-23,--[TD=7999],[RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to the base of the SANTA ROSA ,
which is estimated to occur at a depth of 1025 feet, must be protected.

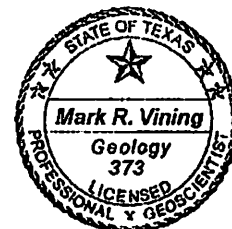
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,

Digitally signed by Mark R Vining
DN: c=US, st=Texas, l=Austin,
cn=Mark R Vining,
email=mvining@tceq.state.tx.us
Date: 2010.05.28 09:12:11 -05'00'

GEOLOGIST SEAL



Mark R. Vining, P.G.

Geologist, Surface Casing Team
Waste Permits Division

The seal appearing on this document was authorized by Mark R. Vining on 5/28/2010
Note: Alteration of this electronic document will invalidate the digital signature.

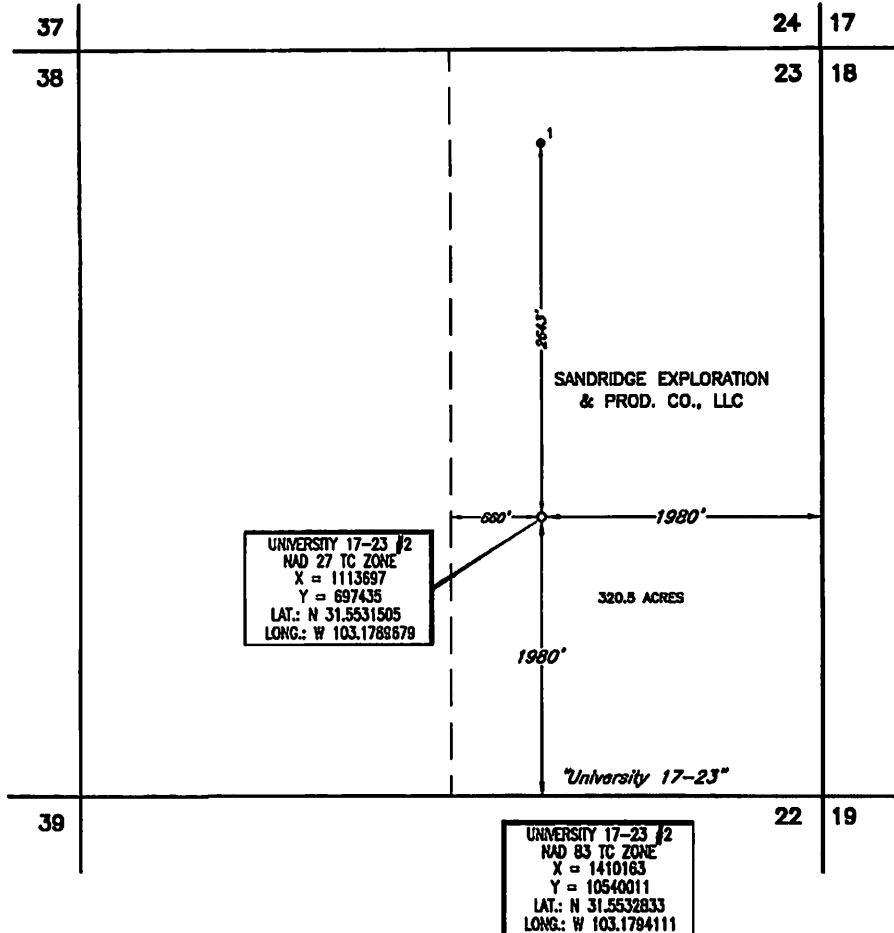
TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
 2803 N. BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 (800) 767-1653 • FAX (432) 682-1743

WARD _____ County, Texas

Description _____ 1980' FSL & 1980' FEL _____

SECTION 23, BLOCK 17, UNIVERSITY LAND



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plot does not in any way represent a "Boundary Survey", and does not comply with correct I.B.P.L.S. Minimum Standards of Procedure for Boundary Surveys.

SCALE: 1" = 1000'
 0' 500' 1000'

Operator SANDRIDGE EXPL. & PROD. CO., LLC Date Staked MAY 12, 2010

Lease Name & Well No. UNIVERSITY 17-23 #2 Ground Elev. 2853'

Topography & Vegetation MESQUITE PASTURE

Nearest Town in County ±3.4 MILES NORTHWEST OF PYOTE, TEXAS

Driving Directions FROM JCT. OF HWY. 247 & E.M. 2355 IN PYOTE. GO NORTHWEST 3.4 MILES ON E.M. 2355 TO A POINT ±550' NORTH OF THE LOCATION.

PRELIMINARY

CERTIFICATION:

I, Robert J. Overton Jr., a Registered Professional Land Surveyor, and an authorized agent of Topographic Land Surveyors, do hereby certify that in my professional opinion the above described well location was surveyed and staked on the ground as shown. *This plat is for Texas Railroad Commission permitting only.*

Invoice # 155803/627SE
 E.U.O.

Texas Reg. No. 5918