

DEC 19 2017

Plugging Record		RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION						FORM W-3 Midland			
						API NO. (if available) 42-475-31735		1. RRC District 8			
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING								4. RRC Lease or Id. Number 25051			
2. FIELD NAME (as per RRC Records) BLOCK 17, SOUTHEAST (DELAWARE)			3. Lease Name STATE XV			5. Well Number 4					
6. OPERATOR Kerr-McGee Oil & Gas Onshore L.P.			6a. Original Form W-1 Filed in Name of: Gulf Oil Corp.			10. County WARD					
7. ADDRESS P.O. BOX 1330 HOUSTON TX 77251			6b. Any Subsequent W-1's Filed in Name of:			11. Date Drilling Permit 07/31/1978					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located			1000 Feet From North Line and West Line of the State XV Lease		2310 Feet From		12. Permit Number 30446				
9a. SECTION, BLOCK, AND SURVEY 13, 18, UNIVERSITY LANDS			9b. Distance and Direction From Nearest Town in this County 8 MILES NW OF PYOTE			13. Date Drilling UNK					
16. TYPE WELL (OIL, GAS, DRY) Oil		Total Depth 6400'		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's			GAS ID or OIL LEASE #		Oil - O Gas - G	WELL #	14. Date Drilling Completed UNK
18. If Gas, Amt. of Cond. on Hand at time of Plugging											15. Date Well Plugged 12/13/2017
CEMENTING TO PLUG AND ABANDON DATA:											
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8			
*19. Cementing Date	12/11/17	12/12/17	12/12/17								
20. Size of Hole or Pipe in which Plug Placed (in.)	5 1/2	5 1/2	5 1/2								
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	5000	1419	450								
*22. Sacks of Cement Used (each plug)	25	25	60								
*23. Slurry Volume Plumped (cu. ft.)	33	33	79								
*24. Calculated Top of Plug (ft.)	4747	1166	SURFACE								
25. Measured Top of Plug (if tagged) (ft.)	4842	1175	SURFACE								
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8								
*27. Type Cement	CLASS C	CLASS C	CLASS C								
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non - Drillable Material (Other than Casing) Left in This Well							
SIZE	WT. #/FT. PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non - drillable material. (Use Reverse Side of Form if more space is needed.)							
8 5/8	1312'	1312'	12 1/4"	<input checked="" type="checkbox"/> [redacted] <input type="checkbox"/> [redacted]							
5 1/2	6399'	6399'	7 7/8"								
30. LIST ALL OPEN HOLD AND/OR PERFORATED INTERVALS											
FROM	5086'	TO	5090'	FROM	TO	FROM	TO	FROM	TO		
FROM		TO		FROM		TO		FROM			
FROM		TO		FROM		TO		FROM			
FROM		TO		FROM		TO		FROM			
FROM		TO		FROM		TO		FROM			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

KRIS PETERS
Signature of Cementer or Authorized Representative

Chief Services
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
REPRESENTATIVE OF COMPANY

Regulatory Analyst II
TITLE

12/19/17
DATE

Phone 430-247-3544
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

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31. Was Well filled with Mud - Laden Fluid, according to the regulations of the Railroad Commission		32. How was Mud Applied? <u>Circ</u>	33. Mud Weight <u>10.1</u> LBS/GAL
34. Total Depth <u>6400'</u>	Other Fresh Water Zones by T.D.W.R. TOP _____ BOTTOM _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules?	
Depth of Deepest Fresh Water <u>350'</u>		36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well CHIEF SERVICES 3705 S LOOP 464 MONAHANS TX 79756			Date R R C District Office notified of plugging
38. Name(s) and Address(es) of Surface Owners of Well Site <u>University Lands</u> <u>c/o Michael Taylor</u> <u>704 Dengar Avenue</u> <u>Midland, TX 79705</u>			
38. Was Notice Given Before Plugging to the Above? <u>Yes</u>			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
Log Attached _____ Log released to _____ Date _____			
Type Logs: Driller's _____ Electric _____ Radioactivity _____ Acoustical/Sonic _____			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced			
RRC USE ONLY			
Nearest Field _____			
REMARKS			
<u>On 12/18/17, CIRP set at 4,995' by CWS wireline.</u>			