

API/UWI 42461424360000		Surface Legal Location		License # 888790	County Upton	State/Province TEXAS	Orig KB Elev (ft) 2,970.80	Ground Elevation (ft) 2,954.80	
Spud Date 5/31/2023 07:30			Rig Release Date		Surface Latitude (°) 31.1719067		Surface Longitude (°) -101.8437770		
Drilling Job Summary									
Spud Date 5/31/2023	Rig Release Date	Target Formation Wolfcamp B	Target Depth (ftKB)	AFE Number DC23-0004	AFE+Supp Amt (Cost) 3,098,333.00	Daily Field Est Total (Cost) 215,997.64	Cum To Date (Cost) 383,424.80		
Start Depth (ftKB) 1,390.0	End Depth (ftKB) 1,390.0	Depth Progress (ft) 0.00	Avg ROP (ft/hr)	Rotating Hours (hr)	Sliding Hours (hr)	Dens Last Mud (lb/gal) 10.00	Daily Mud Field Est (Cost) 1,179.93		
Kick Offs & Key Depths									
Date 5/31/2023	Point or Interval Interval	Type 17½" Surface	Top Depth (ftKB) 100.0	Bottom Depth (ftKB) 1,390.0					
Daily Operations									
AFE+Supp Amt (Cost) 3,098,333.00	Day Total (Cost) 215,997.64	Cum To Date (Cost) 383,424.80	Mud Field Est (Cost) 1,179.93	Cum Mud Field Est (Cost) 7,479.53					
Operations at Report Time Drilling out surface float equipment				Operations Next Report Period Drill 12½" Intermediate hole as per directional plan 2.					
Operations Summary Land out 13 3/8 surface casing, Cement casing, Nipple up and perform full BOP test. Set wear bushing and pick up Intermediate BHA. Trip in hole to 1,274'. Slip and cut drilling line. Serviced rig. **Down time to repair grabber scoping cylinder leaks**. Tag up and drill out float equipment.									
Remarks FUEL =====									
Rig Fuel on hand: 12,903 Gallons Rig Fuel daily use: 2,123 Gallons Rig Fuel cumulative use: 4,376 Gallons									
MOTOR INVENTORY =====									
1. S/N PHX 900060 Phoenix 875 x 7/8 x 7.0 Adj @ 1.83° 17" NBS (DIRTY) 2. S/N PHX 900062 Phoenix 875 x 7/8 x 8.4 Adj @ 1.83° 17" NBS (CLEAN) 3. S/N PHX 900097 Phoenix 825 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (IN HOLE) 4. S/N PHX 900052 Phoenix 825 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (DIRTY)									
BOP TEST =====									
Last Full BOP Test: 6/3/2023 Next full BOP Test: 6/24/2023									
CREWS =====									
Day Crew: 7 men Night Crew: 6 men									
Weather Clear		Temperature (°F) 70.0		Road Condition Good		Hole Condition Good			
Time Log									
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Com	Phase Type 1	Phase Type 2	Ops Code	Problem?
06:00	07:00	1.00	1,390.0	1,390.0	RD casing crew and laydown truck	SURFACE	CASING AND CEMENT	Rig up/down to run casing	No
07:00	08:00	1.00	1,390.0	1,390.0	Circulate 1.5x csg vol., RU cmtrs hold safety meeting	SURFACE	CASING AND CEMENT	Condition mud & circulate	No
08:00	10:30	2.50	1,390.0	1,390.0	Cement 13 3/8 Surface casing as follows Rig up and test cement lines to 3,000 psi. Pump 20 bbls fresh water spacer. Lead cement: 210.0 bbls (610 sacks) Mixed at 12.8 ppg, yield of 1.93 cu/ft, mix ratio of 10.54 gal/sk Tail cement: 130 bbls (550 sacks) Mixed at 14.8 ppg, yield 1.34 cu/ft and mix ratio of 6.5 gal/sk. Dropped plug. Displace with 206 bbls of fresh water. Final circulating pressure 530 psi @ 4 bbls/min. Bump plug to 1,100 psi held for 5 minutes. Check floats, bled back 1 bbls (Floats held) Full returns through job. **120 bbls cement back to surface**	SURFACE	CASING AND CEMENT	Cement	No
10:30	11:00	0.50	1,390.0	1,390.0	Test Casing with cement truck 30 mins @ 1,000 PSI (good)	SURFACE	CASING AND CEMENT	Pressure test CSG/shoe	No
11:00	11:15	0.25	1,390.0	1,390.0	Rig Down Cementers, Flush out cellars pumps.	SURFACE	CASING AND CEMENT	Cement	No
11:15	12:30	1.25	1,390.0	1,390.0	Back off landing joint Dress out wellhead with FMC	SURFACE	CASING AND CEMENT	Install wellhead/tr ee	No
12:30	15:30	3.00	1,390.0	1,390.0	PJSM with rig crew and BOP Ram test crew. Nipple up BOP,Flow line, choke line. Hook up all kooomey and rot head lines. Function test bop and install lift plate.	SURFACE	NU, TEST, AND DRILL OUT	Nipple up BOPs	No

Time Log														
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Com	Phase Type 1	Phase Type 2	Ops Code	Problem?					
15:30	19:15	3.75	1,390.0	1,390.0	Pick up joint of DP. Install test sub and tester lines. Install test plug. Test Blinds, Pipe rams, kill and choke line valves. 350-5000 psi. Test Annular 350-3500 psi. Test top drive and floor valves 350-5000 psi. Test pump lines and valves 350-5000 psi. Pull test plug and rig down testers.	SURFACE	NU, TEST, AND DRILL OUT	Test BOP	No					
19:15	20:00	0.75	1,390.0	1,390.0	Install wear bushing. Lay down test plug joint and wear bushing setting tool.	SURFACE	NU, TEST, AND DRILL OUT	Other	No					
20:00	20:30	0.50	1,390.0	1,390.0	Straighten up rig floor prior to picking up BHA.	SURFACE	NU, TEST, AND DRILL OUT	Clean - floor/pump /screens	No					
20:30	00:45	4.25	1,390.0	1,390.0	Pick up 12 1/4" Varel bit **VION-616 Serno: 4014863** Scribe and orientate motor and tools. Surface test same. Run in DC's from derrick to 569'	SURFACE	NU, TEST, AND DRILL OUT	Pick up BHA	No					
00:45	01:15	0.50	1,390.0	1,390.0	Trip in hole 569' to 1,274'	SURFACE	NU, TEST, AND DRILL OUT	Trip in hole	No					
01:15	02:30	1.25	1,390.0	1,390.0	Slip and cut drilling line.	SURFACE	NU, TEST, AND DRILL OUT	Slip/Cut drilling line	No					
02:30	03:00	0.50	1,390.0	1,390.0	Service rig and equipment.	SURFACE	NU, TEST, AND DRILL OUT	Rig Service	No					
03:00	04:30	1.50	1,390.0	1,390.0	Repair leaks and blown hose on grabber scoping cylinder.	SURFACE	NU, TEST, AND DRILL OUT	Downtime - Top drive	Yes					
04:30	06:00	1.50	1,390.0	1,390.0	Tagged cement at 1,324'. Drilling out cement plug and float equipment	SURFACE	NU, TEST, AND DRILL OUT	Drill cement/dril l out cement/dril l float&shoe	No					
Prob Hrs (hr)			Cum Prob Hrs (hr)			Cum Prob Time (%)								
1.50			16.50			21.15								

Drilling Parameters													
Start Depth (ftKB)	End Depth (ftKB)	Rot Time (hr)	Slide Time (hr)	Int ROP (ft/hr)	TFO Ref	SPP (psi)	dP (SPP) (psi)	WOB (1000lbf)	Q Flow (gpm)	RPM (rpm)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drill Tq

Mud Checks													
Date	Type	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)	Vis 3rpm	Vis 6rpm	Gel (10s) (lbf/100ft²)	Gel 10 min (lbf/100ft²)			
6/2/2023	1800	1,390.0	10.00	29	1.0	1.000	1	1	1.000	1.000			
Oil Water Ratio	Filtrate (mL/30min)	Filter Cake (1/32")	HTHP Filtrate (mL)	HTHP FC (1/32")	T HTHP (°F)	P HTHP (psi)	pH	ECD - Manual Entr	Solids (%)	LGS (%)	HGS (%)		
0/100	100.0	0					11.0		11.0	18.9	0.0		
LCM	Percent Water (%)	Percent Oil (%)	Chlorides (mg/L)	Calcium (mg/L)	Lime (lb/bbl)	Electric Stab (V)	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)				
	89.0	0.0	162,000.000	1,880.000			0.000	0.45	4.0				

Mud Additive Amounts													
Des										Consumed			
BLOWER RENTAL										1.0			
DAY-RATE ENGINEERING										1.0			
TAX										89.93			

Mud Volumes													
Tank/Addition/Loss	Type	Subtype	Volume (bbl)										
Tank	Active	Pit Volume	619.0										
Hole	Hole	Annulas/DP	198.0										
Loss	Hole/Dump/Disposal	SCE	0.0										
Addition	Additives	Chemicals/Fluids	1,000.0										
Tank	Reserve	Total Res.	1,000.0										
Active Vol (bbl)												1,817.0	

Mud Pumps													
1, Rongsheng, RSF-1600													
Pump Number	Start Date	End Date	Pump Rating (hp)	Rod Diameter (in)									
1	5/31/2023		1,600.0										
Slow Spd	Strokes (spm)	Eff (%)	P (psi)	Q Flow (gpm)									

Mud Pumps									
2, Rongsheng, RSF-1600									
Pump Number 2			Start Date 5/31/2023		End Date		Pump Rating (hp) 1,600.0		Rod Diameter (in)
Slow Spd		Strokes (spm)		Eff (%)		P (psi)		Q Flow (gpm)	
Casing Strings									
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)	Len (ft)
Surface		6/2/2023		13 3/8	54.50	K-55	Buttress Thread	1,375.0	1,378.69
Bulks									
Supply Item Des			Received		Consumed		Cum On Loc		
Rig Fuel on Hand					2,123.0		12,903.0		
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	
1,006.00	10.94	261.02	1,001.15	-10.12	70.94	-8.68	-70.41	2.19	
1,094.00	11.92	267.68	1,087.41	-12.14	88.35	-10.35	-87.74	1.87	
1,182.00	13.99	269.06	1,173.16	-13.09	108.01	-10.90	-107.46	2.38	
1,270.00	15.24	270.73	1,258.31	-13.57	130.12	-10.92	-129.66	1.50	
1,305.00	14.97	270.62	1,292.11	-13.65	139.20	-10.82	-138.78	0.78	
Interval Problems									
Type	Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Com				
Surface Equipment	Top Drive	6/3/2023	1,390.0	1,390.0	Hydraulic oil was leaking from below grabber assembly. Found leaks on lines connected to the raising/lowering scoping cylinder. Removed removed lower end of housing and dropped cylinder out to repair.				
Daily Contacts									
Contact Name			Email			Mobile			
Taylor Baycroft			wtb@vencerenergy.com			713-213-6603			
Chance Menasco			rcm@vencerenergy.com			713-962-1901			
Donald Russell			donald.russell@hotmail.com			918-721-3833			
Gordon Smith			gortex82@gmail.com			432-770-9681			
Jason McMahan			akita522@akita-drilling.com			720-762-9063			
Personnel Log									
Company		Count		Reg Work Time (hr)		Tot Work Time (hr)			
Capital Petroleum Consultants, Inc.		1		24.00		24.00			
Capital Petroleum Consultants, Inc.		1		24.00		24.00			
Vencer Safety		1		12.00		12.00			
Akita Drilling		14		24.00		336.00			
Phoenix Directional		4		24.00		96.00			
Buckeye		1		24.00		24.00			
Safety Checks									
Date	Type		Tour		Des		Days to Next Check (days)		
6/2/2023	Safety Meeting		Night		Picking up BHA.		1		
6/3/2023	Safety Meeting		Day		General housekeeping. Clutter free rig floor.		1		
Safety Incidents									
Time		Lost time?		Reportable?		Com			
Daily Costs									
Cost Des	Code 1	Code 2	Vendor		Field Est (Cost)		Note		
Rigs - Drilling	150	220	AKITA Drilling USA Corp.		21,000.00		Akita Drilling/Day rate		
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc		750.00		Chance Menasco/Tracy Wiest		
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.		2,000.00		Donald Russell		
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.		2,000.00		Gordon Smith		
Consulting Service -Site	150	115	Vencer Energy LLC		300.00		Safety Consultant		
Rental Equipment - Surface	150	270	Advanced Building Services		1,400.00		Office and living quarters.		
Directional Drilling	150	225	Phoenix Services, LLC		20,990.00		Directional Drilling		
Mud And Chemicals	150	260	Buckeye Inc.		1,179.93		Products and engineering (Buckeye)		
Rental Equipment - Surface	150	270	Allied Eagle Transports LLC		300.00		Frac Tanks-Water -3 Mud-3		
Rental Equipment - Surface	150	270	Permian Rentals		796.00		2-Forklifts 1- Manlifts Permian Rentals		
Rental Equipment - Surface	150	270	KH Energy Services LLC		1,400.00		4-6" 4-4" Pumps 60-Hoses		
Rental Equipment - Surface	150	270	Mostar Communications		380.00		Intercoms, Internet		
Rental Equipment - Surface	150	270	Pason Systems USA Corp		878.00		PVT		
Rental Equipment - Surface	150	270	BOP Ram		50.00		Spacer spool		
Safety Equipment	150	160	American Safety Service Inc DBA American Production Services Inc.		200.00		H2S monitors		
Rental Equipment - Surface	150	270	Payzone Energy Services		100.00		Rental drive over 10 joints 4" line		
Rental Equipment - Downhole	150	125	Quail Tools LLC		150.00		2-Pup joints, dc clamp, XO		

Daily Costs					
Cost Des	Code 1	Code 2	Vendor	Field Est (Cost)	Note
Rental Equipment - Surface	150	270	BC Roustabout & Oilfield Services, LLC DBA BC Oilfield Services	100.00	2-Drive overs
Rental Equipment - Downhole	150	125	Cougar Drilling Solutions	2,400.00	Thruster
Cementing - Surface	150	200	Halliburton-Cement	32,085.00	surface cement job
Ground Transportation	150	150	Hughes Oilfield & Transportation	412.00	hot shot of landing joint
Cementing - Equipment	150	245	Halliburton-Cement	2,241.00	13-3/8" float equipment
Casing - Surface	151	120	Sooner Pipe L.L.C.	82,339.33	1,343' 13-3/8" BTC 54.5# casing at \$61.31/ft.
Contractor Services	150	210	BOP Ram	8,250.00	Full BOP test
Ground Transportation	150	150	Nolan Trucking	600.00	Hotshot Thruster to location
Wellhead Equipment	151	110	FMC Technologies Surface Integrated Services Inc	12,822.88	13-3/8" wellhead assy
Wellhead Equipment	151	110	FMC Technologies Surface Integrated Services Inc	343.00	Wellhead supplies
Wellhead Equipment	151	110	FMC Technologies Surface Integrated Services Inc	3,530.50	Wellhead tech services
Bits	150	130	Varel International	17,000.00	12¼" Varel bit Serial no: 4014863

API/UWI 42461424360000	Surface Legal Location	License # 888790	County Upton	State/Province TEXAS	Orig KB Elev (ft) 2,970.80	Ground Elevation (ft) 2,954.80
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Spud Date 5/31/2023 07:30	Rig Release Date	Surface Latitude (°) 31.1719067	Surface Longitude (°) -101.8437770
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Drilling Job Summary

Spud Date 5/31/2023	Rig Release Date	Target Formation Wolfcamp B	Target Depth (ftKB)	AFE Number DC23-0004	AFE+Supp Amt (Cost) 3,098,333.00	Daily Field Est Total (Cost) 75,651.07	Cum To Date (Cost) 459,075.87
Start Depth (ftKB) 1,390.0	End Depth (ftKB) 4,103.0	Depth Progress (ft) 2,713.00	Avg ROP (ft/hr) 127.9	Rotating Hours (hr) 14.31	Sliding Hours (hr) 6.91	Dens Last Mud (lb/gal) 10.00	Daily Mud Field Est (Cost) 8,033.07

Kick Offs & Key Depths

Date	Point or Interval	Type	Top Depth (ftKB)	Bottom Depth (ftKB)
5/31/2023	Interval	17½" Surface	100.0	1,390.0
6/3/2023	Interval	12¼" Intermediate	1,390.0	

Daily Operations

AFE+Supp Amt (Cost)	Day Total (Cost)	Cum To Date (Cost)	Mud Field Est (Cost)	Cum Mud Field Est (Cost)
3,098,333.00	75,651.07	459,075.87	8,033.07	15,512.60

Operations at Report Time Drilling 12¼" Intermediate at 4,103'	Operations Next Report Period Drill and TD 12¼" Intermediate hole as per directional plan 2.
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Operations Summary
 Drill out Float equip. Drill 12¼" Intermediate hole 1,390' to 2,152'. **Change out top drive encoder**. Drill 12¼" hole 2,152' to 2,421'. Serviced rig. **Repair electrical wiring on blower motor and replace second encoder on top drive** Drill 12¼" hole 2,421' to 4,103'.

Remarks
 FUEL
 =====
 Rig Fuel on hand: 17,688 Gallons
 Rig Fuel daily use: 2,415 Gallons
 Rig Fuel cumulative use: 6,791 Gallons
 MOTOR INVENTORY
 =====
 1. S/N PHX 900066 Phoenix 875 x 7/8 x 7.0 Adj @ 1.83° 17" NBS (CLEAN)
 2. S/N PHX 900062 Phoenix 875 x 7/8 x 8.4 Adj @ 1.83° 17" NBS (CLEAN)
 3. S/N PHX 900097 Phoenix 825 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (IN HOLE)
 4. S/N PHX 900024 Phoenix 825 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (CLEAN)
 BOP TEST
 =====
 Last Full BOP Test: 6/3/2023
 Next full BOP Test: 6/24/2023
 CREWS
 =====
 Day Crew: 7 men
 Night Crew: 6 men

Weather Hail	Temperature (°F) 77.0	Road Condition Muddy	Hole Condition Good
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Com	Phase Type 1	Phase Type 2	Ops Code	Problem?
06:00	07:00	1.00	1,390.0	130.0	Drill cement plug and float equipment	SURFACE	NU, TEST, AND DRILL OUT	Drill cement/dril l out cement/dril l float&shoe	No
07:00	12:00	5.00	1,390.0	2,150.0	Drill 12.25 INT F/1,390 T/2,150	INTERME DIATE 1	DRILL	Drill	No
12:00	12:30	0.50	2,150.0	2,150.0	Trouble shoot Topdrive Encoder issue. Found bad encoder.	INTERME DIATE 1	DRILL	Downtime - Top drive	Yes
12:30	14:00	1.50	2,150.0	2,420.0	Drill 12.25 INT F/2,150 T/2,420	INTERME DIATE 1	DRILL	Drill	No
14:00	14:30	0.50	2,420.0	2,420.0	Service rig and equipment.	INTERME DIATE 1	DRILL	Rig Service	No
14:30	15:15	0.75	2,420.0	2,420.0	Trouble shoot Topdrive Stall Issue found that top drive blower was not running overheating the traction motor and burning up the encoder	INTERME DIATE 1	DRILL	Downtime - Top drive	Yes
15:15	06:00	14.75	2,420.0	4,103.0	Drill 12¼" Intermediate 2,420' to 4,103' Rotating Parameters ===== WOB: 45 RPM: 50-70 GPM: 800 SPP: 2,500 Diff: 350 TQ: 16 Slide Parameters ===== WOB: 40 GPM: 800 SPP: 2,000 Diff: 250	INTERME DIATE 1	DRILL	Drill	No

Prob Hrs (hr)	Cum Prob Hrs (hr)	Cum Prob Time (%)
1.25	17.75	17.40

Bit Information												
BHA #	Bit Run	Drill Bit	Depth In (ftKB)	Depth Out (ftKB)	Drill Time (hr)	BHA ROP (ft/hr)	Rot Time (hr)	Slide Time (hr)	Rot ROP (ft/hr)	Slide ROP (ft/hr)	WOB Max (1000lbf)	Max RPM (rpm)
2	2	12 1/4in, VION-616SP2HUX, 4014863	1,390.0	4,103.0	21.22	127.9	14.31	6.91	162.2	56.7	45	75

Mud Motors									
Lower Deflection Type Adjustable	Lower Deflection Amount	Upper Deflection Type	Upper Deflection Amount	Bit Sub to First Deflection	Bit Sub to Second Deflection	Bit Sub Bearing Play (in)	Bearing Type	Note	
	1.83			6.91					
Elastomer Type					Elastomer Model				
Number of Stages	Lobe Configuration	Stage Length (ft)	Rotor Coating	Rot Noz Dia (in)	Rotor Bored for Jet?	Stator Material	Stator Even Wall?	Stator Rotor Interference	Stator Rotor Interference
7	7/8				No		No		
Design Flow Rate Max (gpm)	Design Flow Rate Min (gpm)	Design RPM Max (rpm)	Design RPM Min (rpm)	RPM to Flow Ratio	Pressure Differential Max (psi)	Max Torque (ft-lb)			
1,000	400	170	68	0.17	1,580.0	24,200			

BHA Components							
BHA #	Item Des	Make	Model	OD (in)	Len (ft)	Jts	Gauge (in)
2	Drill Pipe			5	3,533.95	80	
2	Drill Collar			6.88	348.07	12	
2	XO Sub			8	2.18	1	
2	Drill Collar			8	89.49	3	
2	NMDC			8.13	30.76	2	
2	GAP SUB			8.04	3.63	1	
2	VELOCITY TOOL CENTRALIZER			8.16	8.52	1	
2	VELOCITY GROUNDING SUB			8.04	3.73	1	
2	VELOCITY TOOL CARRIER			7.94	1.03	1	
2	PONY NMDC			7.94	13.95	1	
2	Thruster			8.06	23.13	1	
2	Stabilizer			12	5.24	1	
2	Mud Motor - Bent Housing	ATLAS	Phoenix 900 ML	9	38.81	1	

Drilling Parameters													
Start Depth (ftKB)	End Depth (ftKB)	Rot Time (hr)	Slide Time (hr)	Int ROP (ft/hr)	TFO Ref	SPP (psi)	dP (SPP) (psi)	WOB (1000lbf)	Q Flow (gpm)	RPM (rpm)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drill Tq
1,390.0	1,400.0	0.17	0.00	58.8		1,350.0	100.0	5		26			5,000.0
1,400.0	1,496.0	0.00	1.17	82.1	45L	1,350.0	175.0	18					
1,496.0	1,540.0	0.33	0.00	133.3		2,050.0	400.0	30		70			15,000.0
1,540.0	1,628.0	0.00	0.58	151.7	135R	2,050.0	400.0	30					
1,628.0	1,785.0	0.75	0.00	209.3		2,050.0	400.0	30		70			15,000.0
1,785.0	1,805.0	0.00	0.25	80.0	160R	2,050.0	400.0	30					
1,805.0	1,869.0	0.33	0.00	193.9		2,050.0	400.0	30		70			15,000.0
1,869.0	1,894.0	0.00	0.25	100.0	180	2,050.0	400.0	30					
1,894.0	1,953.0	0.33	0.00	178.8		2,050.0	400.0	30		70			15,000.0
1,953.0	1,983.0	0.00	0.33	90.9	160R	2,050.0	400.0	30					
1,983.0	2,152.0	0.92	0.00	183.7		2,050.0	400.0	30		70			15,000.0
2,152.0	2,421.0	1.33	0.00	202.3		2,050.0	400.0	30		70			15,000.0
2,421.0	2,690.0	1.58	0.00	170.3		2,350.0	500.0	40		75			16,000.0
2,690.0	2,778.0	0.58	0.00	151.7		2,150.0	400.0	40		70			16,000.0
2,778.0	2,866.0	0.50	0.00	176.0		2,150.0	400.0	40		70			16,000.0
2,866.0	2,901.0	0.00	0.58	60.3	10R	2,150.0	300.0	30					0.0
2,901.0	2,955.0	0.33	0.00	163.6		2,150.0	400.0	40		70			16,000.0
2,955.0	3,043.0	0.42	0.00	209.5		2,150.0	400.0	40		70			16,000.0
3,043.0	3,131.0	0.42	0.00	209.5		2,150.0	800.0	45		71			21,000.0
3,131.0	3,219.0	0.33	0.00	266.7		2,400.0	800.0	45		71			20,000.0
3,219.0	3,239.0	0.00	0.58	34.5	HS	2,150.0	300.0	30					0.0
3,239.0	3,307.0	0.58	0.00	117.2		2,400.0	800.0	45		71			22,000.0
3,307.0	3,395.0	0.42	0.00	209.5		2,600.0	850.0	45		71			22,000.0
3,395.0	3,484.0	0.58	0.00	153.4		2,700.0	850.0	45		71			22,000.0
3,484.0	3,573.0	0.58	0.00	153.4		2,700.0	850.0	45		71			22,000.0
3,573.0	3,598.0	0.00	1.08	23.1	20R	2,150.0	300.0	30					
3,598.0	3,661.0	0.25	0.00	252.0		2,700.0	850.0	45		71			22,000.0
3,661.0	3,749.0	0.58	0.00	151.7		2,500.0	550.0	45		71			22,000.0
3,749.0	3,837.0	0.67	0.00	131.3		2,600.0	550.0	45		55			18,000.0
3,837.0	3,865.0	0.00	1.17	23.9	20R	2,150.0	200.0	45					
3,865.0	3,927.0	0.75	0.00	82.7		2,700.0	600.0	45		55			22,000.0
3,927.0	4,015.0	0.83	0.00	106.0		2,500.0	700.0	42		51			18,000.0
4,015.0	4,040.0	0.00	0.92	27.2	HS	2,200.0	300.0	35					
4,040.0	4,103.0	0.75	0.00	84.0		2,500.0	600.0	45		51			20,000.0

Mud Checks											
Date	Type	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cP)	YP OR (lb/100ft ²)	Vis 3rpm	Vis 6rpm	Gel (10s) (lb/100ft ²)	Gel 10 min (lb/100ft ²)	
6/3/2023	Brine Water	2,892.0	10.00	29	1.0	1.000	1	1	1.000	1.000	
Oil Water Ratio	Filtrate (mL/30min)	Filter Cake (1/32")	HTHP Filtrate (mL)	HTHP FC (1/32")	T HTHP (°F)	P HTHP (psi)	pH	ECD - Manual Entr	Solids (%)	LGS (%)	HGS (%)
0/100	100.0	0					8.0	10.05	12.0	21.7	0.0
LCM	Percent Water (%)	Percent Oil (%)	Chlorides (mg/L)	Calcium (mg/L)	Lime (lb/bbl)	Electric Stab (V)	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)		
	88.0	0.0	177,000.000	1,720.000			0.000	0.08	0.31		

Mud Additive Amounts	
Des	Consumed
BLOWER RENTAL	1.0
CM-3315	125.0
DAY-RATE ENGINEERING	1.0
DELIVERY BULK	1.0
FW GEL (BULK)	14.0
SODA ASH	8.0
TAX	238.43

Mud Volumes			
Tank/Addition/Loss	Type	Subtype	Volume (bbl)
Tank	Active	Pit Volume	425.0
Hole	Hole	Annulus/DP	388.0
Addition	Additives	Chemicals/Fluids	1,000.0
Tank	Reserve	Total Res.	700.0
Active Vol (bbl)			1,513.0

Mud Pumps					
1, Rongsheng, RSF-1600					
Pump Number	Start Date	End Date	Pump Rating (hp)	Rod Diameter (in)	
1	5/31/2023		1,600.0		
Slow Spd	Strokes (spm)	Eff (%)	P (psi)	Q Flow (gpm)	
2, Rongsheng, RSF-1600					
Pump Number	Start Date	End Date	Pump Rating (hp)	Rod Diameter (in)	
2	5/31/2023		1,600.0		
Slow Spd	Strokes (spm)	Eff (%)	P (psi)	Q Flow (gpm)	

Casing Strings							
Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)	Len (ft)
Surface	6/2/2023	13 3/8	54.50	K-55	Buttress Thread	1,375.0	1,378.69
Intermediate		9 5/8	40.00	J-55	BTC	5,493.0	5,496.16

Bulks			
Supply Item Des	Received	Consumed	Cum On Loc
Rig Fuel on Hand	7,200.0	2,415.0	17,688.0

Survey Data								
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
3,657.00	15.52	266.91	3,550.20	-84.48	789.59	-68.43	-786.62	0.62
3,745.00	14.81	266.78	3,635.14	-86.22	812.60	-69.70	-809.60	0.81
3,835.00	14.69	267.43	3,722.17	-87.84	835.50	-70.86	-832.49	0.23
3,923.00	15.43	267.79	3,807.15	-89.26	858.34	-71.81	-855.33	0.85
4,011.00	15.35	266.56	3,891.99	-90.89	881.68	-72.96	-878.66	0.38

Interval Problems					
Type	Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Com
Surface Equipment	Top Drive	6/3/2023	2,150.0	2,150.0	Topdrive stalling out due to encoder failure. Replaced encoder.
Surface Equipment	Top Drive	6/3/2023	2,420.0	2,420.0	Repair wiring on TD blower motor and replaced top drive encoder.

Daily Contacts			
Contact Name	Email	Mobile	
Taylor Baycroft	wtb@vencerenergy.com	713-213-6603	
Chance Menasco	rcm@vencerenergy.com	713-962-1901	
Donald Russell	donald.russell@hotmail.com	918-721-3833	
Gordon Smith	gortex82@gmail.com	432-770-9681	
Jason McMahan	akita522@akita-drilling.com	720-762-9063	

Personnel Log			
Company	Count	Reg Work Time (hr)	Tot Work Time (hr)
Capital Petroleum Consultants, Inc.	1	24.00	24.00
Capital Petroleum Consultants, Inc.	1	24.00	24.00
Vencer Safety	1	12.00	12.00
Akita Drilling	14	24.00	336.00
Phoenix Directional	4	24.00	96.00

Personnel Log			
Company	Count	Reg Work Time (hr)	Tot Work Time (hr)
Buckeye	1	24.00	24.00

Safety Checks				
Date	Type	Tour	Des	Days to Next Check (days)
6/3/2023	Safety Meeting	Night	H2S awareness and response	1
6/4/2023	Safety Meeting	Day	H2S awareness and response	1

Safety Incidents			
Time	Lost time?	Reportable?	Com

Daily Costs					
Cost Des	Code 1	Code 2	Vendor	Field Est (Cost)	Note
Rigs - Drilling	150	220	AKITA Drilling USA Corp.	21,000.00	Akita Drilling/Day rate
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc	750.00	Chance Menasco/Tracy Wiest
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.	2,000.00	Donald Russell
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.	2,000.00	Gordon Smith
Consulting Service -Site	150	115	Vencer Energy LLC	300.00	Safety Consultant
Rental Equipment - Surface	150	270	Advanced Building Services	1,400.00	Office and living quarters.
Directional Drilling	150	225	Phoenix Services, LLC	10,000.00	Directional Drilling
Mud And Chemicals	150	260	Buckeye Inc.	8,033.07	Products and engineering (Buckeye)
Rental Equipment - Surface	150	270	Allied Eagle Transports LLC	300.00	Frac Tanks-Water -3 Mud-3
Rental Equipment - Surface	150	270	Permian Rentals	796.00	2-Forklifts 1- Manlifts Permian Rentals
Rental Equipment - Surface	150	270	KH Energy Services LLC	1,400.00	4-6" 4-4" Pumps 60-Hoses
Rental Equipment - Surface	150	270	Mostar Communications	380.00	Intercoms, Internet
Rental Equipment - Surface	150	270	Pason Systems USA Corp	878.00	PVT
Rental Equipment - Surface	150	270	BOP Ram	50.00	Spacer spool
Safety Equipment	150	160	American Safety Service Inc DBA American Production Services Inc.	200.00	H2S monitors
Rental Equipment - Surface	150	270	Payzone Energy Services	100.00	Rental drive over 10 joints 4" line
Rental Equipment - Downhole	150	125	Quail Tools LLC	150.00	2-Pup joints, dc clamp, XO
Rental Equipment - Surface	150	270	BC Roustabout & Oilfield Services, LLC DBA BC Oilfield Services	100.00	2-Drive overs
Rental Equipment - Downhole	150	125	Cougar Drilling Solutions	2,400.00	Thruster
Ground Transportation	150	150	SKK Transportation	900.00	Directional tools
Fuel	150	145	Delta Fuel	19,569.00	rig fuel
Inspec/Nondestructive Testing	150	215	TMMli DBA Kelly's Pipe Inspection	2,945.00	CDVT 9-5/8" casing

API/UWI 42461424360000	Surface Legal Location	License # 888790	County Upton	State/Province TEXAS	Orig KB Elev (ft) 2,970.80	Ground Elevation (ft) 2,954.80
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Spud Date 5/31/2023 07:30	Rig Release Date	Surface Latitude (°) 31.1719067	Surface Longitude (°) -101.8437770
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Drilling Job Summary

Spud Date 5/31/2023	Rig Release Date	Target Formation Wolfcamp B	Target Depth (ftKB)	AFE Number DC23-0004	AFE+Supp Amt (Cost) 3,098,333.00	Daily Field Est Total (Cost) 50,178.79	Cum To Date (Cost) 509,254.66
Start Depth (ftKB) 4,103.0	End Depth (ftKB) 5,508.0	Depth Progress (ft) 1,405.00	Avg ROP (ft/hr) 99.2	Rotating Hours (hr) 9.83	Sliding Hours (hr) 4.33	Dens Last Mud (lb/gal) 10.45	Daily Mud Field Est (Cost) 5,974.79

Kick Offs & Key Depths

Date	Point or Interval	Type	Top Depth (ftKB)	Bottom Depth (ftKB)
5/31/2023	Interval	17½" Surface	100.0	1,390.0
6/3/2023	Interval	12¼" Intermediate	1,390.0	5,508.0

Daily Operations

AFE+Supp Amt (Cost)	Day Total (Cost)	Cum To Date (Cost)	Mud Field Est (Cost)	Cum Mud Field Est (Cost)
3,098,333.00	50,178.79	509,254.66	5,974.79	21,487.39

Operations at Report Time Spotting in casing crew	Operations Next Report Period Run and land 9?" casing at 5,493' and cement in place. Set and test packoff assembly. Nipple down and walk rig.
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Operations Summary
 Drilled 12¼" Intermediate 4,103' to TD at 5,508'. Pumped 2x 40 bbls high vis sweeps and circulated hole clean. Tripped out hole 5,508' to BHA. Stand back BHA, swapped out thruster, laid down bit, motor and stabilizer. Pulled wear bushing. Straightened up and cleaned floor after trip. Spot in casing unit and equipment.

Remarks

FUEL
 =====
 Rig Fuel on hand: 15,137 Gallons
 Rig Fuel daily use: 2,551 Gallons
 Rig Fuel cumulative use: 9,342 Gallons

MOTOR INVENTORY

- =====
- S/N PHX 900066 Phoenix 875 x 7/8 x 7.0 Adj @ 1.83° 17" NBS (CLEAN)
 - S/N PHX 900062 Phoenix 875 x 7/8 x 8.4 Adj @ 1.83° 17" NBS (CLEAN)
 - S/N PHX 900097 Phoenix 875 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (DIRTY)
 - S/N PHX 900024 Phoenix 875 x 7/8 x 7.0 Adj @ 1.83° 12" NBS (CLEAN)

BOP TEST

=====

Last Full BOP Test: 6/3/2023
 Next full BOP Test: 6/24/2023

CREWS

=====

Day Crew: 7 men
 Night Crew: 6 men

Weather Clear	Temperature (°F) 68.0	Road Condition Muddy	Hole Condition Good
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Com	Phase Type 1	Phase Type 2	Ops Code	Problem?
06:00	16:00	10.00	4,103.0	5,071.0	Drill 12¼" Intermediate 4103' to 5071' Rotating Parameters ===== WOB: 45 RPM: 50-70 GPM: 800 SPP: 2,500 Diff: 350 TQ: 16 Slide Parameters ===== WOB: 40 GPM: 800 SPP: 2,000 Diff: 250	INTERME DIATE 1	DRILL	Drill	No
16:00	16:30	0.50	5,071.0	5,071.0	Rig Service	INTERME DIATE 1	DRILL	Rig Service	No
16:30	19:30	3.00	5,071.0	5,508.0	Drill 12¼" Intermediate 5071' to 5508' Rotating Parameters ===== WOB: 45 RPM: 50-70 GPM: 800 SPP: 2,500 Diff: 350 TQ: 16 Slide Parameters ===== WOB: 40 GPM: 800 SPP: 2,000 Diff: 250	INTERME DIATE 1	DRILL	Drill	No
19:30	21:30	2.00	5,508.0	5,508.0	Pump 2 40 BBL sweeps and circ hole clean.	INTERME DIATE 1	CASING AND CEMENT	Condition mud & circulate	No
21:30	01:30	4.00	5,508.0	5,508.0	**Performed flow check well was static** TOH 5,508 to BHA.	INTERME DIATE 1	CASING AND CEMENT	Trip out of hole	No

Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Com	Phase Type 1	Phase Type 2	Ops Code	Problem?	
01:30	05:00	3.50	5,508.0	5,508.0	Stood back DC's in derrick. Pulled MWD tool and laid down carrier. Swapped out thruster and stood back. Drained motor, broke and laid down bit , motor and stabilizer.	INTERMEDIATE 1	CASING AND CEMENT	Lay down BHA	No	
05:00	05:15	0.25	5,508.0	5,508.0	Pulled wear bushing.	INTERMEDIATE 1	CASING AND CEMENT	Other	No	
05:15	05:30	0.25	5,508.0	5,508.0	Clean and clear floor after trip.	INTERMEDIATE 1	CASING AND CEMENT	Clean - floor/pump /screens	No	
05:30	06:00	0.50	5,508.0	5,508.0	Spot in casing unit and equipment.	INTERMEDIATE 1	CASING AND CEMENT	Rig up/down to run casing	No	
Prob Hrs (hr)			0.00			Cum Prob Hrs (hr)			17.75	
						Cum Prob Time (%)			14.09	

Bit Information												
BHA #	Bit Run	Drill Bit	Depth In (ftKB)	Depth Out (ftKB)	Drill Time (hr)	BHA ROP (ft/hr)	Rot Time (hr)	Slide Time (hr)	Rot ROP (ft/hr)	Slide ROP (ft/hr)	WOB Max (1000lbf)	Max RPM (rpm)
2	2	12 1/4in, VION-616SP2HUX, 4014863	1,390.0	5,508.0	35.38	116.4	24.14	11.24	146.4	52.0	50	75

Mud Motors									
Lower Deflection Type Adjustable	Lower Deflection Amount	Upper Deflection Type	Upper Deflection Amount	Bit Sub to First Deflection	Bit Sub to Second Deflection	Bit Sub Bearing Play (in)	Bearing Type	Note	
	1.83			6.91					
Elastomer Type					Elastomer Model				
Number of Stages	Lobe Configuration	Stage Length (ft)	Rotor Coating	Rotor Noz Dia (in)	Rotor Bored for Jet?	Stator Material	Stator Even Wall?	Stator Rotor Interference	Stator Rotor Interference
7	7/8				No		No		
Design Flow Rate Max (gpm)	Design Flow Rate Min (gpm)	Design RPM Max (rpm)	Design RPM Min (rpm)	RPM to Flow Ratio	Pressure Differential Max (psi)	Max Torque (ft-lb)			
1,000	400	170	68	0.17	1,580.0	24,200			

BHA Components							
BHA #	Item Des	Make	Model	OD (in)	Len (ft)	Jts	Gauge (in)
2	Drill Pipe			5	4,938.13	112	
2	Drill Collar			6.88	348.07	12	
2	XO Sub			8	2.18	1	
2	Drill Collar			8	89.49	3	
2	NMDC			8.13	30.76	2	
2	GAP SUB			8.04	3.63	1	
2	VELOCITY TOOL CENTRALIZER			8.16	8.52	1	
2	VELOCITY GROUNDING SUB			8.04	3.73	1	
2	VELOCITY TOOL CARRIER			7.94	1.03	1	
2	PONY NMDC			7.94	13.95	1	
2	Thruster			8.06	23.13	1	
2	Stabilizer			12	5.24	1	
2	Mud Motor - Bent Housing	ATLAS	Phoenix 900 ML	9	38.81	1	

Drilling Parameters													
Start Depth (ftKB)	End Depth (ftKB)	Rot Time (hr)	Slide Time (hr)	Int ROP (ft/hr)	TFO Ref	SPP (psi)	dP (SPP) (psi)	WOB (1000lbf)	Q Flow (gpm)	RPM (rpm)	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drill Tq
4,103.0	4,151.0	0.00	0.92	52.2	0	2,200.0	300.0	50	800		175	115	
4,151.0	4,457.0	2.33	0.00	131.3		2,600.0	600.0	45	800	51	175	115	20,000.0
4,482.0	4,634.0	2.25	0.00	67.6		3,100.0	850.0	50	850	71	175	115	21,000.0
4,457.0	4,482.0	0.00	0.50	50.0	160R	2,200.0	300.0	50	800		175	115	
4,634.0	4,674.0	0.00	0.83	48.2	180	2,200.0	300.0	50	850		175	115	
4,674.0	4,732.0	0.58	0.00	100.0		3,100.0	850.0	50	850	71	175	115	21,000.0
4,732.0	4,752.0	0.00	0.83	24.1	180	2,200.0	300.0	50	850		175	115	
4,752.0	4,988.0	1.92	0.00	122.9		3,100.0	850.0	50	850	71	175	115	21,000.0
4,988.0	5,018.0	0.00	0.58	51.7	160L	2,200.0	300.0	50	850		175	115	
5,018.0	5,077.0	0.42	0.00	140.5		3,100.0	850.0	50	850	71	175	115	21,000.0
5,077.0	5,165.0	0.58	0.00	151.7		3,100.0	850.0	50	850	71	175	115	21,000.0
5,165.0	5,195.0	0.00	0.67	44.8	135L	2,200.0	300.0	50	850		175	115	
5,195.0	5,253.0	0.33	0.00	175.8		3,100.0	850.0	50	850	71	175	115	21,000.0
5,253.0	5,341.0	0.42	0.00	209.5		3,100.0	850.0	50	850	71	175	115	21,000.0
5,341.0	5,430.0	0.50	0.00	178.0		3,100.0	850.0	50	850	71	175	115	21,000.0
5,430.0	5,508.0	0.50	0.00	156.0		3,200.0	850.0	40	850	71	180	120	22,000.0

Mud Checks											
Date	Type	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cP)	YP OR (lb/100ft ²)	Vis 3rpm	Vis 6rpm	Gel (10s) (lb/100ft ²)	Gel 10 min (lb/100ft ²)	
6/4/2023	Brine Water	5,513.0	10.45	29	1.0	1.000	1	1	1.000	1.000	
Oil Water Ratio	Filtrate (mL/30min)	Filter Cake (1/32")	HTHP Filtrate (mL)	HTHP FC (1/32")	T HTHP (°F)	P HTHP (psi)	pH	ECD - Manual Entry	Solids (%)	LGS (%)	HGS (%)
0/100	100.0	0					12.0	10.50	11.2	15.6	0.0
LCM	Percent Water (%)	Percent Oil (%)	Chlorides (mg/L)	Calcium (mg/L)	Lime (lb/bbl)	Electric Stab (V)	Pm (mL/mL)	Pf (mL/mL)	Mf (mL/mL)		
	88.8	0.0	163,000.000	1,880.000			0.000	0.65	0.4		

Mud Additive Amounts	
Des	Consumed
BLOWER RENTAL	1.0
CM-3315	100.0
CREAM BEADS	1.0
DAY-RATE ENGINEERING	1.0
DELIVERY SACK	1.0
LIME	100.0
PALLETS	8.0
SHRINK WRAP	7.0
TAX	236.61
WALNUT MEDIUM	5.0
XANTHAN GUM #55	1.0

Mud Volumes			
Tank/Addition/Loss	Type	Subtype	Volume (bbl)
Tank	Active	Pit Volume	599.0
Hole	Hole	Annulus/DP	753.0
Loss	Hole/Dump/Disposal	SCE	0.0
Addition	Additives	Chemicals/Fluids	1,000.0
Tank	Reserve	Total Res.	700.0
Active Vol (bbl)			2,052.0

Mud Pumps					
1, Rongsheng, RSF-1600					
Pump Number	Start Date	End Date	Pump Rating (hp)	Rod Diameter (in)	
1	5/31/2023		1,600.0		
Slow Spd	Strokes (spm)	Eff (%)	P (psi)	Q Flow (gpm)	
Yes	30	95	180.0	119	
Yes	60	95	340.0	237	
Yes	40	95	220.0	158	
2, Rongsheng, RSF-1600					
Pump Number	Start Date	End Date	Pump Rating (hp)	Rod Diameter (in)	
2	5/31/2023		1,600.0		
Slow Spd	Strokes (spm)	Eff (%)	P (psi)	Q Flow (gpm)	
Yes	60	95	330.0	237	
Yes	40	95	215.0	158	
Yes	30	95	170.0	119	

Casing Strings							
Csg Des	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (ftKB)	Len (ft)
Surface	6/2/2023	13 3/8	54.50	K-55	Buttress Thread	1,375.0	1,378.69
Intermediate		9 5/8	40.00	J-55	BTC	5,493.0	5,496.16

Bulks			
Supply Item Des	Received	Consumed	Cum On Loc
Rig Fuel on Hand		2,551.0	15,137.0

Survey Data								
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
5,073.00	10.53	269.94	4,910.38	-103.35	1,178.13	-79.37	-1,175.45	1.82
5,161.00	9.77	267.87	4,997.00	-103.96	1,193.61	-79.65	-1,190.95	0.96
5,249.00	8.33	263.15	5,083.90	-105.27	1,207.44	-80.69	-1,204.74	1.84
5,338.00	7.72	263.00	5,172.03	-107.02	1,219.85	-82.19	-1,217.08	0.69
5,416.00	7.11	264.10	5,249.38	-108.36	1,229.91	-83.32	-1,227.08	0.80

Interval Problems					
Type	Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Com

Daily Contacts		
Contact Name	Email	Mobile
Taylor Baycroft	wtb@vencerenergy.com	713-213-6603
Chance Menasco	rcom@vencerenergy.com	713-962-1901
Donald Russell	donald.russell@hotmail.com	918-721-3833
Gordon Smith	gortex82@gmail.com	432-770-9681
Jason McMahan	akita522@akita-drilling.com	720-762-9063

Personnel Log			
Company	Count	Reg Work Time (hr)	Tot Work Time (hr)
Capital Petroleum Consultants, Inc.	1	24.00	24.00
Capital Petroleum Consultants, Inc.	1	24.00	24.00
Vencer Safety	1	12.00	12.00
Akita Drilling	14	24.00	336.00
Phoenix Directional	4	24.00	96.00
Buckeye	1	24.00	24.00

Safety Checks				
Date	Type	Tour	Des	Days to Next Check (days)
6/4/2023	Safety Meeting	Night	Running casing from racks. Proper flagging and communication	1
6/5/2023	Safety Meeting	Day	Running casing from racks. Proper flagging and communication	1

Safety Incidents			
Time	Lost time?	Reportable?	Com

Daily Costs					
Cost Des	Code 1	Code 2	Vendor	Field Est (Cost)	Note
Rigs - Drilling	150	220	AKITA Drilling USA Corp.	21,000.00	Akita Drilling/Day rate
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc	750.00	Chance Menasco/Tracy Wiest
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.	2,000.00	Donald Russell
Consulting Service -Site	150	115	Capital Petroleum Consultants, Inc.	2,000.00	Gordon Smith
Consulting Service -Site	150	115	Vencer Energy LLC	300.00	Safety Consultant
Rental Equipment - Surface	150	270	Advanced Building Services	1,400.00	Office and living quarters.
Directional Drilling	150	225	Phoenix Services, LLC	10,000.00	Directional Drilling
Mud And Chemicals	150	260	Buckeye Inc.	5,974.79	Products and engineering (Buckeye)
Rental Equipment - Surface	150	270	Allied Eagle Transports LLC	300.00	Frac Tanks-Water -3 Mud-3
Rental Equipment - Surface	150	270	Permian Rentals	796.00	2-Forklifts 1- Manlifts Permian Rentals
Rental Equipment - Surface	150	270	KH Energy Services LLC	1,400.00	4-6" 4-4" Pumps 60-Hoses
Rental Equipment - Surface	150	270	Mostar Communications	380.00	Intercoms, Internet
Rental Equipment - Surface	150	270	Pason Systems USA Corp	878.00	PVT
Rental Equipment - Surface	150	270	BOP Ram	50.00	Spacer spool
Safety Equipment	150	160	American Safety Service Inc DBA American Production Services Inc.	200.00	H2S monitors
Rental Equipment - Surface	150	270	Payzone Energy Services	100.00	Rental drive over 10 joints 4" line
Rental Equipment - Downhole	150	125	Quail Tools LLC	150.00	2-Pup joints, dc clamp, XO
Rental Equipment - Surface	150	270	BC Roustabout & Oilfield Services, LLC DBA BC Oilfield Services	100.00	2-Drive overs
Rental Equipment - Downhole	150	125	Cougar Drilling Solutions	2,400.00	Thruster