Partner Drilling Report

Report Date: 7/6/2017
Report #: 8.0, DFS: 6.96
Time Log DFS: 6.96
Depth Progress: 0.00

Well Name: UNIVERSITY 3-35 #101HB

API/UWI No.	Surface Legal Location	Well License/Permit No.	State/Province
42461406090000	A-U47; SEC. 11; BLK 4; UNIVERSITY LAND	826701	TEXAS

Original Spud/Spud Rig Date	Rig Release Date	KB to GL (ft)	KB-Casing Flange Distance (ft)
6/29/2017 07:00		25.00	

Original Spud/Spud Rig Date	Weather	Temperature (°F)	Road Condition	Hole Condition
	OVERCAST/LIGHTENING IN DISTANCE	72.0	GOOD	GOOD

Current Status/OART	24 Hour Forecast
CIRCULATE BOTTOMS UP @ REPORT TIME	CONTINUE TO CIRCULATE BOTTOMS UP. PUMP SECOND STAGE CEMENT. L/D LANDING JOINT, CLEAN OUT BOP AND INSTALL PACKOFF. TEST PACKOFF AND INSTALL WEAR BUSHING. LAY OUT AND P/U DRILL OUT ASSEMBLY. TIH, TEST CASING AND DRILL OUT FLOAT EQUIPMENT AND CEMENT. DRILL 10' OF NEW HOLE AND PERFORM A F.I.T..

Short Report

CONTINUE TO RUN 9 5/8" CASING TO 7818'. LAND CASING AND R/D CASING EQUIPMENT. R/U CIRCULATING SWAGE AND CIRCULATE. CIRCULATE WHILE WAITING ON LABS. SCHLUMBERGER PUMP TRUCK COMPUTER SHORTED OUT, CIRCULATE HOLE WHILE WAITING ON SECOND PUMP TRUCK. R/U SCHLUMBERGER CEMENT HEAD AND IRON. CIRCULATE WHILE MIXING FIRST STAGE CEMENT. PUMP FIRST STAGE CEMENT JOB. DROP DV BOMB, OPEN DV TOOL AND CIRCULATE BOTTOMS UP @ REPORT TIME.

Mud Volumes

Active Volume (bbl)	Var Active Vol (bbl)	Balance (bbl)	Tank Volume (bbl)	Additions (bbl)	Losses (bbl)	Hole Volume (bbl)
1,665.2	-2,661.7	-2,754.9	1,182.0	200.5	107.3	483.2

Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
06:00	13:00	7.00	12IHC, Int Hole Csg	CS	b	O	CONTINUE RUNNING 9-5/8" SEAH-80HC BTC INTERMEDIATE CSG FROM 2752' TO 7818'. P/U 9-5/8" LANDING JOINT AND LAND CASING @ 7818'. LANDED CASING IN WELLHEAD. NOTE: LOSE PIPE DISPLACEMENT @ 5677'. NOTABLE DEPTHS & ACCESSORIES: - 9-5/8" ECCENTRIC NOSE DOWN JET FLOAT SHOE @ 7818' - 9-5/8" FLOAT COLLAR, WITH BAFFLE PLATE @ 7725.8' - TAM CONTINGENCY BAFFLE PLATE @ 5019.3' - TAM PACKER @ 5002' - 9-5/8" SUMMIT DV TOOL @ 5,016.5' TOTAL CENTRALIZERS (32) 11" x 8" STRAIGHT BLADE SOLID BODY CENTRALIZERS. TOTAL 9-5/8" 40# H-80HC BTC INTERMEDIATE CASING RAN-184 JOINTS. MAKE UP TORQUE 8,000 FT/LBS TO TRIANGLE
13:00	13:15	0.25	12IHC, Int Hole Csg	CS	a	O	R/D CASING RUNNING EQUIPMENT.
13:15	13:30	0.25	12IHC, Int Hole Csg	CI	g	O	R/U SCHLUMBERGER CIRCULATING SWAGE
13:30	15:30	2.00	12IHC, Int Hole Csg	CI	g	O	FILL PIPE AND BREAK CIRCULATION. CIRCULATE 1.5 CASING CAPACITY. NOTE: REGAINED FULL RETURNS WHILE CIRCULATING.
15:30	17:00	1.50	12IHC, Int Hole Csg	TR	q	O	CONTINUE CIRCULATING WHILE WAITING ON SCHLUMBERGER CEMENT LAB TESTS FOR TAIL SLURRY.
17:00	23:15	6.25	12IHC, Int Hole Csg	TR	o	O	SCHLUMBERGER PUMP TRUCK COMPUTER SHORTED OUT. CIRCULATE HOLE WHILE WAITING ON SECOND PUMP TRUCK.
23:15	23:45	0.50	12IHC, Int Hole Csg	CE	d	O	R/U SCHLUMBERGER CEMENT HEAD AND HARD LINES.
23:45	00:30	0.75	12IHC, Int Hole Csg	TR	q	O	CIRCULATE WITH RIG PUMPS WHILE MIXING CEMENT.

AFE Number	AFE+Supp Amt (Cost)
DD.17.30748.CAP.DRL	2,183,000.00
Day Total (Cost)	**Cum To Date (Cost)**
265,008	806,007
Mud Field Est (Cost)	**Cum Mud Field Est (Co…**
906	20,878
Start Depth (ftKB)	**End Depth (ftKB)**
7,838.0	7,838.0
Planned Formation	**Planned TMD (ftKB)**
WOLFCAMP B	19,360.0

Last Casing String
Intermediate Casing, 7,818.0ftKB

Daily Contacts

Job Contact	Mobile
BRIAN ALLEMAN, Engineer	214-978-8000
CHRISTOPHER ABSHIRE, Foreman	281-220-5828
MARTY ARREZOLA, Consultant	281-220-5828
TRAVIS PERSCHE, Rig Clerk/Logistics	281-220-5829

Personnel Log

Head Count: 22.0

Rigs

HELMERICH & PAYNE DRILLING, 3

Contractor	Rig Number
HELMERICH & PAYNE DRILLING	394
Rig Supervisor	**Phone Mobile**
JARED CARPENTER, Toolpusher	918-936-7394

1, Gardner-Denver, PZ-11

Pump Number	Pwr (hp)	Rod Diameter…
1	1,300.0	
Liner Size (in)	**Stroke (in)**	**Vol/Stk OR (b…**
6	11.00	0.091
P (psi)	**Slow Spd**	**Strokes (s…**	**Eff (%)**

2, Gardner-Denver, PZ-11

Pump Number	Pwr (hp)	Rod Diameter…
2	1,300.0	
Liner Size (in)	**Stroke (in)**	**Vol/Stk OR (b…**
6	11.00	0.091
P (psi)	**Slow Spd**	**Strokes (s…**	**Eff (%)**

Mud Additive Amounts

Mud Additive Description	Field Est (Cost/unit)	Consumed
12 HR MUD ENGINEER	700.00	1.0
CAUSTIC SODA	29.40	7.0

Job Supplies

Supply Item Description	Unit Label
DIESEL FOR OBM	Gal
Total Received	**Total Consumed**	**On Loc**
9,601.0	0.0	9,601.0
Supply Item Description	**Unit Label**
DRILLING CUTTINGS	Cu. Yds
Total Received	**Total Consumed**	**On Loc**
0.0	0.0	0.0
Supply Item Description	**Unit Label**
DRILLING WATER	Bbl
Total Received	**Total Consumed**	**On Loc**
0.0	0.0	0.0
Supply Item Description	**Unit Label**
DRILLING WATER	Bbl
Total Received	**Total Consumed**	**On Loc**
0.0	0.0	0.0
Supply Item Description	**Unit Label**
FUEL	Gal
Total Received	**Total Consumed**	**On Loc**
22,733.0	11,277.0	11,456.0

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Time Log

Start Time	End Time	Dur (hr)	Phase	Ops Code	Sub Code	Time Code	Operation Summary
00:30	04:45	4.25	12IHC, Int Hole Csg	CE	a	O	HOLD PJSM WITH SCHLUMBERGER, H&P AND HOC PERSONNEL ABOUT CEMENTING. TEST LINES TO 3500 PSI. TEST GOOD. STAGE 1: - MIX & PUMP 20 BBL OF 8.33 PPG VISCOSIFIER WATER SPACER. MIX & PUMP 40 BBL OF 10.0 PPG MUD PUSH EXPRESS SPACER. - LEAD SLURRY: MIX & PUMP 281 BBLS (628 SKS) OF CLASS C CEMENT @ 11.5 PPG, YIELD 2.51 FT3/SK, MIX FLUID 14.76 GAL/SK. - TAIL SLURRY: MIX & PUMP 40 BBLS (209 SKS) OF CLASS H CEMENT @ 16.4 PPG, YIELD 1.07 FT3/SK, MIX FLUID 4.38 GAL/SK. - DROP 1ST STAGE DART PLUG. DISPLACE CEMENT W/ 586 BBLS, 8.5 PPG WBM. BUMP PLUG TO 2000 PSI, 650 PSI OVER CIRCULATING PRESSURE. HELD PRESSURE FOR 5 MINS. PROCEDURE TO SET TAM PACKER: - INCREASE PRESSURE TO 2,000 PSI @ 2 BBL/MIN USED .5 BBL. PRESSURE HOLDING. - INCREASE PRESSURE TO 2,200 PSI @ 2 BBL/MIN USED .5 BBL. PRESSURE HOLDING. - INCREASE PRESSURE TO 2,400 PSI @ 2 BBL/MIN USED .5 BBL. PRESSURE HOLDING. - INCREASE PRESSURE TO 2,600 PSI @ 2 BBL/MIN USED .5 BBL. PRESSURE HOLDING. - INCREASE PRESSURE TO 2,800 PSI @ 2 BBL/MIN USED .5 BBL. PRESSURE HOLDING. - INCREASE PRESSURE TO 3,000 PSI @ 2 BBL/MIN USED .75 BBL. PRESSURE HOLDING - INCREASE PRESSURE TO 3,300 PSI @ 2 BBL/MIN USED .75 BBL. PRESSURE HOLDING - INCREASE PRESSURE TO 3,500 PSI @ 2 BBL/MIN USED .75 BBLS. PACKER OPENS AT 2750 PSI. - BLED OFF PRESSURE & GOT BACK 4.5 BBLS. FLOATS HELD. GOOD RETURNS DURING 1ST STAGE CEMENT JOB.
04:45	05:15	0.50	12IHC, Int Hole Csg	CE	a	O	DROP DV TOOL OPENING DEVICE & LET SAME FREE FALL FOR 30 MINS. PRESSURE UP TO 835 PSI. PRESSURE FELL OFF TO 530 PSI. INDICATED THAT THE DV TOOL OPENED.
05:15	06:00	0.75	12IHC, Int Hole Csg	CI	g	O	CIRCULATE BOTTOMS UP.

Mud Checks

Time	Type	Depth (ftKB)	Density (kg/m³) (lb/g…	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft²)
09:00	AQUAGEL WBM	7,838.0	9.30	33	5.0	8.003
Gel 10 sec (kPa) (lb…	Gel 10 min (kPa) (l…	Gel 30 min (kPa) (lb…	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
8.003	14.006	19.008	25.0	2	10.0	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (kg/m³) (…	Calcium (kg/m³) (m…	Potassium (mg/L)	Electric Stab (V)
		95.0	40,000.000			
Time	Type	Depth (ftKB)	Density (kg/m³) (lb/g…	Funnel Viscosity (s/qt)	PV Calc (cP)	YP Calc (lbf/100ft²)
01:00	AQUAGEL WBM	7,838.0	9.00	29	4.0	7.003
Gel 10 sec (kPa) (lb…	Gel 10 min (kPa) (l…	Gel 30 min (kPa) (lb…	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Solids (%)
4.002	11.005	14.006			10.0	
MBT (lb/bbl)	Percent Oil (%)	Percent Water (%)	Chlorides (kg/m³) (…	Calcium (kg/m³) (m…	Potassium (mg/L)	Electric Stab (V)
		96.0	40,000.000			

Job Supplies

Supply Item Description	Unit Label	Total Received	Total Consumed	On Loc
LIQUID DRILLING WASTE	Bbl	0.0	0.0	0.0
POTABLE WATER	Gal	2.0	2.0	0.0
SEWAGE	Gal	9,800.0	9,800.0	0.0
THREAD PROTECTORS	Box	0.0	0.0	0.0
TRASH/GENERAL WASTE	Ea	0.0	0.0	0.0

Safety Checks

Time	Type	Safety Topic
17:30	Pre-Tour	HIGH PRESSURE CEMENT LINES
00:30	Pre-Job	CEMENTING OPERATIONS
05:30	Pre-Tour	BUFFER ZONE

Wellbores

Wellbore Name
UNIVERSITY 3-35 #101HB

Kick Offs & Key Depths

Type	Top Depth (ftKB)

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Mud Volumes

Tank/Addition/Loss	Type	Volume (bbl)	Subtype
Hole	Hole	483.2	
Tank	Tank	432.0	
Tank	Tank	750.0	
Addition	Addition	200.0	
Addition	Addition	0.5	
Loss	LOSS	107.3	

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	IADC Bit Dull	TFA (incl Noz) (in²)

Nozzles (1/32")	BHA Length (ft)	String Wt (1000lbf)	Bit ROP (ft/hr)

Drill String Components

Item Des	Manual/Tally Jts	OD (in)	ID (in)	Len (ft)	Top Thread

Drilling Parameters

Wellbore	Start Depth (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Cum Drill Time (hr)	Interval ROP (ft/hr)	Flow Rate (gpm)

WOB (1000lbf)	Rotary RPM (rpm)	SPP (psi)	Drill Str Wt (1000...	PU Str Wt (1000lbf)	SO Str Wt (1000lbf)	Drilling Torque	Off Btm Tq

Q Gas Inj (ft³/min)	T Inj (°F)	P BH Ann (psi)	T BH (°F)	P Surf Annulus (p...	T Surf Annulus (°F)	Q Liq Return (gpm)	Q Gas Return (f...

Hydraulic Calculations

Bit Hydraulic Power (hp)	HP/Area (hp/in²)	Bit Jet Velocity (ft/s)	Bit Pressure Drop (psi)	% P @ bit (%)

Max Casing AV (ft/min)	Max Open Hole AV (ft/min)	Min Casing AV (ft/min)	Min Open Hole AV (ft/min)	ECD End (lb/gal)

Error

Kicks

Kick Date	Kick Depth (ftKB)	Control Date	Control Depth (ftKB)	Kick Class

Kill Notes

Lost Circulation

Start Date	Top Depth (ftKB)	Bottom Depth (ftKB)	Ops In Prog	Vol Lost Tot (bbl)	End Date

Interval Problems

Problem Type	Problem Subtype	Start Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost (Cost)	Est Lost Time (hr)

Action Taken

Interval Lessons

Lesson Type	Start Date	End Date	Start Depth (ftKB)	End Depth (ftKB)	Est Cost Saving (Co...	Est Time Saving (hr)

Comment

Safety Incidents

Time	Category	Type	Subtype	Cause	Lost time?	Severity

Leak Off and Formation Integrity Tests

Run Date	OD (in)	Set Depth (ft...	Set Depth (T...	Comment	MACP Press...
6/29/2017	13 3/8	1,462.0	1,461.9	TEST GOOD	500.0

Test Date	Test Type	Fluid Density (lb/gal)	EMW (lb/gal)
7/1/2017	Casing Test	8.45	15.03

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)