

API No. (if available)
42 461-31493

1. RRC District
7C

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number
08068

5. Well Number
2W

10. County
Upton

11. Date Drilling Permit Issued
10-15-79

12. Permit Number
060553

13. Date Drilling Commenced
1-16-80

14. Date Drilling Completed
1-31-80

15. Date Well Plugged
3/05/09

2. FIELD NAME (as per RRC records)
Spraberry (Trend, Area)

3. Lease Name
University "A"

6. OPERATOR
Pioneer Exploration, LLC

9a. Original Form Well filed in name of
Palo - Placer

7. ADDRESS
15603 Kuykendahl, Suite 200 Houston, TX 77090-3655

9b. Any subsequent W.P.s filed in name of:

8. Location of well, relative to nearest lease boundaries
of lease on which this well is located

West 660 feet from South line and 660 feet from lease University "A"

9. SECTION, BLOCK and SURVEY
Sect 10 Blk 3; UNiv. Lands Surv.

9b. Distance and direction from nearest town in this county
6 mi NE from Rankin, TX

16. Type Well (oil, gas, or dry)
Inj

Total Depth
8322'

7 multiple completion list all field names and oil lease or gas id no. s

Gas or Oil (yes/no)

Oil or Gas (G)

Well (h)

18. Date well plugged on hand at time of plugging

CEMENTING TO PLUG AND ABANDON DATA:

19. Cementing Date

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
3/3/09	3/5/09	3/5/09	3/05/09				

20. Size of Hole or Pipe in which Plug Placed (inches)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
4-1/2 & 7-7/8	4-1/2 & 7-7/8-8-5/8	4-1/2 & 7-7/8-8-5/8	4-1/2				

21. Depth to Bottom of Tubing or Drill Pipe (ft)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
2964	785	495	15				

22. Sacks of Cement Used (each plug)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
45	65	45	10				

23. Slurry Volume Pumped (cu. ft.)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
59.4	85.8	59.4	13.2				

24. Calculated Top of Plug (ft.)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
2860	685	375	3'				

25. Measured Top of Plug (if tagged) (ft.)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
2853	676	352	3'				

26. Slurry Weight (lb.)

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
14.8	14.8	14.8	14.8				

27. Type Cement

PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
C	C	C	C				

28. CASING AND TUBING RECORD AFTER PLUGGING:

SIZE	WT. # (lb)	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOE SIZE (in.)
8-5/8		734	734	11
4-1/2		8322	8319	7-7/8

29. Was any non-ferrous material (other than casing) left in this well? Yes No
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side if form & more space is needed)

Pkr @ 6300'
11 js 2 3/8" Tbg from 5953' + 6300'
CIBP @ 5952'

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO
6218	8324

WBL dated 5-26-06

COPY

Depth: 445'

I have knowledge that the cementing operations, as reflected by the information furnished on this form, were performed as indicated by such information. Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Wendy Haley
Signature of Cementer or Authorized Representative

Rayco Operating Inc.
Name of Cementing Company

MAR 20 2009

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report and that the report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.

[Signature] Engr
REPRESENTATIVE OF COMPANY
Wendy Haley
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

DATE: 3/18/09
A.C. NUMBER: 281 893 9400 x 256

OIL & GAS
SAN ANGELO, TEXAS



according to the regulations of the Railroad Commission? Yes No

Pump

9.5 LBS/GAL

34. Total Depth Other Fresh Water Zones by T.D.W.R.

35. Have all abandoned wells on this lease been plugged according to RRC Rules? Yes No

8322 TOP BOTTOM

36. If No. Explain

Depth of Deepest

Fresh Water

445'

API
461-31493

37. Name and address of cementing or service company who mixed and pumped cement plugs in this well
Rayco Operating Inc. PO Box 6669 Abilene, TX 79608

Date RRC District Office notified of plugging
3/03/09

38. Name(s) and address(es) of surface owners of well site

39. Was notice given before plugging to the above?

III. IN BELOW FOR DRY HOLES ONLY

40. For dry holes, this form must be accompanied by either a drillers, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.

- | | | |
|---------------------------------------|--|---|
| <input type="checkbox"/> Log Attached | <input type="checkbox"/> Log released to | Date |
| Type Logs: | <input type="checkbox"/> Driller's | <input type="checkbox"/> Electric |
| | <input type="checkbox"/> Radioactivity | <input type="checkbox"/> Acoustical / Sonic |

41. Date FORM PS (Special Clearance) filed:

42. Amount of oil produced prior to plugging _____ bbls
File FORM P-1 (Oil Production Report) for month this oil was produced

RRC USE ONLY

Nearest field

REMARKS

Multiple horizontal lines for handwritten remarks.