

 <b>Daily Operations Report Onshore</b>	<b>Well Name/Wellbore No.:</b> UNIVERSITY CENTRAL 0112MH/00 Country: USA State: TEXAS Field: WOLFCAMP CENTRAL Supervisors: TOM WHARTON / SHANE SMITH Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN	Report Number: 053 Report Date: 06/05/2017 Spud Date: 01/08/2017 Release Date: DOE: 96 DOL: 53 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 9' 23.11035 N Long: 101° 41' 7.17854 W	API #: 4238339738 Rig: Rig Phone: KB(ft): 2,963.01 POB: 24 Manhours: 288.00

Current Activity: WELL SHUT IN WITH 1,200 PSI.  
24 Hr Summary: R/D WIRELINE, SPOT BASE BEAM AND WOR. N/D FRAC VALVE AND N/U BOP/HYDRIL,P/T SAME.SPOT CATWALK AND PIPE RACKS. LAY OUT AND TALLY TBG.M/U ON/OFF TOOL ON TBG, INSTALL PUMP AND RIH. LAND TUBING STRING AND INSTALL TREE AND TEST.  
24 Hr Forecast: WELL COMPLETE

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	09:00	3.00	P	WOR	16	NUND	R/D WIRELINE.R/U KEY WOR. SET ASE BEAM AND RAISE DERRICK.
09:00	11:30	2.50	P	WOR	16	NUND	STDBY WHILE PRODUCTION DIGS TRENCH FROM EACH WELL AND LAY LINES IN EACH.
11:30	13:45	2.25	P	WOR	36	SFEQ	N/D TOP FRAC VALVE INSTALL BOP'S AND P/T SAME. SPOT PIPE RACKS, LAY OUT TBG AND TALLY SAME.
13:45	14:45	1.00	P	WOR	25	RCST	R/U HYDRO TESTER IN DERRICK. P/U 1ST 2-7/8" N80 6.4 PPF TBG, INSTALL ON/OFF TOO, ONE JOINT 2-7/8" N-80, 6.4 PPF TBG AND PUMP.
14:45	20:50	6.08	P	WOR	25	RCST	RIH W/ TBG, HYDRO TESTS EACH CONNECTION..
20:50	21:30	0.67	P	WOR	13	HOSO	TAG TOP, PERFORM PULL PUSH TEST TO 10K, SPACE OUT WITH 8' PUP JOINT, LAND TUBING STRING.
21:30	00:30	3.00	P	WOR	36	SFEQ	TEST VOID TO 5K, PULL BPV AND INSTALL 2 WAY CHECK. TEST TREE TO 250 LOW AND 5,000 HIGH. GOOD TEST
21:30	21:30	0.00	P	WOR	16	NUND	ND BOP; NU 2-7/8 5K PRODUCTION TREE.
00:30	01:00	0.50	P	WOR	08	DHEQ	TEST TUBING STRING TO 1000 PSI, GOOD TEST. PRESSURE UP TO 2,900 PSI AND BLOW DISK. SWI WITH 1,200 PSI.
01:00	06:00	5.00	P	WOR	73	WOOWO	WOOWO. FINAL REPORT

**Daily Operations Comments:**  
NO ACCIDENTS, NO INCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
					Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00								
9.625	922.00 / 922.00								
			<b>FLOWBACK</b> Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments