

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00			Report Number: 052 Report Date: 06/04/2017 Spud Date: 01/08/2017 Release Date: DOE: 95 DOL: 52 AFE Days: 8.00 Last BOP T.: CSG Test:							
Event: COMPLETION LAND Safety Meeting Topic:			API #: 4238339738										
			Rig:										
Location: Lat: 31° 9' 23.11035 N Long: 101° 41' 7.17854 W			Rig Phone:										
			KB(ft): 2,963.01										
			POB: 24 Manhours: 288.00										
Current Activity: WOOWO													
24 Hr Summary: SET PACKER AT 8,025' INFLOW TEST GOOD													
24 Hr Forecast: RUN 2-7/8" 6.5# L-80 PRODUCTION TUBING AND LAND SAME.													
OPERATION DETAILS													
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION						
06:00	20:00	14.00	P	WLWORK	73	WOOWO	WOOWO						
20:00	22:00	2.00	P	WLWORK	20	PACK	FLUSH WELL WITH 2% KCL WITH BIOCID. RU AND TEST LUBRICATOR 250 AND 3,000 PSI HIGH GOOD TEST.						
22:00	00:00	2.00	P	WLWORK	20	PACK	RIH WITH 4.65" GAGE RING to 8125' POOH.						
00:00	01:30	1.50	P	WLWORK	20	PACK	PU AND RIH WITH CHOICE PACKER. SET PACJER AT 8,025'. BLEED OFF PRESSURE AND INFLOW TEST SAME. GOOD TEST.						
01:30	02:30	1.00	P	WLWORK	16	NUND	RIG DOWN E LINE AND LUBRICATOR.						
02:30	06:00	3.50	P	WLWORK	73	WOOWO	WOOWO						
Daily Operations Comments:													
NO ACCIDENTS OR INCIDENTS TO REPORT													
CASING			FLUIDS				COMPLETION STRING DETAILS						
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:				Down Hole Tool Co:		Tool Sup:		
	/				Fluids Eng:				Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00				Pit Temp:								
9.625	922.00 / 922.00				Density:								
				Brine Type:									
				Gel Type:									
				Viscosity:									
				Nitrogen:									
				NTU:									
				FLOWBACK									
				Gas Rate:									
				Choke Size:									
				Avg. Tbg. Press:									
				Avg. Csg. Press:									
				Fluid Rate (Water):									
				Fluid Rate (Oil):									
				Tot. Load Recovered:									
PERFORATIONS													
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments						