

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>				Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00				Report Number: 050 Report Date: 05/31/2017 Spud Date: 01/08/2017 Release Date: DOE: 91 DOL: 50 AFE Days: 8.00 Last BOP T.: CSG Test:				
Event: COMPLETION LAND				API #: 4238339738								
Safety Meeting Topic:				Rig:								
Location: Lat: 31° 9' 23.11035 N				Rig Phone:								
Long: 101° 41' 7.17854 W				KB(ft): 2,963.01								
				POB: 24 Manhours: 288.00								
Current Activity: POOH W/ COIL UNIT												
24 Hr Summary: WAIT ON WEATHER, MAKE UP BHA, RIH W/ SAME, TAG FISH LATCH FISH POOH, LAY DOWN FISH AND BHA MAKE UP NEW BHA SEE ATTACHED DRAWING OF BHA RIH W/ SAME. TAG PLUG DRILL OUT REMAINING PLUGS POOH												
24 Hr Forecast: FINISH POOH RIG DOWN COIL UNIT MOVE TO NEXT WELL												
OPERATION DETAILS												
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION					
06:00	08:00	2.00	N	CTU	43	WOW	RAIN AND LIGHTNING STORM					
08:00	09:30	1.50	P	CTU	16	NUND	MAKE UP OVER SHOT BHA FROM BOTTOM TO TOP 4 3/8 OVER SHOT DRESSED WITH 2 3/4 GRAPPLE					
09:30	14:00	4.50	P	CTU	52	FISH	OPEN WELL RIH TO FISH					
14:00	15:00	1.00	P	CTU	52	FISH	TAG TOF @ 17,654, PUMPING 3 BPM, SEEN 500 PSI PRESSURE INCREASE, PU, LOST PRESSURE INCREASE, RIH AND TAG FISH WITH NO PUMP RATE, PU, NO OVERPULL, PU, RIH TO FISH PUMPING 3 BPM, SEEN 500 PSI PRESSURE INCREASE, PU, LOST PRESSURE INCREASE, RIH AND SET DOWN 10K, PU, NO OVER PULL,					
15:00	18:00	3.00	P	CTU	52	FISH	POOH TO SURFACE					
18:00	21:00	3.00	P	CTU	39	TRIP	BREAK OFF RISER, RECOVERED FISH FULL RECOVERY. LAY DOWN SAME , REMOVE BHA MAKE UP NEW BHA CONSISTING OF: EXTERNAL CONNECTOR, DUAL FLAPPER, JAR, SHOCK SUB, DISCONNECT 3/4" BALL SEAT, TOE TAPPER, MOTOR , JET SUB, CROSSOVER, JZ ROCK BIT. FOR DETAILED INFORMATION SEE ATTACHED BHA DRAWING MAKE UP RISER TEST TO 8,000 PSI, EQUALIZE PRESS. OPEN UP WELL					
21:00	00:40	3.67	P	CTU	39	TRIP	RIH W/ NEW BHA TAG UP ON PLUG #46					
00:40	01:15	0.58	P	CTU	40	WASH	TAG PLUG # 46 @ 17,677' -5 MIN , CIRC 4,000 PSI, WHP 1,100 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.5 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG					
01:15	02:10	0.92	P	CTU	40	WASH	TAG PLUG # 47 @ 17,892' -5 MIN , CIRC 4,000 PSI, WHP 1,100 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.5 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG					
02:10	03:45	1.58	P	CTU	40	WASH	TAG PLUG # 48 @ 18,082' -10 MIN , CIRC 3,800 PSI, WHP 1,100 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.5 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT IN HOLE DOWN TO 18'275 PUMP 20-10-20 SWEEP, WAIT FOR SWEEP TO EXIT END OF COIL UNIT WAIT 15 MIN.					
03:45	06:00	2.25	P	CTU	40	WASH	POOH W/ COIL UNIT					
Daily Operations Comments:												
CASING			FLUIDS				COMPLETION STRING DETAILS					
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:		Tool Sup:			
	/				Fluids Eng:		Qty	Description	ID	OD	Top Set	
14.000	67.00 / 67.00				Pit Temp:							
9.625	922.00 / 922.00				Density:							
				Brine Type:								
				Gel Type:								
				Viscosity:								
				Nitrogen:								
				NTU:								
			FLOWBACK									
			Gas Rate:									
			Choke Size:									
			Avg. Tbg. Press:									
			Avg. Csg. Press:									
			Fluid Rate (Water):									
			Fluid Rate (Oil):									
			Tot. Load Recovered:									
PERFORATIONS												
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments					