Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00

Country: USA
State: TEXAS
Field: WOLFCAMP CENTRAL
Supervisors: D.J. GOSS / V.O.
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 049
Report Date: 05/30/2017
Spud Date: 01/08/2017
Release Date:
DOE: 90 DOL: 49 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 9' 23.11035 N
Long: 101° 41' 7.17854 W

API #: 4238339738
Rig:
Rig Phone:
KB(ft): 2,963.01
POB: 24 Manhours: 288.00

Current Activity: CONTINUE RIH W/ OVERSHOT

24 Hr Summary: CONTINUE IN HOLE TAG FISH @ 17,658, WORKED STUMP CATCHER, POOH HAD SLIP PARTS IN VENTURI, MAKE UP NEW BHA, BURN SHOE 4 5/8, WASH PIPE 4 3/8, STOP SUB, CATCHER BUSHING, WASH PIPE, VENTURI, MOTOR, AGITATOR, DISCONNECT, SHOCK SUB, JAR, DUAL FLAPPER, RIH TAG

24 Hr Forecast: CONTINUE IN HOLE LATCH FISH POOH W/ SAME.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:30	1.50	P	CTU	52	FISH	CONT RIH TO TOP OF FISH
07:30	08:15	0.75	P	CTU	52	FISH	TAG TOP OF FISH 17,658, WORKED STUMP CATCHER UP AND DOWN 3 TIMES, HAD UP TO 700 PSI DIFFERENTIAL, SHUT PUMP DOWN, PU,
08:15	13:20	5.08	P	CTU	52	FISH	POOH TO SURFACE
13:20	14:00	0.67	P	CTU	52	FISH	COIL AT SURFACE, HAD SLIP PARTS IN VENTURI AND NO STUMP, SHOWED SIGN OF ROPE SOCKET INSIDE STUMP CATCHER
14:00	14:30	0.50	P	CTU	52	FISH	MAKE UP NEW BHA, BHA CONSIST OF FROM BOTTOM TO TOP, BURN SHOE 4 5/8, WASH PIPE 4 3/8, STOP SUB, CATCHER BUSHING, WASH PIPE, VENTURI, MOTOR, AGITATOR, DISCONNECT, SHOCK SUB, JAR, DUAL FLAPPER, COIL CONNECTOR
14:30	14:45	0.25	P	CTU	52	FISH	WORKING ON REEL CHAIN ON CTU
14:45	21:00	6.25	P	CTU	52	FISH	OPEN WELL AND RIH TAG FISH AT 17,635
21:00	23:00	2.00	P	CTU	39	TRIP	WASH OVER FISH FROM 17,635 TO 17,671' BOTTOMED UP GOT 300 PSI DEFERENTIAL, PULL UP, RUN BACK IN HOLE BOTTOMED OUT AT THE SAME PLACE.
23:00	03:00	4.00	P	CTU	39	TRIP	POOH W/ BURN SHOE 4 5/8, WASH PIPE 4 3/8, STOP SUB, CATCHER BUSHING, WASH PIPE, VENTURI, MOTOR, AGITATOR, DISCONNECT, SHOCK SUB, JAR, DUAL FLAPPER,
03:00	06:00	3.00	P	CTU	39	TRIP	BUMP UP, BROKE DOWN BHA FOUND PARTS IN VENTURI BASKET , ALL PINS GONE IN WASH. AND INDICATION ON STOP BUSHING.

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	922.00 / 922.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments