



Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00

Country: USA
State: TEXAS
Field: WOLFCAMP CENTRAL
Supervisors: D.J. GOSS / V.O.
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 048
Report Date: 05/29/2017
Spud Date: 01/08/2017
Release Date:
DOE: 89 DOL: 48 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 9' 23.11035 N
Long: 101° 41' 7.17854 W

API #: 4238339738
Rig:
Rig Phone:
KB(ft): 2,963.01
POB: 24 Manhours: 288.00

Current Activity: RIH W/ NEW BHA
24 Hr Summary: FINISH DRILL OUT PLUGS POOH CHANGE OUT BHA RIH TO TOP OF FISH
24 Hr Forecast: TAG FISH WORK OVER SAME LATCH SAME POOH

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	07:45	1.75	P	CTU	40	WASH	CONT WASHING DOWN TO PLUG 44
07:45	10:10	2.42	P	CTU	40	WASH	TAG PLUG # 44 @ 17,281' -15 MIN , CIRC 4,400 PSI, WHP 1,120 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG
10:10	10:50	0.67	P	CTU	40	WASH	TAG PLUG # 45 @ 17,474' -16 MIN , CIRC 4,400 PSI, WHP 1,120 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG
10:50	13:00	2.17	P	CTU	40	WASH	TAG FISH, PUSH FISH DOWN 133' TO PLUG # 46, SHUT DOWN PUMP, PULLED 10K OVER, PUMPED 20-10-20,
13:00	23:00	10.00	P	CTU	39	TRIP	POOH TO SURFACE
23:00	01:30	2.50	P	CTU	39	TRIP	TEST MOTOR AND MILL TO 3.5 BBL., REMOVE OLD TOOL STRING, MAKE UP NEW TOOL STRING, PULL TEST COIL CONNECTOR TO 60K AND 75K, PRESS TEST CONNECTOR TO 250 PSI AND 7,500 PSI. MAKE UP TOOL.
01:30	02:30	1.00	P	CTU	39	TRIP	PERFORM MAINTENANCE ON COIL TBG. EQUIP.
02:30	03:00	0.50	P	CTU	39	TRIP	FLANGE UP TO TREE, BREAK CIRC. / PRESS TEST , EQUILIZE TO WELL
03:00	06:00	3.00	P	CTU	39	TRIP	RIH TO TOP OF FISH. @ 17,655'

Daily Operations Comments:

CASING			FLUIDS	COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:		Tool Sup:		
	/		Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	67.00 / 67.00		Pit Temp:					
9.625	922.00 / 922.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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