

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>				Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00				Report Number: 045 Report Date: 05/26/2017 Spud Date: 01/08/2017 Release Date: DOE: 86 DOL: 45 AFE Days: 8.00 Last BOP T.: CSG Test:					
Event: COMPLETION LAND				API #: 4238339738									
Safety Meeting Topic:				Rig:									
Location: Lat: 31° 9' 23.11035 N				Rig Phone:									
Long: 101° 41' 7.17854 W				KB(ft): 2,963.01									
				POB: 24 Manhours: 288.00									
Current Activity: CONTINUE DRILLING PLUGS													
24 Hr Summary: POOH , COIL BUMP UP, SHUT IN WELL INSPECT BOP'S EVERYTHING IN TACT, RAN TOOL DOWN FOUND MOTOR PARTED CHANGE OUT BHA, TEST BOP'S RIH TAG PLUG 16 CONTINUE IN HOLE DRILLING OUT PLUGS													
24 Hr Forecast: CONTINUE DRILLING OUT PLUGS TO TOP OF FISH.													
OPERATION DETAILS													
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION						
06:00	09:15	3.25	N	CTU	40	WASH	CONT POOH						
09:15	09:30	0.25	N	CTU	40	WASH	COIL BUMPED UP, WELL SHUT IN						
09:30	12:40	3.17	N	CTU	16	NUND	STARTED OPENING UP BOP'S, COMBIES OPEN, EVERYTHING INTACT, OPENING QUADS, EVERYTHING INTACT						
12:40	15:30	2.83	N	CTU	16	NUND	AFTER INSPECTION OF THE BOP'S, RAN TOOLS DOWN, FOUND MOTOR BROAK AT THE ROTAR CATCHER, CALLED ON DUTY ENGINEER, BUTTON UP BOP'S, CUT PIPE,						
15:30	16:30	1.00	N	CTU	16	NUND	PUT ON COIL CONNECTOR, PULL TEST TO 45K, PULL TEST TO 60K, TEST GOOD, NU STACK ON TOP OF BOP'S						
16:30	19:00	2.50	N	CTU	16	NUND	TESTING BOP'S LOW 300 HIGH 8,000 PSI						
19:00	20:50	1.83	N	CTU	16	NUND	WAITING ON NEW PIPE RAMS. INSTALL SAME.						
20:50	21:30	0.67	N	CTU	16	NUND	CONTINUE TESTING BOP'S						
21:30	23:30	2.00	N	CTU	16	NUND	CUT 20' PIPE INSTALL TOOLS, TEST BACK PRESSURE VALVES 250, 7,500 PSI, INTALL AND TEST MOTOR AND MILL 2,600 PSI AT 3.5 BPM BREAK CIRC. PRESSURE TEST TO 8,000 PSI. EQUILIZE TO WELL.						
23:30	03:15	3.75	N	CTU	39	TRIP	RIH TAG PLUG #16						
03:15	03:47	0.53	P	CTU	40	WASH	TAG PLUG # 16 @ 11,623' - 4 MIN , CIRC 4,800 PSI, WHP 1,400 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG.						
03:47	04:40	0.88	P	CTU	40	WASH	TAG PLUG # 17 @ 11,828' - 8 MIN , CIRC 4,700 PSI, WHP 1,500 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG.						
04:40	05:09	0.48	P	CTU	40	WASH	TAG PLUG # 18 @ 12,033' - 9 MIN , CIRC 4,700 PSI, WHP 1,400 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG.						
05:10	05:55	0.75	P	CTU	40	WASH	TAG PLUG # 19 @ 12,233' - 9 MIN , CIRC 4,700 PSI, WHP 1,350 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG.						
05:55	06:00	0.08	P	CTU	40	WASH	TAG PLUG # 20 @ 12,430' - 10 MIN , CIRC 4,700 PSI, WHP 1,350 PSI, PUMP RATE 4.5 BPM, RETURN RATE 4.6 BPM, PUMPED A 10 BBL GEL SWEEP 50 VIS AND CONT TO NEXT PLUG.						
Daily Operations Comments:													
CASING			FLUIDS				COMPLETION STRING DETAILS						
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:			Down Hole Tool Co:			Tool Sup:		
	/				Fluids Eng:			Qty	Description		ID	OD	Top Set
14.000	67.00 / 67.00				Pit Temp:								
9.625	922.00 / 922.00				Density:								
					Brine Type:								
					Gel Type:								
					Viscosity:								
					Nitrogen:								
					NTU:								
					FLOWBACK								
					Gas Rate:								
					Choke Size:								
					Avg. Tbg. Press:								
					Avg. Csg. Press:								
					Fluid Rate (Water):								
					Fluid Rate (Oil):								
					Tot. Load Recovered:								
PERFORATIONS													
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments						