Daily Operations Report Onshore

EP ENERGY

Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00

Country: USA
State: TEXAS
Field: WOLFCAMP CENTRAL
Supervisors: D.J. GOSS / V.O.
Engineer/Manager: SCHMELTZ, PETER / GRUBB, ALLEN

Report Number: 043
Report Date: 05/24/2017
Spud Date: 01/08/2017
Release Date:
DOE: 84 DOL: 43 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND
Safety Meeting Topic:

Location: Lat: 31° 9' 23.11035 N
Long: 101° 41' 7.17854 W

API #: 4238339738
Rig:
Rig Phone:
KB(ft): 2,963.01
POB: 85 Manhours: 255.00

Current Activity: CONTINUE IN HOLE DRILLING OUT PLUGS
24 Hr Summary: RIG UP COIL UNIT, NIPPLE UP BOPS, INSTALL RISER, TEST BOP'S MAKE UP BHA OPEN WELL RIH W/ SAME TAG KILL PLUG AT
24 Hr Forecast: CONTINUE RIH DRILL ING OUT PLUG

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
16:00	18:00	2.00	P	MIRU	01	MIRU	MOVE IN COIL UNIT AND RIG UP SAME.
18:00	00:30	6.50	P	CTU	18	OTHR	INSTALLED COIL CONN WITH TEST PLATE AND PULL TESTED TO 35K&45K. PRESSURE TESTED COIL CONN TO 250 PSI LOW AND 7,500 PSI HIGH.NIPPLE UP COIL UNIT 10K BOP'S AND REMOVED PULL PLATE AND INSTALLED WASH TIP ON COIL CONN. MAKE UP 90' OF RISER. TESTED BOPS TO 250 PSI-LOW AND 8,000 PSI-HIGH - ALL TESTED GOOD AND CHARTED. (BOP TESTING INCLUDES TESTING - BLINDS, 2.625' PIPE RAMS, 2.625' SECONDARY PIPE RAMS, BOTH SETS OF WING VALUES ON BOP CROSSOVER, BOTH VALVES OF BOP KILL LINE, INSIDE THE REEL PLUG VALVE, MANIFOLD ON COIL UNIT, ALL VALVES ON WELLHEAD FLOWCROSS, SHELL TESTING ALL FLOW IRON, PLUG CATCHER AND 2' HYD MANIFOLD)
00:30	03:20	2.83	P	CTU	40	WASH	REMOVED WASH TIP AND INSTALLED DUAL FLAPPER VALVE. PRESSURE UP AND TESTED BPV TO 8,000. – TEST GOOD AND CHARTED. VERIFY BALL SIZE AND ALL DRIFTS FOR THE HYD DISCONN. MU AND BHA OF CONN, BACK PRESSURE VALVE, HYD JARS, HYD DISCONN, SCREEN, HYDRO PULL, 3 1/8" MOTOR, CROSSOVER JZ ROCK BIT,
03:20	03:20	0.00	P	CTU	39	TRIP	OPEN WELL RIH TO KILL PLUG TAG SAME AT

Daily Operations Comments:

CASING

Size(in)	MD(ft)/TVD(ft)	LOT(ppg)
	/	
14.000	67.00 / 67.00	
9.625	922.00 / 922.00	

FLUIDS

Fluids Co:
Fluids Eng:
Pit Temp:
Density:
Brine Type:
Gel Type:
Viscosity:
Nitrogen:
NTU:

FLOWBACK

Gas Rate:
Choke Size:
Avg. Tbg. Press:
Avg. Csg. Press:
Fluid Rate (Water):
Fluid Rate (Oil):
Tot. Load Recovered:

COMPLETION STRING DETAILS

Down Hole Tool Co: Tool Sup:

Qty	Description	ID	OD	Top Set

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments