

<div><div>EPENERGY</div><div>Daily Operations Report Onshore</div></div>			Well Name/Wellbore No.: UNIVERSITY CENTRAL 0112MH/00			Report Number: 041 Report Date: 05/13/2017 Spud Date: 01/08/2017 Release Date: DOE: 73 DOL: 41 AFE Days: 8.00 Last BOP T.: CSG Test:								
Event: COMPLETION LAND			API #: 4238339738											
Safety Meeting Topic:			Rig:											
Location: Lat: 31° 9' 23.11035 N			Rig Phone:											
Long: 101° 41' 7.17854 W			KB(ft): 2,963.01											
			POB: 85 Manhours: 255.00											
Current Activity: RDMO														
24 Hr Summary: FRAC STG 49, RDMO														
24 Hr Forecast: CONTINUE RDMO														
OPERATION DETAILS														
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION							
06:00	11:52	5.87	P	STG49	73	WOOWO	WOOWO							
11:52	12:05	0.22	P	STG49	35	STIM	ST FRAC STAGE # 49: SICP 2555 PUMP 30 BBLS 15% HCL; FRW PAD CHICSAN STARTED LEAKING SD							
12:05	12:40	0.58	N	STG49	18	OTHR	REPLACE CHICKSAN PRIME UP AND TEST							
12:40	14:19	1.65	P	STG49	35	STIM	FRAC STAGE # 49: SICP 2,555 PUMP 30 BBLS 15% HCL; FRW PAD 299,343 LBS 100 MESH @ .50 - 2.00 PPG; FRW FLUSH; 187 BBLS VISCOSIFIED 15% HCL; 100,713 LBS 40/70 @ 1.00 - 2.00 PPG; FRW FLUSH + 15 BBLS. ISIP: 3266 PSI. FG: 0.84 PSI/FT. ATP: 5,325 PSI. ATR: 82.4 BPM. MTP: 5,969 PSI. MTR: 90.9 BPM. LTR:4,409 BBLS CLEAN, 3,784 BBLS PRODUCED. PUMPS IN LINE: 15 LOST:0 STANDBY: 3							
14:19	17:30	3.18	P	STG49	73	WOOWO	ALL STAGES IN MH WELL ARE COMPLETED, SHUT IN WITH UPPER AND LOWER MANUAL MASTER VALVES, WOOWO							
17:30	18:00	0.50	P	STG49	28	SFTYMTG	SAFETY MEETING WITH NIGHT CREW, DISCUSS R/D SAFETY							
18:00	05:30	11.50	P	RDMO	02	RDMO	RDMO FRAC & ASSOCIATED SERVICES							
05:30	06:00	0.50	P	RDMO	28	SFTYMTG	SAFETY MEETING WITH DAY CREW							
Daily Operations Comments:														
CASING			FLUIDS				COMPLETION STRING DETAILS							
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:				Down Hole Tool Co:		Tool Sup:			
	/				Fluids Eng:				Qty	Description		ID	OD	Top Set
14.000	67.00 / 67.00				Pit Temp:									
9.625	922.00 / 922.00				Density:									
				Brine Type:										
				Gel Type:										
				Viscosity:										
				Nitrogen:										
				NTU:										
				FLOWBACK										
				Gas Rate:										
				Choke Size:										
				Avg. Tbg. Press:										
				Avg. Csg. Press:										
				Fluid Rate (Water):										
				Fluid Rate (Oil):										
				Tot. Load Recovered:										
PERFORATIONS														
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments							