



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO.

Report End Date: 2/9/2015
Report Number: 4
Rig: INTEGRITY, 3
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft):
Current VS (ft):
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB)

Status at Report Time
RIG RELEASED

Operations Summary TEMP LOG SHOEWES TOP OF CEMENT @ 310' RKB. R/D RR @1000 NO EHS ISSUES NO NEW WELL	Planned Operations NONE
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Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 900	Drilling Time (hr) 0	Avg ROP (ft/hr)
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	06:00	1.00	900	900	FINISH TEMP LOG WITH VES CEMENT TOP AT 310' RKB	SURF	VERT	CSG/CEMENT	DIRECTIONAL WORK	
06:00	10:00	4.00	900	900	R/D RR @1000	SURF	VERT	CSG/CEMENT	RIG UP/RIG DOWN	

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AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO.

Report End Date: 2/11/2015
Report Number: 5
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 0
Current VS (ft): 0
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB)

Status at Report Time
RIGGING DOWN FOR RIG MOVE THIS MORNING

Operations Summary HAULED 1 LOAD OF D/P, SET OUT CAT WALK, BOP, R/D FLOOR AND BACK YARD NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE). BIG RIG SPUD DATE EST: 2/14/15 0100 HRS	Planned Operations LAY OVER DERRICK, MOVE RIG TO UNIVERSITY 49-0813HS
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Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	17:00	12.00	900	900	HANG OFF BLOCK, POWER DOWN RIG FLOOR, UNPLUG UMBIBLICAL WIRES FROM SUB, REMOVE EXTENDED FLOWLINE AND FLOWLINE STANDS, LAY V-DOOR OVER,	MOB	MOB	MOB	RIG UP/RIG DOWN	
17:00	05:00	12.00	900	900	MOVE KOOMEY AND CATWALK, PIN TOPDRIVE, R/D BACK YARD AND MUD TANKS, MOVE OUT FRAC TANKS	MOB	MOB	MOB	RIG UP/RIG DOWN	



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AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS AEPB WELL NO. 43

Report End Date: 2/12/2015
Report Number: 6
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 0
Current VS (ft):
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB)

Status at Report Time
WORK W/WELDERS ON RIG MODIFACATIONS AND REPAIRS.

Operations Summary	Planned Operations
R/D AND START MOVING LOADS TO UNIVERSITY 49- 0813HS. NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE) EST SPUD DATE: 2/15/15. DAYS SINCE RR: 48 HRS.	CONTINUE MOVING RIG TO UNIVERSITY 49-0813HS.

Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 900	Drilling Time (hr) 0	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	14:00	9.00	900		PJSM WITH LIGHTNING RIG MOVERS. MOVED BOPS, MUD PUMPS, UMBILICAL SKIDS, CHOKE MANIFOLD, KOOMEY AND CONTROL LINE SKID, MOVED MOTOR PACKAGES VFD AND ALL MUD TANKS. LOWERED RIG FLOOR AND REMOVE ALL TOOLS. SPOTTED MUD PUMPS, SUCTION AND MIXING PITS ON NEW LOCATION. POWERED UP NEW WOLF PACK TRAILERS, MOVED ALL OFFICE FILES AND COMMUNICATIONS EQUIPMENT	MOB	MOB	MOB	RIG UP/RIG DOWN	
14:00	17:30	3.50	900		REPINNED CYLINDERS AND LOWERED DERRICK TO STAND @1600 HRS. C & S UNSTRUNG BLOCKS. MOVED ALL DP AND DC'S AND ADDITIONAL MISC LOADS BEFORE DARK	MOB	MOB	MOB	RIG UP/RIG DOWN	
17:30	05:00	11.50	900		SET BOTH MUD PUMPS, SUCTION PIT, VFD HOUSE AND GEN PACKAGE. UNPIN DERRICKBOARD, DRESS DERRICK LINES, SPLIT CROWN SECTION AND PLACE ON PIPE RACKS. 65% MOVED, 20% SET AND 0% R/U.	MOB	MOB	MOB	RIG UP/RIG DOWN	



AMERICAN ENERGY
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AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/13/2015
Report Number: 7
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 0
Current VS (ft):
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB)

Status at Report Time
WORK W/WELDERS ON RIG MODIFACATIONS AND REPAIRS.

Operations Summary MOVING RIG AND RU ON UNIVERSITY 49- 0813HS. NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE) EST SPUD DATE: 2/15/15. DAYS SINCE RR: 2.	Planned Operations RIG UP ON THE UNIVERSITY 49- 0813HS.
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Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 900	Drilling Time (hr) 0	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:00	2.00	900	900	WORK WITH WELDERS ON DRAWWORKS WEAR PADS, DERRICK BOARD AND HANDRAILS ON MUD PITTS.	MOB	MOB	MOB	RIG UP/RIG DOWN	
07:00	15:00	8.00	900	900	PJSM WITH LIGHTNING RIG MOVERS AND RIG CREW. REMOVE CROWN CLUSTER FROM CROWN SECTION FOR WELDERS TO WORK ON OFFLINE. UNPIN RAISING CYLINDERS AND SCOPE IN, DISCONNECT HYD UNIT. UNPIN BOTTOM SECTION OF DERRICK FROM FLOOR AND PIN TO DERICK DOLLY. KNOCK OUT PINS AND FOLD IN TO TRAVEL DOWN HWY. RIGGED DOWN AND MOVED ALL ENSIGN CREW HOUSES. RELEASED AND SENT IN ALL STELLAR TRAILERS AND EQUIPMENT. SET OFF DRAWWORKS. REMOVED BACK WALKING FEET, INNER STEEL, BOTH SUB BASES AND ALL MISC LOADS. WASHED ALL LOADS BEFORE LEAVING LOCATION.	MOB	MOB	MOB	RIG UP/RIG DOWN	
15:00	20:00	5.00	900	900	SET INTERMEDIATE MUD TANK AND SHAKER TANK. INSTALL SHAKER SKID, SET ALL RIG CREW HOUSES, COMPRESSOR HOUSE, FIRST TWO SECTIONS OF UMBIBLICAL SKIDS, LAY OUT SUB BASE MATTING BOARDS, SPOT OFFSIDE DRILLER SUB. RECIEVED, SET UP OBM FRAC TANKS AND CONTAINMENT.	MOB	MOB	MOB	RIG UP/RIG DOWN	
20:00	05:00	9.00	900	900	3RD CREW WORKING WITH WELDERS ON CROWN CLUSTER, HANDRAILS AND MISC WELDING AND INSTALLING WIRES FROM VFD HOUSES TO MUD PITTS. 100% MOVED, 50% SET AND 40% R/U.	MOB	MOB	MOB	RIG UP/RIG DOWN	



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AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/14/2015
Report Number: 8
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 0
Current VS (ft):
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
RIGGING UP.

Operations Summary RU ON UNIVERSITY 49- 0813HS. NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE) EST SPUD DATE: 2/15/15. DAYS SINCE RR: 3.	Planned Operations RAISE DERRICK, FLOOR AND PREPARE TO SPUD.
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Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:00	2.00	900	900	3RD CREW WORKING WITH WELDERS ON CROWN CLUSTER, HANDRAILS AND MISC WELDING.	MOB	MOB	MOB	RIG UP/RIG DOWN	
07:00	19:00	12.00	900	900	PJSM WITH LIGHTNING RIG MOVERS AND RIG CREW. SET DRILLERS SIDE SUB, INNER STEEL, DRAWWORKS AND CENTER OVER HOLE. UNFOLD BOTTOM SECTION W/HYDRAULICS AND PIN. SET ON FLOOR AND PIN. FINISH WORK ON CROWN CLUSTER AND INSTALL ON DERRICK, PIN TOP SECTION OF DERRICK. UNPIN BLOCK IN TOP SECTION AND PIN TOPDRIVE AND BLOCK BACK TOGETHER. STRING UP BLOCK ON 10 LINES. SET IN AND RU BOS CLOSED LOOP SYSTEM. SET DIESEL TANK W/LTR CONTAINMENT AND TAKE ON FUEL. PIN DERRICK WORK BOARD.	MOB	MOB	MOB	RIG UP/RIG DOWN	
19:00	05:00	10.00	900	900	3RD CREW DRESS OUT DERRICK LINES, FINISH INSTALL NEW DERRICK GERONIMO SYSTEM ON BOARD. WIRE UP UMBILICAL TO DRAWWORKS. START UP ENGINE GET POWER TO PITS AND DERRICK. RU UP TRANSFER LINE FROM FRAC TANKS TO PITS, HANG SHAKER SLIDES, DRESS SHAKERS W/SCREENS. CHANGE OIL IN DRAWWORKS. 100% MOVED, 80% SET IN AND 70% R/U.	MOB	MOB	MOB	RIG UP/RIG DOWN	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC

UL Daily Drilling Partner Summary

Report End Date: 2/15/2015
Report Number: 9
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 10,653
Current VS (ft): 0
AFE Number: 1420291

UNIVERSITY 49 0813HS

AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
RIGGING UP.

Operations Summary RU ON UNIVERSITY 49- 0813HS. NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE) EST SPUD DATE: 2/15/15. DAYS SINCE RR: 5.	Planned Operations FINISH RIGGING UP, NU BOP, TEST AND PU BHA #2.
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Start MD (ftKB) 900	End MD (ftKB) 900	Depth Progress (ft) 900	Drilling Time (hr) 0	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:00	2.00	900	900	C/O OIL IN PUMPS, DRAIN OIL AND C/O FILTER ON TOPDRIVE.	MOB	MOB	MOB	RIG UP/RIG DOWN	
07:00	16:00	9.00	900	900	PJSM WITH LIGHTNING RIG MOVERS AND RIG CREW. RAISE DERRICK AND PIN. INSTALL DRILLERS SHACK AND TOP DOGHOUSE. REPOSITION HYD CYLINDERS RAISE FLOOR AND RIG DOWN HYD CYLINDERS AND LINES. SET IN BOP W/WRANGLER, CATWALK/VDOOR, RAISE AND PIN VDOOR. SET HPU/JUNKBOX, ACCUMALATOR, CHOKE MANIFOLD AND FLOWLINE. MOVING CO RELEASED AT 1600 HRS. WORK ON MUD PUMPS C/O 2 LINERS.	MOB	MOB	MOB	RIG UP/RIG DOWN	
16:00	05:00	13.00	900	900	RUN AND INSTALL ELECTRIC AND HYD LINES TO DRILLERS CONSOLE. FINISH WORKING ON PUMPS. INSTALL TOPDRIVE CONTROL LINES. POWER UP DRAWWORKS, SPOOL UP DRILL LINE, UNPIN AND LOWER TOPDRIVE. HOOKUP HYD LINES TO BOP WRANGLER. DP INSPECTION WITH WASHITA VALLEY CONTINUED UNDER T H HILL SUPERVISION (TOTAL INSPECTED 364)	MOB	MOB	MOB	RIG UP/RIG DOWN	



AMERICAN ENERGY
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AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/16/2015
Report Number: 10
Rig: ENSIGN, 784
Projected Days (days): 0
Drilling Days:
End MD (ftKB): 900
Depth Progress (ft): 0
Planned VS (ft): 10,653
Current VS (ft): 0
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary								
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB)				17,382

Status at Report Time
PU BHA #2.

Operations Summary RU ON UNIVERSITY 49- 0813HS. NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE) EST SPUD DATE: 2/16/15. DAYS SINCE RR: 6.	Planned Operations PU BHA, TIH, DISPLACE WATER, DRILL OUT AND DRILL AHEAD W/GYRO.
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Start MD (ftKB) 900	End MD (ftKB)	Depth Progress (ft) 900	Drilling Time (hr) 0	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	06:00	1.00	900	900	RAISED STACK AND STABBED ONTO WELLHEAD.	MOB	MOB	MOB	RIG UP/RIG DOWN	
06:00	08:00	2.00	900	900	ATTACHED CHOKE AND KILL LINES. ASSISTED BIG 6 CREW WITH NU STACK AND TORQUING UP CHOKE AND KILL LINES. COMPLETED ELECTRICAL CONNECTIONS TO DRAWWORKS.	MOB	MOB	MOB	NIPPLE UP B.O.P./WELLHEAD	
08:00	15:00	7.00	900	900	WORKED ON TOP DRIVE AND CHANGED OIL IN TOP DRIVE. HOOKUP BOP CONTROL LINES. ASSISTED WELDER WITH FLOWLINE MODIFICATION, TESTED CHOKE MANIFOLD AND VALVES TO 5000 PSI AND 250 PSI. WORKED WITH TOTCO TO COMPLETE RU OF TOTCO EQUIPMENT.	MOB	MOB	MOB	RIG UP/RIG DOWN	
15:00	18:00	3.00	900	900	SPIN TESTED TOP DRIVE. COMPLETED HOOKING UP HYDRAULIC LINES TO ROTARY TABLE AND ATTACHED TURNBUCKLES TO STACK. RU REPLACEMENT IRON ROUGHNECK AND FUNCTION TESTED. PU TEST PLUG AND TEST JOINT AND PREP TO TEST STACK.	MOB	MOB	MOB	RIG UP/RIG DOWN	
18:00	19:00	1.00	900	900	FIX LEAKS ON HYD CONTROL LINES FOR BOPS. COMPLETED DP INSPECTION. TOTAL OF 492 JTS (75 RF, 4 TO BE RECUT, 25 YELLOW BANDED AND 1 REJECT SHORT TONG SPACE) WASHITA INSPECTED WITH T. H. HILL IN ATTENDANCE	MOB	MOB	MOB	NIPPLE UP B.O.P./WELLHEAD	
19:00	23:30	4.50	900	900	RIGGED UP BIG SIX TO TEST BOP. TESTED ANNULAR 250 PSI LOW/ 5MIN, 3500 PSI HIGH/ 5 MIN. BLIND, TOP AND BOTTOM RAMS. KILL, HCR, TIWS AND INSIDE GRAY VALVES 250 PSI LOW/5 MIN, 5000 PSI HIGH/ 5 MIN. TOP DRIVE AND STANDPIPE BACK TO PUMPS 250 PSI LOW/ 5 MIN, 4000 PSI HIGH/5 MIN.	MOB	MOB	MOB	TEST B.O.P	
23:30	00:00	0.50	900	900	TEST CSG TO 500 PSI FOR 30 MIN.	MOB	MOB	MOB	TEST B.O.P	
00:00	05:00	5.00	900	900	INSTALL WEAR BUSHING, INSTALL KILL LINE, MU DRESSER SLEEVE ON FLOWLINE, TRIP TANK FLOWLINE VALVES, DRESS OUT SHAKERS W/SCREENS, FINISH INSTALLING TRANSFER LINE TO SHAKER AND FILL PITS W/OBM. INSTALL MOUSEHOLE LOAD RACKS W/BHA, STRAP AND CALIPER. INSTALL BLEED OFF LINE TO FLOWLINE.	MOB	MOB	MOB	NIPPLE UP B.O.P./WELLHEAD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS AEPB WELL NO. 43

Report End Date: 2/17/2015
 Report Number: 11
 Rig: ENSIGN, 784
 Projected Days (days): 12
 Drilling Days: 1
 End MD (ftKB): 1,218
 Depth Progress (ft): 318
 Planned VS (ft): 10,653
 Current VS (ft):
 AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 DRILLING @ 1218'

Operations Summary PU BHA #2, TIH, DRILL OUT AND DRILL ROT/SLIDE 900' - 1218'. RUNNING GYRO CHECKSHOTS FOR ANTI-COLLISION. CONTROL DRILLING TAKING 30' SURVEYS. LAST SURVEY: 1141', .3° INC, 335.8° AZM, N/S -0.3, E/W -0.9, AHEAD 0', LEFT 0'. ON THE LINE. DISTANCE FROM UNIVERSITY 49 #808H: 13.7' DISTANCE FROM UNIVERSITY 49 #809H: 31.99' NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE). BIG RIG SPUD DATE EST: 2/16/15 2100 HRS	Planned Operations DRILL 12.25 HOLE TO 5300'.
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Start MD (ftKB) 900	End MD (ftKB) 1,218	Depth Progress (ft) 318	Drilling Time (hr) 6.00	Avg ROP (ft/hr) 53.0
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	13:30	8.50	900	900	PU BHA #2, ORIENT AND TEST. PU 3-6" DCS AND 18- HWDP OFF RACK.	MOB	MOB	MOB	P/U & L/D BHA	
13:30	14:30	1.00	900	900	WHILE TIH TAGGED BRIDGE @ 622'. WORK STRING FREE.	MOB	MOB	MOB	TRIPS	
14:30	15:00	0.50	900	900	DISPLACE WATER OUT OF HOLE.	MOB	MOB	MOB	COND MUD & CIRC	
15:00	21:00	6.00	900	900	WASH AND REAM IN CSG. ERRATIC TORQUE, TOPDRIVE AND MTR STALLING AT TIMES. WASH AND REAM 622' - 897'.	MOB	MOB	MOB	REAMING	
21:00	22:30	1.50	900	1,030	ROTATE/SLIDE 900' - 1030', 130' AT 86.6' FPH ROTATE DRILL, 130' IN 1.5 HRS, 86.6' FPH SLIDE DRILL, 0', IN 0 HRS, 0 FPH 100% ROTATE, 0% SLIDE FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
22:30	23:00	0.50	1,030	1,030	TAKE MWD SURVEYS @ 921' 0.4° INC, 167.2° AZM. 952' 0.3° INC, 158.2° AZM.	INT	DIR	DRILL	DEVIATION SURVEY	
23:00	00:00	1.00	1,030	1,030	RU AND RIH W/GYRODATA GYRO AND GET 4 SEATS @ 920'. .04° INC, 17.14° AZM .03° INC, 24.88° AZM .03° INC, 25.39° AZM .09° INC, 38.89° AZM	INT	DIR	DRILL	DEVIATION SURVEY	
00:00	00:30	0.50	1,030	1,061	ROTATE/SLIDE 1030' - 1061', 31' AT 62' FPH ROTATE DRILL, 31' IN 0.5 HRS, 62' FPH SLIDE DRILL, 0', IN 0 HRS, 0 FPH 100% ROTATE, 0% SLIDE FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
00:30	01:00	0.50	1,061	1,061	MWD SURVEY @ 952' 0.3° INC, 158.2° AZM. RU AND RIH W/GYRODATA GYRO AND GET 3 SEATS @ 953'. .10° INC, 171.68° AZM .11° INC, 168.47° AZM .09° INC, 164.23° AZM	INT	DIR	DRILL	DEVIATION SURVEY	
01:00	05:00	4.00	1,061	1,218	ROTATE/SLIDE 1061' - 1218', 157' AT 39.25' FPH ROTATE DRILL, 127' IN 3.0 HRS, 42.3' FPH SLIDE DRILL, 30', IN 1.0 HRS, 30.0 FPH 81% ROTATE, 19% SLIDE. CONTROL DRILLING TAKING 30' SURVEYS. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS AEPB WELL NO. 43

Report End Date: 2/18/2015
Report Number: 12
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 2
End MD (ftKB): 2,693
Depth Progress (ft): 1,475
Planned VS (ft): 10,653
Current VS (ft):
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
DRILLING @ 2693'.

Operations Summary DRILL ROT/SLIDE 1218' - 2693'. LAST SURVEY: 2553', 2.6°INC, 9.1° AZM, N/S 83.2, E/W - 8.2, AHEAD 14', LEFT 3' DISTANCE FROM UNIVERSITY 49 #808H: 127' DISTANCE FROM UNIVERSITY 49 #809H: 75' NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE). BIG RIG SPUD DATE: 2/16/15 2100 HRS	Planned Operations DRILL 12.25 HOLE TO 5300'.
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Start MD (ftKB) 1,218	End MD (ftKB) 2,693	Depth Progress (ft) 1,475	Drilling Time (hr) 22.50	Avg ROP (ft/hr) 65.6
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	13:30	8.50	1,218	1,767	ROTATE/SLIDE 1218' - 1767', 549' AT 64.5' FPH ROTATE DRILL, 484' IN 6.5 HRS, 74.4' FPH SLIDE DRILL, 65', IN 2.0 HRS, 32.5 FPH 88% ROTATE, 12% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
13:30	14:00	0.50	1,767	1,767	CIRC WHILE CLEARING BOS CUTTING TROUGH.	INT	DIR	DRILL	3rd PARTY EQUIPMENT REPAIR	Yes
14:00	15:30	1.50	1,767	1,940	ROTATE/SLIDE 1767' - 1940', 173' AT 115.3' FPH ROTATE DRILL, 173' IN 1.5 HRS, 115.3' FPH SLIDE DRILL, 0', IN 0.0 HRS, 0 FPH 100% ROTATE, 0% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
15:30	16:00	0.50	1,940	1,940	RIG SERVICE.	INT	DIR	DRILL	LUBRICATE RIG	
16:00	22:30	6.50	1,940	2,411	ROTATE/SLIDE 1940' - 2411', 471' @ 72.4' FPH ROTATE DRILL, 456' IN 6.0 HRS, 76' FPH SLIDE DRILL, 15', IN 0.5 HRS, 30 FPH 97% ROTATE, 3% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
22:30	23:00	0.50	2,411	2,411	PULL TRIP NIPPLE AND INSTALL ROT HEAD.	INT	DIR	DRILL		
23:00	05:00	6.00	2,411	2,693	ROTATE/SLIDE 2411' - 2693', 282' @ 47' FPH ROTATE DRILL, 242' IN 4.0 HRS, 60.5' FPH SLIDE DRILL, 40', IN 2.0 HRS, 20 FPH 84% ROTATE, 16% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS AEPB WELL NO. 43

Report End Date: 2/19/2015
 Report Number: 13
 Rig: ENSIGN, 784
 Projected Days (days): 18
 Drilling Days: 3
 End MD (ftKB): 3,832
 Depth Progress (ft): 1,139
 Planned VS (ft): 10,653
 Current VS (ft): -146
 AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 SLIDE DRILLING @ 3832'

Operations Summary DRILL ROT/SLIDE 2693' - 3832'. ENCOUNTERED WATER FLOW @ 2870', CIRC AND RAISE MW TO 9.5 ppg. LAST SURVEY: 3776', 2.3°INC, 8.3° AZM, AHEAD 14', RIGHT 8' DISTANCE FROM UNIVERSITY 49 #808H: 239' DISTANCE FROM UNIVERSITY 49 #809H: 129' BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations ROTATE AND SLIDE TO 5300' INTERMEDIATE CASING POINT.
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Start MD (ftKB) 2,693	End MD (ftKB) 3,832	Depth Progress (ft) 1,139	Drilling Time (hr) 18.50	Avg ROP (ft/hr) 61.6
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	08:30	3.50	2,693	2,885	ROTATE/SLIDE 2693' - 2885', 192' @ 48' FPH ROTATE DRILL, 172' IN 2.5 HRS, 68.8' FPH SLIDE DRILL, 20', IN 1.5 HRS, 13.3 FPH 90% ROTATE, 10% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
08:30	11:00	2.50	2,885	2,885	INCREASE IN FLOW & GAIN CHECK FOR FLOW WELL FLOWING SHUT WELL IN NO PSI, RAISE MUD WEIGHT FROM 8.8 TO 9.2 PPG, CIRC BOTTOMS UP	INT	DIR	DRILL	COND MUD & CIRC	Yes
11:00	16:30	5.50	2,885	3,257	ROTATE/SLIDE 2885' - 3257', 372' @ 67.6' FPH ROTATE DRILL, 317' IN 3.0 HRS, 105.6' FPH SLIDE DRILL, 55', IN 2.5 HRS, 22.0 FPH 83% ROTATE, 17% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
16:30	19:30	3.00	3,257	3,257	STILL GAINING FROM INFLUX CONTINUE RAISING MUD WT IN INCREMENTS 9.2 - 9.5 PPG WHILE PUMPING 670 GPM. WELL STILL FLOWING W/PUMPS OFF.	INT	DIR	DRILL	COND MUD & CIRC	Yes
19:30	05:00	9.50	3,257	3,832	RAISE MW 9.5 TO 9.6 WHILE DRILLING. ROTATE/SLIDE 3257' - 3832', 575' @ 60.5' FPH ROTATE DRILL, 405' IN 5.5 HRS, 101.25' FPH SLIDE DRILL, 170', IN 5.5 HRS, 30.9 FPH 58% ROTATE, 42% SLIDE. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/20/2015
Report Number: 14
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 4
End MD (ftKB): 5,225
Depth Progress (ft): 1,393
Planned VS (ft): 10,653
Current VS (ft): -165
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
ROTARY DRILLING @ 5225'.

Operations Summary DRILL ROT/SLIDE 3832' - 5225'. ENCOUNTERED WATER FLOW @ 2870', RAISE MW TO 9.8 ppg. LAST SURVEY: 5095', 1.5"INC, 59.2° AZM, AHEAD 16', LEFT 9' DISTANCE FROM UNIVERSITY 49 #808H: 327' DISTANCE FROM UNIVERSITY 49 #809H: 144' BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations DRILL TO 5332', POOH, L/D DIR TOOLS, RU RUN 9.625 CASING.
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Start MD (ftKB) 3,832	End MD (ftKB) 5,225	Depth Progress (ft) 1,393	Drilling Time (hr) 23.00	Avg ROP (ft/hr) 60.6
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	03:30	22.50	3,832	5,204	ROTATE/SLIDE 3832' - 5204', 1322' @ 58.7' FPH ROTATE DRILL, 1082' IN 13 HRS, 83.2' FPH SLIDE DRILL, 240', IN 9.5 HRS, 27.7 FPH 78% ROTATE, 22% SLIDE. RAISE MW TO 9.8 ppg TO CONTROL WATER FLOW. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
03:30	04:30	1.00	5,204	5,204	CIRC B/U @ 5204' BEFORE DRILLING INTO SPRAYBERRY.	INT	DIR	DRILL	COND MUD & CIRC	
04:30	05:00	0.50	5,204	5,225	ROTATE/SLIDE 5204' - 5225', 21' @ 42' FPH ROTATE DRILL, 42' IN 0.5 HRS, 42' FPH SLIDE DRILL, 0', IN 0 HRS, 0 FPH 78% ROTATE, 22% SLIDE. RAISE MW TO 9.8 ppg TO CONTROL WATER FLOW. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/21/2015
Report Number: 15
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 5
End MD (ftKB): 5,332
Depth Progress (ft): 107
Planned VS (ft): 10,653
Current VS (ft): -167
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
RUNNING 9.625 CSG @ 1243'.

Operations Summary DRILL ROT/SLIDE 5225' - 5332'. TD @ 5332'. CIRC & COND MUD RAISE MW FROM 9.8 ppg TO 10.2 ppg. TO KILL WATER FLOW, POOH, L/D BHA, RU AND RUN 9.625 CSG. LAST SURVEY: 5283', 1.1" INC, 60.7° AZM, AHEAD 20', LEFT 10' DISTANCE FROM UNIVERSITY 49 #808H: 342' DISTANCE FROM UNIVERSITY 49 #809H: 144' BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations CONTINUE RUNNING CSG AND CEMENT.
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Start MD (ftKB) 5,225	End MD (ftKB) 5,332	Depth Progress (ft) 107	Drilling Time (hr) 2.00	Avg ROP (ft/hr) 53.5
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:00	2.00	5,225	5,332	ROTATE/SLIDE 5225' - 5332', 107' @ 53.5' FPH ROTATE DRILL, 107' IN 2 HRS, 53.5' FPH SLIDE DRILL, 0', IN 0 HRS, 0 FPH 100% ROTATE, 0% SLIDE. RAISE MW TO 9.8 ppg TO CONTROL WATER FLOW. FULL RETURNS.	INT	DIR	DRILL	DRILL W/ MUD	
07:00	15:30	8.50	5,332	5,332	TD @ 5332'. CIRC BTM UP WELL FLOWING. RAISE MUD WT FROM 9.8# TO 9.9# CIRC 9.9# IN & OUT CHECK FLOW FLOWING 20 BBLS PR HR RAISE MUD WT FROM 9.9# TO 10# CIRC 10# IN & OUT CHECK FLOW FLOWING 5 BBLS PR HR RAISE MUD WT FROM 10# TO 10.1# CIRC 10.1# IN & OUT CHECK FLOW 1-2 BBLS PR HR, WT UP TO 10.2 PPG AND CIRC AROUND, CHECK FLOW WELL STATIC. MIX AND PUMP SLUG.	INT	DIR	DRILL	COND MUD & CIRC	
15:30	20:00	4.50	5,332	5,332	POOH FOR 9.625 CSG. HOLE TAKING PROPER FILL. WORK THROUGH TIGHT SPOTS 2665' - 2001'.	INT	DIR	DRILL	TRIPS	
20:00	21:30	1.50	5,332	5,332	LD 18-HWDP, 3-6.5" DCS.	INT	DIR	DRILL	P/U & L/D BHA	
21:30	23:30	2.00	5,332	5,332	L/D DIR BHA, MONELS, MWD, MTR AND BIT.	INT	DIR	DRILL	P/U & L/D BHA	
23:30	00:30	1.00	5,332	5,332	PULL WEAR BUSHING AND CLEAR FLOOR TO RUN CSG.	INT	DIR	DRILL	NIPPLE UP B.O.P./WELLHEAD	
00:30	02:00	1.50	5,332	5,332	PJSM BEFORE R/U PIPE PROS CSG CREW AND BEFORE RUNNING CSG. RU CSG CREW.	INT	DIR	CSG/CEMENT	RUN CASING	
02:00	05:00	3.00	5,332	5,332	MU 1 JT SHOE TRACK W/AUTO FILL. RAN A TOTAL 32 JTS. 9.625, 32 JNTS 40.0#, L-80 LTC INTERMEDIATE CSG, TORQUED TO 7300# OPTIMUM, 0 JTS 9.625 J-55, 40.0# LTC TORQUED TO 5200#. DAVIS LYNCH AUTO FILL FLOAT COLLAR 705A @ 6162'. DAVIS LYNCH TYPE 505F AUTO FILL FLOAT SHOE @ 6202'. NOTIFIED TXRRRC ON 2/21/15 0315 HRS OF INTENT TO RUN AND CEMENT CSG. SPOKE TO GINA.	INT	DIR	CSG/CEMENT	RUN CASING	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC

UL Daily Drilling Partner Summary

Report End Date: 2/22/2015
 Report Number: 16
 Rig: ENSIGN, 784
 Projected Days (days): 18
 Drilling Days: 6
 End MD (ftKB): 5,332
 Depth Progress (ft): 0
 Planned VS (ft): 10,653
 Current VS (ft): -167
 AFE Number: 1420291

UNIVERSITY 49 0813HS AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
TIH @ 4047'

Operations Summary RAN 9.625 CSG, CEMENT, INSTALL PACKOFF IN WELLHEAD, PU BHA #3 AND TIH. LAST SURVEY: 5283', 1.1"INC, 60.7° AZM, AHEAD 20', LEFT 10' DISTANCE FROM UNIVERSITY 49 #808H: 342' DISTANCE FROM UNIVERSITY 49 #809H: 144' BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations DRILL OUT CASING, DRILL TO KOP 6175', BEGIN BUILDING CURVE.
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Start MD (ftKB) 5,332	End MD (ftKB) 5,332	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	10:00	5.00	5,332	5,332	MU 1 JT SHOE TRACK W/AUTO FILL. RAN A TOTAL 132 JTS. 9.625, 83 JNTS 40.0#, HCL-80 LTC INTERMEDIATE CSG, TORQUED TO 7300# OPTIMUM, 49 JTS 9.625 J-55, 40.0# LTC TORQUED TO 5200#. DAVIS LYNCH AUTO FILL FLOAT COLLAR 705A @ 5284'. DAVIS LYNCH TYPE 505F AUTO FILL FLOAT SHOE @ 5325'. NOTIFIED TXRRC ON 2/21/15 0315 HRS OF INTENT TO RUN AND CEMENT CSG. SPOKE TO GINA.	INT	DIR	CSG/CEMENT	RUN CASING	
10:00	11:30	1.50	5,332	5,332	TAG BOTTOM, L/D TAG JT, PU CASING HANGER, LANDING JT AND LAND CSG IN WELLHEAD, R/D CASING CREW	INT	DIR	CSG/CEMENT	RUN CASING	
11:30	13:30	2.00	5,332	5,332	CIRC 1.5 CSG CAPACITY.	INT	DIR	CSG/CEMENT	RUN CASING	
13:30	17:30	4.00	5,332	5,332	UNIVERSAL CEMENTING: TESTED LINES TO 5000 psi, PUMPED 9.625 CEMENT JOB, 50 bbl OBM MUD WASH SPACER, 10 bbl FRESH WATER, LEAD = 540 SACKS (306.8 bbls) PREMIUM PLUS, 11.2 ppg, TAIL = 275 SACKS (71.0 bbls) UNIVERSAL PREMIUM MAXLITE 13.4 ppg, PUMPED @ 6 bbls/min, DISPLACED W/400 bbls 10.2 ppg OBM @ 6 bbls/min, SLOWED RATE TO 3 bbls/min LAST 20 bbls, FINAL PRESSURE 500 psi, BUMPED PLUG 500 psi OVER AND HELD 3 min, BLEED OFF, FLOATS HELD GOT 2 BBLS BACK, FLOATS HELD. ESTIMATED TOP OF LEAD @ SURFACE, ESTIMATED TOP OF TAIL @ 4110'. CIRC 30 BBLS CEMENT TO SURFACE.	INT	DIR	CSG/CEMENT	RUN CASING	
17:30	18:00	0.50	5,332	5,332	MONITOR WELL ON TRIP TANK FOR 30 MIN.	INT	DIR	CSG/CEMENT	RUN CASING	
18:00	19:30	1.50	5,332	5,332	FLUSH SUGAR WATER THRU STACK, R/D CEMENTERS	INT	DIR	CSG/CEMENT	RUN CASING	
19:30	22:30	3.00	5,332	5,332	BACK OUT LANDING JT FROM HANGER, P/U PACKOFF SET IN WELLHEAD, PUMP OUT CELLAR. GE TECH RAN IN LOCK DOWN PINS, TEST TO 5000 PSI. GOOD. BACK OUT LANDING JT AND L/D.	INT	DIR	CSG/CEMENT	TEST B.O.P	
22:30	00:00	1.50	5,332	5,332	L/D CSG BAIL EXTENSIONS AND ELEVATORS. PU JT OF DP AND INSTALL WEAR BUSHING. CLEAR FLOOR TO PU BHA.	INT	DIR	CSG/CEMENT		
00:00	02:30	2.50	5,332	5,332	PU BHA #3 MOTOR, MONELS, MWD, ORIENT AND TEST OK. HAD TO C/O UBHO SUB AND RE-SCRIBE.	INT	DIR	CSG/CEMENT	P/U & L/D BHA	
02:30	05:00	2.50	5,332	5,332	MU BIT #3 AND TIH, FILL EVERY 30 STDS.	INT	DIR	CSG/CEMENT	TRIPS	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/23/2015
Report Number: 17
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 7
End MD (ftKB): 6,434
Depth Progress (ft): 1,102
Planned VS (ft): 10,653
Current VS (ft): -131
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
BUILDING CURVE @ 6434'.

Operations Summary TIH W BHA #3, TEST CSG 1500 PSI (OK), DRILL CMT & FLOAT EQUIPMENT, CIRC & COND MUD, ROT/SLIDE 5332' - 6434'. LAST SURVEY: 6353', 18.2°INC, 175.0° AZM, AHEAD 6', LEFT 5', DLN 8.3°. DISTANCE FROM UNIVERSITY 49 #808H: 394' DISTANCE FROM UNIVERSITY 49 #809H: 120' BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations FINISH BUILDING CURVE AND CONTINUE DRILLING LATERAL.
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Start MD (ftKB) 5,332	End MD (ftKB) 6,434	Depth Progress (ft) 1,102	Drilling Time (hr) 16.00	Avg ROP (ft/hr) 68.9
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:00	2.00	5,332	5,332	TIH F/4047' - 4614', P/U DRILL PIPE OFF RACK F 4614' - 5284', TAG FLOAT COLLAR @ 5284'	INT	DIR	CSG/CEMENT	TRIPS	
07:00	08:00	1.00	5,332	5,332	FILL PIPE, BREAK CIRC AND TEST CSG TO 1500 PSI FOR 30 MIN. GOOD	INT	DIR	CSG/CEMENT	RUN CASING	
08:00	09:00	1.00	5,332	5,332	DRILL CEMENT, FLOAT EQUIPMENT AND RATHOLE 5284' - 5332'	INT	DIR	CSG/CEMENT	DRILL W/ MUD	
09:00	13:00	4.00	5,332	5,332	CIRC & CONDITION MUD	INT	DIR	CSG/CEMENT	COND MUD & CIRC	
13:00	23:00	10.00	5,332	6,165	ROTATE/SLIDE DRILL FROM 5332 ft - 6165 ft, 833 ft AT 83.3 fph ROTATE DRILL: 803 ft IN 9.0 hrs, 89.2 fph AVERAGE ROP SLIDE DRILL: 30 ft IN 1.0 hs, 30.0 fph AVERAGE ROP 96.4% ROTATE, 3.6% SLIDE	PROD	DIR	DRILL	DRILL W/ MUD	
23:00	05:00	6.00	6,165	6,434	ROTATE/SLIDE DRILL FROM 6165 ft - 6165 ft, 269 ft AT 44.8 fph. ROTATE DRILL: 0 ft IN 0.0 hrs, 0 fph AVERAGE ROP. SLIDE DRILL: 269 ft IN 6.0 hs, 44.8 fph AVERAGE ROP. 0% ROTATE, 100% SLIDE.	PROD	CURVE	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/24/2015
Report Number: 18
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 8
End MD (ftKB): 8,098
Depth Progress (ft): 1,664
Planned VS (ft): 10,653
Current VS (ft): 1,165
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
DRILLING LATERAL @ 8098'.

Operations Summary ROT/SLIDE 6434 ft - 8098 ft, BUILDING CURVE AND DRILLING LATERAL. LAST SURVEY: 7954', 89.8°INC, 177.5° AZM, BELOW 2 ft, LEFT 9 ft. DISTANCE FROM UNIVERSITY 49 #808H: 923 ft DISTANCE FROM UNIVERSITY 49 #809H: 739 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations DRILL LATERAL TO 17,382'.
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Start MD (ftKB) 6,434	End MD (ftKB) 8,098	Depth Progress (ft) 1,664	Drilling Time (hr) 23.50	Avg ROP (ft/hr) 70.8
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	17:30	12.50	6,434	7,135	ROTATE/SLIDE DRILL FROM 6434 ft - 7135 ft, 701 ft AT 56.08 fph. ROTATE DRILL: 43 ft IN 1.75 hrs, 24.75 fph AVERAGE ROP. SLIDE DRILL: 658 ft IN 10.75 hrs, 61.2 fph AVERAGE ROP. 6% ROTATE, 94% SLIDE; LANDED CURVE @ 7135 ft, 9.0 ft ABOVE LINE, 8.0 ft RIGHT OF TARGET LINE.	PROD	CURVE	DRILL	DRILL W/ MUD	
17:30	02:00	8.50	7,106	7,815	ROTATE/SLIDE DRILL FROM 7135 ft - 7815 ft, 680 ft AT 80 fph. ROTATE DRILL: 643 ft IN 7.25 hrs, 88.6 fph AVERAGE ROP. SLIDE DRILL: 37 ft IN 1.25 hs, 29.6 fph AVERAGE ROP. 95% ROTATE, 5% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	
02:00	02:30	0.50	7,815	7,815	RIG SERVICE.	PROD	LAT	DRILL	LUBRICATE RIG	
02:30	05:00	2.50	7,815	8,098	ROTATE/SLIDE DRILL FROM 7815 ft - 8098 ft, 283 ft AT 113.2 fph. ROTATE DRILL: 273 ft IN 2.0 hrs, 136.5 fph AVERAGE ROP. SLIDE DRILL: 10 ft IN 0.5 hs, 20.0 fph AVERAGE ROP. 96.5% ROTATE, 3.5% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/25/2015
Report Number: 19
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 9
End MD (ftKB): 10,400
Depth Progress (ft): 2,302
Planned VS (ft): 10,653
Current VS (ft): 3,663
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
DRILLING LATERAL @ 10400'.

Operations Summary DRILLING LATERAL ROT/SLIDE 8098 ft - 10400 ft. LAST SURVEY: 10310', 90.6°INC, 181.2° AZM, ABOVE 1 ft, RIGHT 5 ft. DISTANCE FROM UNIVERSITY 49 #808H: 948 ft DISTANCE FROM UNIVERSITY 49 #809H: 735 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations CONTINUE DRILLING LATERAL TO 17,382'.
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Start MD (ftKB) 8,098	End MD (ftKB) 10,400	Depth Progress (ft) 2,302	Drilling Time (hr) 24.00	Avg ROP (ft/hr) 95.9
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	05:00	24.00	8,098	10,400	ROTATE/SLIDE DRILL FROM 8098 ft - 10400 ft, 2302 ft AT 95.91 fph. ROTATE DRILL: 1964 ft IN 16.5 hrs, 119.03 fph AVERAGE ROP. SLIDE DRILL: 338 ft IN 7.5 hs, 45.06 fph AVERAGE ROP. 82.8% ROTATE, 17.2% SLIDE. CONTROL DRILLING 150 ft/hr ASSEMBLY WALKING LEFT 3° TO 4°/100.	PROD	LAT	DRILL	DRILL W/ MUD	

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AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/26/2015
Report Number: 20
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 10
End MD (ftKB): 11,490
Depth Progress (ft): 1,090
Planned VS (ft): 10,653
Current VS (ft): 4,742
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
FINISHING CUTTING DRILL LINE

Operations Summary DRILLING LATERAL, 10400 ft - 11490, POOH FOR MOTOR, CUT & SLIP DRLG LINE LAST SURVEY: 11440 ft, 92.5°INC, 189.7° AZM, ABOVE 7 ft, RIGHT 10 ft. DISTANCE FROM UNIVERSITY 49 #808H: 969 ft DISTANCE FROM UNIVERSITY 49 #809H: 740 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations M/U BHA #4, TRIP IN HOLE, LOWSIDE SIDE TRACK AT 11400 ft
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Start MD (ftKB) 10,400	End MD (ftKB) 11,490	Depth Progress (ft) 1,090	Drilling Time (hr) 12.50	Avg ROP (ft/hr) 87.2
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	17:30	12.50	10,400	11,490	ROTATE/SLIDE DRILL FROM 10400 ft - 11490 ft, 1090 ft AT 88 fph. ROTATE DRILL: 970 ft IN 9 hrs, 108 fph AVERAGE ROP. SLIDE DRILL: 120 ft IN 3.5 hs, 35 fph AVERAGE ROP. 89% ROTATE, 11% SLIDE. MOTOR TORQING UP AT 11490 ft, MIX SLUG FOR TRIP	PROD	LAT	DRILL	DRILL W/ MUD	
17:30	19:30	2.00	11,490	11,490	WORK PIPE WHILE BUILDING SLUG	PROD	LAT	DRILL	COND MUD & CIRC TRIPS	Yes
19:30	01:30	6.00	11,490	11,490	FLOW CHECK, PUMP SLUG AND POOH FOR MOTOR, LOST BIT, STATOR AND 8' OF MOTOR	PROD	LAT	DRILL	TRIPS	Yes
01:30	02:00	0.50	11,490	11,490	SERVICE RIG	PROD	LAT	DRILL	LUBRICATE RIG	Yes
02:00	05:00	3.00	11,490	11,490	HANG BLOCKS, CUT & SLIP 150' DRILL LINE, MONITOR WELL	PROD	LAT	DRILL	CUT SLIP & DRILL LINE	Yes



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

Report End Date: 2/27/2015
 Report Number: 21
 Rig: ENSIGN, 784
 Projected Days (days): 18
 Drilling Days: 11
 End MD (ftKB): 11,409
 Depth Progress (ft): 9
 Planned VS (ft): 10,653
 Current VS (ft): 4,742
 AFE Number: 1420291

UNIVERSITY 49 0813HS AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 TIME DRILLING AT 11409 ft, NO ISSUES

Operations Summary M/U BHA #4, TIH 95 ft - 6475 ft, RELOG 6475 ft - 6602 ft, TIH 6602 ft - 11370 ft, SIDETRACK 11400 ft - 11409 ft LAST SURVEY: 11440 ft, 92.5° INC, 189.7° AZM, ABOVE 7 ft, RIGHT 10 ft. DISTANCE FROM UNIVERSITY 49 #808H: 969 ft DISTANCE FROM UNIVERSITY 49 #809H: 740 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations TIME DRILL, CONTINUE SIDETRACK AROUND FISH AND DRILL LATERAL TO 17382 ft
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Start MD (ftKB) 11,400	End MD (ftKB) 11,409	Depth Progress (ft) 9	Drilling Time (hr) 11.00	Avg ROP (ft/hr) 0.8
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	07:30	2.50	11,490	11,490	P/U BHA # 4, 1.75 MEDIUM SPEED IDS .28 W/ STAB, SCRIBE & TEST SAME, M/U BIT #4 ULTERRA U516M	PROD	LAT	DRILL	P/U & L/D BHA	Yes
07:30	11:00	3.50	11,490	11,490	TIH 95 ft TO 6475 ft. FILLING PIPE EVERY 30 STDS.	PROD	LAT	DRILL	TRIPS	Yes
11:00	12:30	1.50	11,490	11,490	RELOG F 6475 ft - 6602 ft	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
12:30	16:30	4.00	11,490	11,490	TIH 6475 ft TO 11400 ft. FILLING PIPE EVERY 30 STDS.	PROD	LAT	DRILL	TRIPS	Yes
16:30	17:00	0.50	11,490	11,490	FILL PIPE AND BREAK CIRC. ORIENT TOOLFACE	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
17:00	18:00	1.00	11,400	11,400	WORK TROUGH AT 140° TF, 11370 ft - 11400 ft FOR SIDETRACK. BUILD TROUGH	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
18:00	01:00	7.00	11,400	11,405	TIME DRILL 7min/inch FROM 11400 ft - 11405 ft AT 140L GTF	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
01:00	05:00	4.00	11,405	11,409	TIME DRILL 5 min/ inch FROM 11405 ft - 11409 ft AT 140L GTF	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 2/28/2015
Report Number: 22
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 12
End MD (ftKB): 12,714
Depth Progress (ft): 1,305
Planned VS (ft): 10,653
Current VS (ft): 5,869
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
DRILLING LATERAL AT 12714 ft, NO ISSUES

Operations Summary SIDETRACK TIME DRILL 11409 ft - 11420 ft, CONTROL SLIDE F 11420 ft - 11440 ft ROT 11440 ft TO 11512 ft, DRILL LATERAL 11512 - 12714 LAST SURVEY: 12568 ft, 89.8°INC, 179.6° AZM, ABOVE 0 ft, RIGHT 8 ft. DISTANCE FROM UNIVERSITY 49 #808H: 970 ft, DISTANCE FROM UNIVERSITY 49 #809H: 744 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations DRILL LATERAL TO 17382 ft, RUN 5.5 in CASING, CEMENT SAME
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Start MD (ftKB) 11,409	End MD (ftKB) 12,714	Depth Progress (ft) 1,305	Drilling Time (hr) 24.00	Avg ROP (ft/hr) 54.4
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	06:00	1.00	11,409	11,410	TIME DRILL 5 min/ inch FROM 11409 ft - 114010 ft AT 140L GTF	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
06:00	09:00	3.00	11,410	11,415	TIME DRILL 3 min/ inch FROM 11410 ft - 114015 ft AT 130L GTF	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
09:00	11:00	2.00	11,415	11,420	TIME DRILL 2 min/ inch FROM 11415 ft - 114020 ft AT 130L GTF	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
11:00	13:00	2.00	11,420	11,440	CONTROL DRILL F 11420ft TO 11440ft	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
13:00	14:30	1.50	11,440	11,490	ROTATE DRILL F 11440ft TO 11490ft	PROD	LAT	DRILL	DIRECTIONAL WORK	Yes
14:30	05:00	14.50	11,490	12,717	ROTATE/SLIDE DRILL FROM 11409 ft - 12714 ft, 1305 ft AT 55 fph. ROTATE DRILL: 1134 ft IN 12 hrs, 95 fph AVERAGE ROP. SLIDE DRILL: 171 ft IN 12 hs, 15 fph AVERAGE ROP. 87% ROTATE, 13% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 3/1/2015
Report Number: 23
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 13
End MD (ftKB): 14,660
Depth Progress (ft): 1,946
Planned VS (ft): 10,653
Current VS (ft): 7,849
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
DRILLING AT 14660 ft, NO ISSUES

Operations Summary ROTATE/SLIDE DRILL FROM 12714 ft - 14660 ft LAST SURVEY: 14604 ft, 91.3°INC, 179.7° AZM, BELOW 4 ft, RIGHT 20 ft. DISTANCE FROM UNIVERSITY 49 #808H: 961 ft, DISTANCE FROM UNIVERSITY 49 #809H: 742 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations DRILL LATERAL TO 17382 ft, RUN 5.5 in CASING, CEMENT SAME
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Start MD (ftKB) 12,714	End MD (ftKB) 14,660	Depth Progress (ft) 1,946	Drilling Time (hr) 24.00	Avg ROP (ft/hr) 81.1
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	05:00	24.00	12,714	14,660	ROTATE/SLIDE DRILL FROM 12714 ft - 14660 ft, 1946 ft AT 81 fph. ROTATE DRILL: 1786 ft IN 19 hrs, 94 fph AVERAGE ROP. SLIDE DRILL: 160 ft IN 5 hs, 32 fph AVERAGE ROP. 92% ROTATE, 8% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

Report End Date: 3/2/2015
 Report Number: 24
 Rig: ENSIGN, 784
 Projected Days (days): 18
 Drilling Days: 14
 End MD (ftKB): 16,239
 Depth Progress (ft): 1,579
 Planned VS (ft): 10,653
 Current VS (ft): 9,447
 AFE Number: 1420291

UNIVERSITY 49 0813HS AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 DRILLING LATERAL AT 16239 ft, NO ISSUES

Operations Summary	Planned Operations
ROTATE/SLIDE DRILL FROM 14660 ft TO 16239 ft LAST SURVEY: 16149 ft, 90.0°INC, 184.9° AZM, ABOVE 3 ft, RIGHT 7 ft. DISTANCE FROM UNIVERSITY 49 #808H: 990 ft, DISTANCE FROM UNIVERSITY 49 #809H: 739 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	DRILL LATERAL TO 17382 ft, RUN 5.5 in CASING, CEMENT SAME

Start MD (ftKB) 14,660	End MD (ftKB) 16,239	Depth Progress (ft) 1,579	Drilling Time (hr) 23.50	Avg ROP (ft/hr) 67.2
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	00:00	19.00	14,660	15,922	ROTATE/SLIDE DRILL FROM 14660 ft - 15922 ft, 1262 ft AT 67 fph. ROTATE DRILL: 1097 ft IN 11.5 hrs, 96 fph AVERAGE ROP. SLIDE DRILL: 165 ft IN 7.5 hs, 22 fph AVERAGE ROP. 87% ROTATE, 13% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	
00:00	00:30	0.50	15,922	15,922	SERVICE RIG	PROD	LAT	DRILL	LUBRICATE RIG	
00:30	05:00	4.50	15,922	16,239	ROTATE/SLIDE DRILL FROM 15922 ft - 16239 ft, 317 ft AT 96 fph. ROTATE DRILL: 282 ft IN 3.0 hrs, 94 fph AVERAGE ROP. SLIDE DRILL: 35 ft IN 1.5 hs, 24 fph AVERAGE ROP. 89% ROTATE, 11% SLIDE.	PROD	LAT	DRILL	DRILL W/ MUD	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 3/3/2015
Report Number: 25
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 15
End MD (ftKB): 17,394
Depth Progress (ft): 1,155
Planned VS (ft): 10,653
Current VS (ft): 10,598
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date 3/2/2015	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
LAYING DOWN STRING AT 12800 ft, NO ISSUES

Operations Summary ROTATE/SLIDE DRILL FROM 16239 ft TO 17394 ft , TD AT 17394 ft AT 17:30 HRS. CIRC. HOLE CLEAN, PULL 10 STDS, POOH LAYING DOWN STRING LAST SURVEY: 17301 ft, 89.5°INC, 176.7° AZM, ABOVE 3.0 ft, LEFT 3.0 ft. DISTANCE FROM UNIVERSITY 49 #808H: 987 ft, DISTANCE FROM UNIVERSITY 49 #809H: 766 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations FINISH LAYING DOWN STRING, RUN 5.5 in CASING, CEMENT SAME
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Start MD (ftKB) 16,239	End MD (ftKB) 17,394	Depth Progress (ft) 1,155	Drilling Time (hr) 12.50	Avg ROP (ft/hr) 92.4
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	17:30	12.50	16,239	17,394	ROTATE/SLIDE DRILL FROM 16239 ft -17394 ft,1155 ft AT 93 fph. ROTATE DRILL: 1085 ft IN 9.0 hrs, 120 fph AVERAGE ROP. SLIDE DRILL: 70 ft IN 3.5 hs, 20 fph AVERAGE ROP. 94% ROTATE, 6% SLIDE, REACHED TD AT 17394 ft, 3.0 ft ABOVE AND 3.0 ft LEFT OF THE TARGET LINE.	PROD	LAT	DRILL	DRILL W/ MUD	
17:30	00:30	7.00	17,394	17,394	PERFORMED CLEAN UP CYCLE 1ST BOTTOMS UP, 80% COVERAGE TORQ 10 K 2ND BOTTOMS UP, 50% COVERAGE TORQ 8K 3RD BOTTOMS UP, 40% COVERAGE TORQ 7K 4TH BOTTOMS UP, 30% COVERAGE TORQ 6K 5TH BOTTOMS UP, 20% COVERAGE TORQ 5K 6TH BOTTOMS UP, 0% COVERAGE TORQ 4K 100 RPM'S, 600 GPM	PROD	LAT	DRILL	COND MUD & CIRC	
00:30	05:00	4.50	17,394	17,394	FLOW CHECK, HOLE STATIC, PUMP SLUG PULL 10 STDS, TOOH LAYING DOWN STRING FROM 17394 ftTO 12800 ft. HOLE TAKING PROPER FILL AND NO DRAG	PROD	LAT	DRILL	P/U & L/D BHA	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC

UL Daily Drilling Partner Summary

Report End Date: 3/4/2015
Report Number: 26
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 16
End MD (ftKB): 17,394
Depth Progress (ft): 0
Planned VS (ft): 10,653
Current VS (ft): 10,598
AFE Number: 1420291

UNIVERSITY 49 0813HS

AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date 3/2/2015	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 RUNNING 5.5 in CASING AT 3000 ft, NO ISSUES

Operations Summary POOH LAYING DOWN STRING F 12800 ft - 0 ft, R/U SMITH CASING, RAN 66 JNTS 5.5 in P-110 CASING TOTAL 3000 ft LAST SURVEY: 17301 ft, 89.5°INC, 176.7° AZM, ABOVE 3.0 ft, LEFT 3.0 ft. DISTANCE FROM UNIVERSITY 49 #808H: 987 ft, DISTANCE FROM UNIVERSITY 49 #809H: 766 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations RUN 391 JNTS 5.5 CASING, CEMENT SAME, NIPPLE DOWN, SET SLIPS, CLEAN TANKS, RELEASE RIG
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Start MD (ftKB) 17,394	End MD (ftKB) 17,394	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	19:30	14.50	17,394	17,394	LAY DOWN STRING 12800 ft - 100 ft, HOLE TAKING PROPER FILL AND NORMAL DRAG CONTACTED TRRC AT 1700 HRS TALKED TO LAILA ABOUT INTENT TO CEMENT 5.5 CASING	PROD	LAT	DRILL	TRIPS	
19:30	21:00	1.50	17,394	17,394	LAI D OUT BHA No. 4 FROM 90 ft TO SURFACE. GRADED 8.750in BIT No.4 ULTERRA MODEL U516M	PROD	LAT	DRILL	P/U & L/D BHA	
21:00	23:30	2.50	17,394	17,394	TIH WITH 10 STDS, LAY DOWN SAME, PULL WEAR BUSHING, CLEAN FLOOR FOR RUNNING CASING	PROD	LAT	DRILL	TRIPS	
23:30	00:00	0.50	17,394	17,394	SAFETY MEETING WITH SMITH CASING CREW AND RIG HANDS	PROD	LAT	DRILL	SAFETY MEETING	
00:00	05:00	5.00	17,394	17,394	RIG UP SMITH CASING CREW AND HELD PJSM. PICKED UP SHOETRACK AND RAN 3000 ft (66 jts) OF 5.5 in GRADE 17.00 ppf LT&C CONNECTION CASING.	PROD	PROD	CSG/CEMENT	RUN CASING	



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC UL Daily Drilling Partner Summary

Report End Date: 3/5/2015
 Report Number: 27
 Rig: ENSIGN, 784
 Projected Days (days): 18
 Drilling Days: 17
 End MD (ftKB): 17,394
 Depth Progress (ft): 0
 Planned VS (ft): 10,653
 Current VS (ft): 10,598
 AFE Number: 1420291

UNIVERSITY 49 0813HS AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date 3/2/2015	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
 WAITING ON UNIVERSAL CEMENTER'S, BAD WEATHER

Operations Summary RAN 382 JNTS 17394 ft 5.5 in P-110 LT&C, BURST DISK ON FLOTATION TOOL, CIRC. WHILE WAITING ON CEMENT LAST SURVEY: 17301 ft, 89.5°INC, 176.7° AZM, ABOVE 3.0 ft, LEFT 3.0 ft. DISTANCE FROM UNIVERSITY 49 #808H: 987 ft, DISTANCE FROM UNIVERSITY 49 #809H: 766 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations WAIT ON WEATHER TO CLEAR, CEMENT 5.5 in, N/D STACK, SET SLIPS, CLEAN TANKS, RELEASE RIG
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Start MD (ftKB) 17,394	End MD (ftKB) 17,394	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	05:30	0.50	17,394	17,394	RAN 5.5in. P-110 PRODUCTION CASING FROM 3000 ft - 3600 ft.	PROD	PROD	CSG/CEMENT	RUN CASING	
05:30	06:00	0.50	17,394	17,394	SERVICE RIG, WORKED ON SKATE	PROD	PROD	CSG/CEMENT	LUBRICATE RIG	
06:00	06:30	0.50	17,394	17,394	REPAIR PIPE WRANGLER: REPLACE HYDRAULIC HOSE	PROD	PROD	CSG/CEMENT	REPAIR RIG	
06:30	18:30	12.00	17,394	17,394	RAN 17394 ft. (382 jts) OF 5.5in. P-110 17.0ppf LT&C CASING. TAGGED BOTTOM AT 17,394ft. WEATHERFORD SPIRALGLIDER (5.5 x 8.0) CENTRALIZERS PLACEMENT: ONE PER EVERY 3 JTS. IN LATERAL FROM 17,394ft. TO 7,106ft., THREE CENTRALIZERS PER TWO JOINTS IN THE CURVE, AND ONE PER THREE JOINTS IN THE VERTICAL FROM 6,165ft. TO 60ft. DAVIS LYNCH SHOE AT 17,394 ft. DAVIS LYNCH FLOAT COLLAR AT 17,345 ft. TRICAN BPS TOOL AT 17,297 ft. DAVIS LYNCH FLOTATION COLLAR AT 6,193 ft. 5 MARKER JOINTS PLACEMENT AT: 1- 15,367 ft., 2- 1,3301 ft., 3- 11,235 ft., 4- 9,176 ft., 5- 5,977 ft. NOTE: UNIVERSAL CEMENTERS NOT ABLE TO GET TO RIG DUE TO BAD WEATHER	PROD	PROD	CSG/CEMENT	RUN CASING	
18:30	21:30	3.00	17,394	17,394	PERCOLATED AIR OUT OF STRING, CIRCULATED 2 BOTTOMS UP, HOLE CLEAN, BURSTED FLOTATION COLLAR WITH RIG PUMPS AT 2,750 psi, DROPPED YELLOW PLUG BUMPED AT (1,670 psi), LOWERED PUMP STROKES AND CIRCULATED.	PROD	PROD	CSG/CEMENT	RUN CASING	
21:30	05:00	7.50	17,394	17,394	CIRCULATED AND WORKED PIPE, WAITING ON CEMENTERS	PROD	PROD	CSG/CEMENT	COND MUD & CIRC	Yes



AMERICAN ENERGY PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC

UL Daily Drilling Partner Summary

Report End Date: 3/6/2015
Report Number: 28
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 18
End MD (ftKB): 17,394
Depth Progress (ft): 0
Planned VS (ft): 10,653
Current VS (ft): 10,598
AFE Number: 1420291

UNIVERSITY 49 0813HS AEPB WELL NO. 43

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date 3/2/2015	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
RIGGING DOWN CEMENTERS

Operations Summary WAIT ON CEMENTING EQUIPMENT DUE TO WEATHER TILL 14:30. R/U UNERVERSAL CEMENT 5.5 CSG LAST SURVEY: 17301 ft, 89.5°INC, 176.7° AZM, ABOVE 3.0 ft, LEFT 3.0 ft. DISTANCE FROM UNIVERSITY 49 #808H: 987 ft, DISTANCE FROM UNIVERSITY 49 #809H: 766 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations NIPPLE DOWN, SET SLIPS, CLEAN TANKS, RELEASE RIG
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Start MD (ftKB) 17,394	End MD (ftKB) 17,394	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log

Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	14:30	9.50	17,394	17,394	CIRC. AND WORK PIPE, WAITING ON CEMENTERS	PROD	PROD	CSG/CEMENT	COND MUD & CIRC	Yes
14:30	18:00	3.50	17,394	17,394	PJSM ON RIGGING UP CEMENTING EQUIPMENT. SPOT CEMENTING TRUCKS AND RIG UP CEMENTING EQUIPMENT WITH UNIVERSAL PRESSURE PUMPING.	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	
18:00	18:30	0.50	17,394	17,394	PJSM WITH ENSIGN RIG CREW, UNIVERSAL CEMENTERS, DAVIS LYNCH HAND, AND TRICAN HAND ON PUMPING 5.5in. PRODUCTION CEMENT.	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	
18:30	05:00	10.50	17,394	17,394	UNIVERSAL CEMENTING: PUMPED 5.5in. CEMENT JOB, PUMPED 50BBL OBM LCM-65 MUD SPACER, 10bbl. FRESH WATER SPACER, LEAD= 475 SACKS (269.9 bbl.) UNIVERSAL MAXLITE, 11.0 ppg, TAIL= 2,650 SACKS (575.8 bbl.) PREMIUM 50/50 POZ, 14.5 ppg, 6 bbls/min. PUMP RATE, PUMPED DISPLACEMENT= 403 bbl. 218bbls. INTO DISPLACEMENT OF 8.3ppg. FRESH WATER PUMP TRUCK PLUGGED OFF WITH CEMENT, SWITCHED TO RIG PUMP AND PUMPED 124 bbls. OF 8.3ppg FRESH WATER, PUMP PRESSURE EXCEEDED RIG PUMPS OF 4,200psi., SWITCHED TO CEMENT TRUCK AND PUMPED 185 bbls. OF 8.3 ppg FRESH WATER, BUMPED PLUG WITH 403 bbls. PUMP RATE OF 3 bbl/min, SLOWED RATE TO 1bbl./min. FOR LAST 60 bbls., PRESSURE BEFORE BUMPING PLUG WAS 4500 psi., HELD 5000 psi. FOR 5min. BLED OFF PRESSURE, BLED BACK 12 bbls. BACK, FLOATS HELD. ESTIMATED TOP OF LEAD AT 0 ft., ESTIMATED TOP OF TAIL AT 5726 ft. 38 BBLs CEMENT BACK TO SURFACE TRUCK #1PACKED OFF 80 BBL INTO TAIL TRUCK#2 EVERY VALVE ON TRUCK LEAKED GOT FIRST TRUCK CLEANED OUT SWITCHED BACK TO TRUCK #1 TRUCK #1 BROKE DOWN SWITCHED TO RIG PUMP PRESSURE GOT TO HIGH FOR RIG PUMP SWICHED BACK TO TRUCK #1 TRUCK BROKE DOWN FOR GOOD SWITCHED TO TRUCK #3 FINISHED DIPLACEMENT BUMPED PLUG FLOATS HELD	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	



AMERICAN ENERGY
PARTNERS

AMERICAN ENERGY - PERMIAN BASIN, LLC
UL Daily Drilling Partner Summary

UNIVERSITY 49 0813HS
AEPB WELL NO. 43

Report End Date: 3/7/2015
Report Number: 29
Rig: ENSIGN, 784
Projected Days (days): 18
Drilling Days: 19
End MD (ftKB): 17,394
Depth Progress (ft): 0
Planned VS (ft): 10,653
Current VS (ft): 10,598
AFE Number: 1420291

API 42383393240000	Surface Legal Location	Latitude 31.1153800000	Longitude -101.4146100000	Orig KB El... 2,740.00	RKB (ft) 30.00	County REAGAN	State TEXAS
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Report Summary				
Well Spud Date 2/7/2015	Total Depth Date 3/2/2015	Rig Release Date	Target Formation WOLFCAMP A1	Proposed TD (ftKB) 17,382

Status at Report Time
MOVE RIG TO UNIVERSITY 12 RF 1029

Operations Summary R/D CEMENTING CREW, WASH AND N/D BOP, SET 5.5in. CASING SLIPS, CUT-OFF CASING, INSTALL CAP TEST SAME, RELEASE RIG AT 17:00 HRS LAST SURVEY: 17301 ft, 89.5°INC, 176.7° AZM, ABOVE 3.0 ft, LEFT 3.0 ft. DISTANCE FROM UNIVERSITY 49 #808H: 987 ft, DISTANCE FROM UNIVERSITY 49 #809H: 766 ft BIG RIG SPUD DATE: 2/16/15 2100 HRS NEXT WELL: UNIVERSITY 12 RE 1029HS (MOVE).	Planned Operations MOVE RIG TO UNIVERSITY 12 RF 1029
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Start MD (ftKB) 17,394	End MD (ftKB) 17,394	Depth Progress (ft) 0	Drilling Time (hr)	Avg ROP (ft/hr)
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Time Log										
Start Time	End Time	Dur (hr)	Start Depth (ftKB)	End Depth (ftKB)	Comments	Hole Section	Interval	Category	Activity	NPT
05:00	05:30	0.50	17,394	17,394	PJSM WITH RIG CREW AND UNIVERSAL CEMENTER ON R/D CEMENTING EQUIPMENT. R/D CEMENTING EQUIPMENT	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	
05:30	08:00	2.50	17,394	17,394	WASH OUT BOP STACK AND LINES THAT WAS ASSOCIATED WITH CEMENTING ACTIVITIES. 4 BOLT STACK AND PREPARE BOP HANDLER TO PICK UP STACK.	PROD	PROD	CSG/CEMENT	NIPPLE UP B.O.P./WELLHEAD	
08:00	09:00	1.00	17,394	17,394	N/D AND PICK UP BOP STACK FOR CUT-OFF ON 5.5in. PRODUCTION CASING	PROD	PROD	CSG/CEMENT	NIPPLE UP B.O.P./WELLHEAD	
09:00	11:00	2.00	17,394	17,394	SET IN GE CASING SLIPS (SN: 341986) AND SET WITH 110 kips STRING WT. TESTED CASING SLIPS TO 5000 psi/15min WITH GE PUMP.	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	
11:00	17:00	6.00	17,394	17,394	CUT CASING AND REMOVED CUT CASING. INSTALLED GE WELLHEAD CAP (SN: H259365-1-RA) WITH PRESSURE GUAGE. RELEASE RIG FROM UNIVERSITY 49-0813HS TO UNIVERSITY 12 RE-1029HS AT 17:00 hrs ON 03/6/2015.	PROD	PROD	CSG/CEMENT	RUN CASING & CEMENT	