

RAILROAD COMMISSION OF TEXAS

rev. 2/20

Oil and Gas Division
Field Operations

H-5 / H-15 Pressure Test Inspection
ATTACHMENT SHEET

NOTIFICATION NO. 340246
DISTRICT 7C

OPERATOR Earthstone Operating, LLC
LEASE/FACILITY University 43-14
WELL NUMBER SW1

LEASE/FACILITY# 18413
FIELD Barnhart (Ellenberger)
COUNTY Reagan

MECHANICAL INTEGRITY TEST (H-5/H-15)

NOTE: 60 MINUTE TEST REQUIRED FOR WELLS TESTED WITH AIR/GAS.

TYPE OF TEST: H-5 UIC # _____ H-15

REASON FOR TEST: ANNULAL/5 YEAR WORKOVER NEW WELL OTHER _____

WELLBORE DATA: Tubing size: _____ in Casing/Liner size: 7 in
Packer Depth: 8980 ft RRC BUQW: 850 ft Max Inj Pressure 4000 psi
Permitted Interval of Injection: Top 8960 ft Bottom 11200 ft

Pressure Recorder: Spring Size 1000 psi Chart Size 1000 psi Clock 60 min

Range of Monitor Gauges: Tubing 2000 psi Production Casing 1500 psi Surface Casing 0 psi

Can the Surface Casing be monitored? YES NO
(If NO Explain) _____

TIME	Tubing Pressure	Production Casing Pressure	Surface Casing Pressure	<input type="checkbox"/> N/A	Liner Pressure
Initial	480	735			
15 Minutes	480	735			
30 Minutes	480	735			
45 Minutes					
60 Minutes					

Comments:

Aubrey Stewart, Earthsone Rep. New Tex Tester

NAME: Cleon Shelton **DATE:** 03/21/23