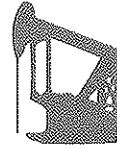


M & M PRODUCTION LTD.

OIL AND GAS PRODUCERS



University T&S #1

Blk 1 Sec 36

4/18/2008 Drilled & set 40' of conductor pipe, rat hole, mouse hole. Move in Star Drilling Rig #12.

M&M Production, Ltd.
University T&S #1
Blk 1 Sec 36

4/19/2008 Started at 11:30 A.M. Drilling rig broke down. Pulled out of hole, waiting on rig repairs.

4/20/2008 Waiting on rig repairs. Expect to start drilling sometime on the 21st.

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 4-21-08
T.D. 723	DAYS: 3	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Drilling			
FORMATION:		DRILL RATE, FPH	35'
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	1	TYPE	WT. ON BIT 20,000
MFG.		WT.	RPM 85
TYPE		VIS.	PP 500
OUT-FT.		W.L.	SPM
IN-FT.		PH	SIZE LINER
DRLG.FTG.		CAKE	STLNTH.
HRS.-DRLG.		CHL.	
COND.			DAILY COST
SIZE	12 1/4		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
Drill collars (10)			
Estimated running surface csg on 4-23-08			
MUD MIX:			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 1	DATE: 4-23-08
T.D. 721	DAYS: 4	FOOTAGE: 397	(24 HOURS)
PRESENT OPERATION: Drilling			
FORMATION:		DRILL RATE, FPH	25.2
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	1	TYPE FW	WT. ON BIT 18,000
MFG.		WT. 10	RPM 85
TYPE		VIS. 38	PP 15-18
OUT-FT.	721	WL. 0	SPM
IN-FT.	40	PH	SIZE LINER
DRLG.FTG.	681	CAKE	ST.LNTH.
HRS.-DRLG.	30 1/4	CHL.	
COND.			DAILY COST
SIZE	12 1/4		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
Drilling - 15 3/4 hrs			
Rig Service - 1/4 hrs			
Wireline Survey - 1 1/2 hrs			
Circulating - 1 hr			
Tripping out of hole - 4 1/2 hrs			
Total Footage - 30 1/4 hrs - 681'			
Surveys:			
1 1/2 @ 471			
1 1/2 @ 721			
MUD MIX: No water loss, no mud mixed			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 4-24-08
T.D. 721	DAYS: 5	FOOTAGE: none	(24 HOURS)
PRESENT OPERATION:			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.		TYPE	WT. ON BIT
MFG.		WT.	RPM
TYPE		VIS.	PP
OUT-FT.		W.L.	SPM
IN-FT.		PH	SIZE LINER
DRLG.FTG.		CAKE	ST.LNTH.
HRS.-DRLG.		CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
waiting on insert float - 2 1/2 hrs			
running 8 5/8 csg w/ 18 jts @ 724' of csg - 2 hrs			
circulating csg - 1 1/2 hr			
cement 1 hr			
waiting on cement & rig repairs - 18 hrs			
MUD MIX:			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 4-26-08
T.D. 863	DAYS: 7	FOOTAGE: 145	(24 HOURS)
PRESENT OPERATION: Drilling			
FORMATION: Salt & Anhyd		DRILL RATE, FPH	36
DEVIATIONS: 718 1 1/2'			
BIT RECORD		MUD	
BIT NO.	2	TYPE	WT. ON BIT 15.20
MFG.	Smith	WT. 9.6	RPM 60-65
TYPE	F304N	VIS. 29	PP 450
OUT-FT.		W.L. 0	SPM 56
IN-FT.	718	PH 10	SIZE LINER 5 1/2
DRLG.FTG.	145	CAKE	STLNTH. 18
HRS.-DRLG.	4	CHL.	
COND.			DAILY COST
SIZE	7 7/8		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
Waiting on magnet - 4 1/2 hrs			
Circulate & wash to bottom - 1/2 hr			
TIH w/magnet work magnet too fish - 5 hrs			
TOH w/magnet 1 1/2 hr			
Lay down drill pipe, pick up BHA - 3 hrs			
Drill plug, Float E shoe - 5 hrs			
Drilling 4 hrs			
Ser/Rig 1/2			
MUD MIX:			
CASING: 8.5/8			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 4-28-08
T.D. 2274	DAYS: 9	FOOTAGE: 503	(24 HOURS)
PRESENT OPERATION:			
FORMATION: Salt + Anhyd		DRILL RATE, FPH	40
DEVIATIONS: 1950 1/2			
BIT RECORD		MUD	
BIT NO.	2	TYPE Cut Brine	WT. ON BIT 20
MFG.	Smith	WT. 9.2	RPM 65
TYPE	F30YN	VIS. 29	PP 300
OUT-FT.		W.L.	SPM 60
IN-FT.	718	PH 10.5	SIZE LINER 5 1/2
DRLG.FTG.	1556	CAKE	ST.LNTH. 18
HRS.-DRLG.	39 1/2	CHL.	
COND.			DAILY COST
SIZE	7 7/8		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
7:00-8:00 - Drilling 1781' - 1834'			
8:00-8:30 - RS			
8:30-12:00 - Drilling 1834' - 2023'			
12:00-12:30 - WL's			
12:30-3:00 - Drilling 2023' - 2086'			
3:00-5:00 - Off to DC's			
5:00-11:00 - no crew			
11:00-1:30 - 2 1/2 TLH			
1:30-7:00 - Drilling 2086' - 2274'			
MUD MIX:			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 1	DATE: 4-29-08
T.D. 2776	DAYS: 10	FOOTAGE: 502	(24 HOURS) 23
PRESENT OPERATION:			
FORMATION: Salt & Anhyd		DRILL RATE, FPH 20-25	
DEVIATIONS: 2482 1°			
BIT RECORD		MUD	
BIT NO.		TYPE Brine	WT. ON BIT 15-25
MFG.		WT. 9.6	RPM 60-65
TYPE		VIS. 29	PP 550
OUT-FT.		W.L.	SPM 60
IN-FT.		PH 10	SIZE LINER
DRLG.FTG.		CAKE	ST.LNTH.
HRS.-DRLG.	62.5	CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<p>23hrs - Drilled 1/2 hr - Surrey 1/2 hr - Service Rig</p>			
MUD MIX: Paper - 33			
Lime - 38			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T&S		WELL NO.: 1	DATE: 4-30-08
T.D. 7500	DAYS: 11	FOOTAGE: 2961	(24 HOURS) 180
PRESENT OPERATION: Drilling			
FORMATION:		DRILL RATE, FPH 14' per hr	
DEVIATIONS: 2991 - 1°			
BIT RECORD		MUD	
BIT NO.	3	TYPE	Brine
MFG.	Smith	WT.	9.7
TYPE	FH434P	VIS.	28
OUT-FT.		W.L.	
IN-FT.	2961	PH	10
DRLG.FTG.		CAKE	
HRS.-DRLG.		CHL.	
COND.	16.3x13		DAILY COST
SIZE	7-7/8		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
12:12 hrs - Drilling			
1/2 hr - Service Rig			
1/2 hr - Survey			
1/2 hr - Pump sweep, set back Kelly			
4:1/2 hrs - TOH for new bit			
5 hrs - TIA for new bit			
1/2 hr - Wash the bottom			
MUD MIX: 10- Paper			
5- Lime			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TTS		WELL NO.: 1	DATE: 5-2-08
T.D. 750	DAYS: 13	FOOTAGE: 3835	(24 HOURS) 372
PRESENT OPERATION: Drilling			
FORMATION: Salt & Shell / Sandstone		DRILL RATE, FPH	18-20
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	3	TYPE Gel	WT. ON BIT 25-30
MFG.	Smith	WT. 9.6	RPM 60
TYPE		VIS. 36	PP 900
OUT-FT.		W.L. 0	SPM 58
IN-FT.		PH 10	SIZE LINER
DRLG.FTG.		CAKE	ST.LNTH.
HRS.-DRLG.	41	CHL.	
COND.	Its 3x13		DAILY COST
SIZE	7 7/8		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
20 1/2 hrs. Drilled			
1/2 hr. Service Rig			
1 hr. Down to work on pumps #1 & #2 Wood Under Valve			
2 hrs. Down to work on generators #1 generator would not engage at box. Travis called electrician #2 generator - starter gone out			
MUD MIX: 8-lime 3-paper fresh water gel bulk			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 5-6-08
T.D. 4541	DAYS: 17	FOOTAGE: 129	(24 HOURS) 15 1/2
PRESENT OPERATION: Stuck			
FORMATION: Shell		DRILL RATE, FPH 10-11 per hr	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE Gel	WT. ON BIT 25-35
MFG.	Smith	WT. 9.6	RPM 45-50
TYPE	F37H4	VIS. 37	PP 800
OUT-FT.		W.L. no control	SPM 58
IN-FT.	4373	PH 10	SIZE LINER 5 1/2
DRLG.FTG.		CAKE	ST.LNTH.
HRS.-DRLG.	20 1/2	CHL.	(mud)
COND.			DAILY COST 1363.47
SIZE			CUM.COST 19,246.51
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
2 1/2 hrs build vol & mix mud			
15 1/2 hrs Drill			
6 hrs pick up 20ft off bottom, circulate & rotate - no crew			
compound shaft #2 locked up & stuck @ 4521'			
MUD MIX: Lime - 4			
Paper - 2			
mix bulk gel			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 1	DATE: 5-7-08
T.D. 4541	DAYS: 18	FOOTAGE: -	(24 HOURS) -
PRESENT OPERATION: Stuck-mix + condition mud			
FORMATION: Shell		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	Smith	WT.	9.2
TYPE	F37H4	VIS.	36
OUT-FT.		W.L.	70
IN-FT.		PH	9
DRLG.FTG.		CAKE	4/32
HRS.-DRLG.		CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
8 hrs - work stuck pipe + wait on oil			
1/4 hr - spot 75 bbl's oil + 55 gal of pipe eze			
8 hrs - work stuck pipe w/ oil spotted			
7 3/4 hrs - circulate oil to pits + mix + condition mud			
Diesel - 27"			
MUD MIX: 50- starch			
5- Lime			
mix bulk gel			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 1	DATE: 5-8-08
T.D. 4541	DAYS: 19	FOOTAGE: -	(24 HOURS) -
PRESENT OPERATION: Jarring on Fish			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	Smith	WT.	9.2
TYPE	F37HY	VIS.	35
OUT-FT.		WL.	40
IN-FT.		PH	7
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.		CHL.	64,000
COND.			7% - Oil
SIZE			DAILY COST
			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
6 hrs. Circulating & conditioning mud			
3 1/2 hrs. Rig up Grey Wireline, Ran free point, stuck below surface pipe @ 720' - free @ 726'			
2 hrs. Rig up shot, unscrew from fish @ 698' make up it & circulate			
2 hrs. circulate & wait on drill collars			
1/2 hr - unscrew from fish @ 689'			
2 hrs. TOH lay down 7 its drill pipe TOH w/ 5 stands of drill pipe			
5 hrs. Pick & make up fishing tools & pick up to drill collars & TOH w/ same			
1 1/2 hrs. Jarring down on fish			
1 1/2 hrs. Jarring up on fish, move fish 2ft down - No movement @ present			
Mud mix: 50. starch Diesel - 25"			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T&S</i>		WELL NO.: #1	DATE: 5-9-08
T.D. 4341	DAYS: 20	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>Jarring Up</i>			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	<i>4</i>	TYPE	WT. ON BIT
MFG.	<i>Smith</i>	WT.	RPM
TYPE	<i>F-37HY</i>	VIS.	PP
OUT-FT.		W.L.	SPM
IN-FT.	<i>4373</i>	PH	SIZE LINER
DRLG.FTG.		CAKE	ST.LNTH.
HRS.-DRLG.	<i>20 1/2</i>	CHL.	
COND.			DAILY COST \$ <i>9911.00</i>
SIZE	<i>7 7/8 3 1/2</i>		CUM.COST \$ <i>27,619.93</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>7:00-8:00 - 1 Hr - Jarring Up</i>			
<i>8:00-2:00 - 6 Hrs - Attempted to Breakoff Manually (Unable - Wait on Wireline Truck)</i>			
<i>2:00-4:00 - 2 Hrs - Run Shot & Back out of Fish</i>			
<i>4:00-6:00 - 2 Hrs - TOOH w/ Fishing String</i>			
<i>6:00-8:00 - 2 Hrs - R/W 3 Jts of Wash pipe & Jars</i>			
<i>8:00-10:00 - 2 Hrs - T/H</i>			
<i>10:00-12:00 - 2 Hrs - Washover Fish Fj 678'-750' Top of Fish @ 696'</i>			
<i>12:00-12:30 - 1/2 Hr - Circulate</i>			
<i>12:30-3:00 - 2 1/2 HRS - TOOH w/ Wash pipe</i>			
<i>3:00-5:00 - 2 HRS - T/H w/ Screw M-Sub</i>			
<i>5:00-7:00 - 2 HRS - Jarring Up</i>			
MUD MIX:			
<i>Diesel @ 21"</i>			
CASING: @ 56 @ 720'			
<i>Casing fishing 5/7/08 2083.00</i>			
<i>Cost 5/8/08 16,289.00</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T & S</i>		WELL NO.: <i>1</i>	DATE: <i>5-10-08</i>
T.D. <i>4541</i>	DAYS: <i>21</i>	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>Turcing (Up)</i>		<i>No Progress @ Hand</i>	
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	<i>4</i>	TYPE <i>Ge1</i>	WT. ON BIT
MFG.	<i>STC</i>	WT. <i>8.9</i>	RPM
TYPE	<i>F-37 HV</i>	VIS. <i>32</i>	PP
OUT-FT.		W.L. <i>38</i>	SPM
IN-FT.	<i>4393</i>	PH <i>9</i>	SIZE LINER
DRLG.FTG.	<i>168</i>	CAKE <i>2/32</i>	STL.NTH.
HRS.-DRLG.	<i>20 1/2</i>	CHL. <i>24,200</i>	
COND.			DAILY COST \$ <i>1,711.38</i>
SIZE	<i>7 7/8</i>		CUM.COST \$ <i>24,359.86</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>9:00-1:00 - 6 Hrs. - Turcing (Up)</i>			
<i>1:00-3:00 - 2 Hrs. - Est. Stock Depth & Shoot</i>			
<i>3:00-5:00 - 2 Hrs - Ungrew A String @ 3984</i>			
<i>5:00-10:00 - 5 Hrs - TOOH w/ Fish Fee - 27 STP + Double DP.</i>			
<i>10:00-11:00 - 1 Hr. - Rig Repair - #2 Mr. Shaft</i>			
<i>11:00-2:00 - 3 Hrs - T/A w/ Screen N Assembly</i>			
<i>2:00-2:30 - 1/2 Hr - P/U 2 Jts D.P. + P/U Kelly</i>			
<i>2:30-3:30 - 1 Hr - Wash to Fish & Circulate Tugged @ 3357'</i>			
<i>3:30-4:00 - 1/2 Hr - Set Kelly / P/U 1 Jt. D.P. (Total 3 Jts)</i>			
<i>4:00-7:00 - 3 Hrs - Turcing - Up</i>			
<i>Diesel @ 16" @ 784 gals.</i>			
MUD MIX:			
CASING:			
<i>Daniel McKnight injured right hand.</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T+S</i>		WELL NO.: <i>1</i>	DATE: <i>5/11/08</i>
T.D. <i>4541</i>	DAYS: <i>22</i>	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>Circ and Condition mud @ 3442</i>			
FORMATION:		DRILL RATE. FPH	
DEVIATIONS:			
BIT RECORD		MUD	<i>wash pipe + shoe</i>
BIT NO.	<i>4</i>	TYPE <i>Ge1</i>	WT. ON BIT
MFG.	<i>STZ</i>	WT. <i>92</i>	RPM <i>600</i>
TYPE	<i>F-37</i>	VIS. <i>37</i>	PP <i>200</i>
OUT-FT.		W.L. <i>26</i>	SPM <i>60</i>
IN-FT.	<i>4373</i>	PH <i>8</i>	SIZE LINER <i>5 1/2</i>
DRLG.FTG.		CAKE <i>3/32</i>	ST.LNTH.
HRS.-DRLG.	<i>20 1/2</i>	CHL. <i>87,000</i>	
COND.			DAILY COST \$ <i>1,114.36</i>
SIZE <i>3 1/2 3's</i>	<i>7 7/8</i>		CUM.COST \$ <i>25,474.21</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>5 hrs. - Jarring on stuck fish</i>			
<i>1 1/2 - Run freepoint w/ wireline truck</i>			
<i>3 1/2 - run 3 snots unscrew from fish</i>			
<i>4 - TOOTH w/ screw in assembly</i>			
<i>6 - Pickup 7 ft's wash pipe + shoe - Tilt w/ same</i>			
<i>1 - P.W. Kelly + circulate - locate to of fish</i>			
<i>3 - Washover - fish 3276' - 3416'</i>			
MUD MIX: <i>Starch-50, Lime-1, Salt GCL-10 SX,</i>			
CASING: <i>8 5/8 @ 720'</i>			
<i>Diesel 49"</i>			
<i>6 loads Fresh water received</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University		WELL NO.: 1	DATE: 5/12/08
T.D. 4541	DAYS: 23	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: T.I.H. w/ Mill			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO. 4		TYPE Gel	WT. ON BIT
MFG. SCL		WT. 9.2	RPM
TYPE F-37		VIS. 42	PP
OUT-FT.		W.L. 10	SPM
IN-FT. 4373		PH 8	SIZE LINER
DRLG.FTG.		CAKE 3/2	ST.LNTH.
HRS.-DRLG. 20 1/2		CHL.	
COND.			DAILY COST
SIZE 7 7/8			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
Top of fish 3291 First washover 3276-3442'			
3480'			
1 1/2 - washover fish 3416-3442'			
2 - Circ			
5 1/2 Tool w/ wash pipe - Strapout - Lay down 5 jts			
1 1/4 - rig repair - #2 electric floor mt.			
4 1/4 - T.I.H.w fishing ass.			
1/2 - screw into fish			
1/2 - Jar on fish jar pipe apart removed 5' below screwing			
3 - Tool w fish TOP of fish 3297'			
1 1/2 lay down fishing assembly			
3 1/2 - Run new BHA + T.I.H w/ same (mill)			
MUD MIX:			
CASING: 8 7/8 @ 720'			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 7	DATE: 5-13-08
T.D. 4541	DAYS: 24	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Repair Rotary Drive Sprocket			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	STC	WT.	9.2
TYPE	F-37	VIS.	40
OUT-FT.		W.L.	18
IN-FT.		PH	8
DRLG.FTG.		CAKE	2/32
HRS.-DRLG.		CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
6 hrs	M.I. TOF		
1/2 hr	Rig Service		
7 hrs	Trips		
1 hr	Lay down BHA's		
1 hr	Wait on fishing tool		
1 1/2 hr	Fishing for top of fish w/over shot		
7 hrs	On rig repairs. Weld drive sprocket to rotary table		
MUD MIX:	1 - caustic soda		
	10 - Salt gel		
	Hauled 2 loads FLW		
CASING:			
	Diesel - 44"		

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 5-14-08
T.D. 4541	DAYS: 25	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: mill on drill pipe at 3296			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	STC	WT.	9.4
TYPE	F. 37	VIS.	36
OUT-FT.		W.L.	16
IN-FT.		PH	8
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.		CHL.	160,000
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
8 hrs.	Rig repair - welding rotary sprocket		
3 1/2 hrs	waiting on mill		
1/2 hr	Break down overshot - showed no		
	recovery		
5 1/4 hrs	Trips		
1 3/4 hrs	Circulate		
5 hrs	mill on drill pipe		
			Diesel - 2800 gal
MUD MIX:	10 sxs salt gel		
	1 lime		
	2 caustic soda		
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University 745		WELL NO.: 1	DATE: 5-15-07
T.D. 4541	DAYS: 26	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Mill D.P. (Top of fish) 3305			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	STC	WT.	94
TYPE	F-37	VIS.	3/0
OUT-FT.		W.L.	18
IN-FT.	4373	PH	8
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.	20 1/2	CHL.	
COND.			DAILY COST
SIZE	7 7/8		CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
7 hrs - Mill on fish 3298 - 3305			
1 hr - Circulate			
10 1/2 hrs - Trip			
2 1/2 hrs - PU + LD fishing tool			
1 hr - fishing w/ overshot			
1 hr - wait for mill			
1 hr - Rig repair			
MUD MIX: Starch - 20 Lime - 2			
Gel - 30 Soda ash - 3			
caustic - 2			
CASING: 8 5/8 csg @ 720'			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University TFS		WELL NO.: 1	DATE: 5-16-08
T.D. 4541	DAYS: 27	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Fishing w/overshot @ 3307'			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	4	TYPE	Gel
MFG.	Smith	WT.	9.4
TYPE	F37	VIS.	36
OUT-FT.		W.L.	16
IN-FT.	4373	PH	8
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.	20 1/2	CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
3 1/2 hrs	Mill		
1 1/2 hrs	Circulate		
1 1/2 hr	Rig service		
13 hrs	Trip		
2 1/2 hrs	Lay down + pick up fishing tools		
1 1/2 hrs	fishing @ 3307'		
2 1/2 hrs	w.l. Back off		
* Back off 3420 - no recovery on fishing rod			
MUD MIX: no mud mix			
CASING: Diesel - 33 1/2			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T+S #1</i>		WELL NO.: <i>1</i>	DATE: <i>5/17/08</i>
I.D. <i>3286</i>		DAYS: <i>28</i>	FOOTAGE: (24 HOURS)
PRESENT OPERATION: <i>w.o.c</i>			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.		TYPE <i>Gel</i>	WT. ON BIT
MFG.		WT. <i>94</i>	RPM
TYPE		VIS. <i>36</i>	PP
OUT-FT.		W.L. <i>16</i>	SPM
IN-FT.		PH <i>8</i>	SIZE LINER
DRLG.FTG.		CAKE <i>3/32</i>	ST.LNTH.
HRS.-DRLG.		CHL.	
COND.			DAILY COST <i>2844.60</i>
SIZE			CUM.COST <i>28,318.81</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>1- fishing, NORECOVERY</i>			
<i>8 1/2 - TRIPS</i>			
<i>2 1/2 - Laydown fixing tools and wash pipe</i>			
<i>2 - CIRE & RA. Cementers (O-TRK)</i>			
<i>1 1/2 - cement w/ 380SK CLASS H. Job completed 7:30pm 5/16/08</i>			
<i>1 1/2 - Rig Repair - remove Hydrostatic Brake - Send To Shop</i>			
<i>8 - W.O.C.</i>			
<i>No Acc.</i>		<i>Diesel 30"</i>	
MUD MIX: <i>Lime G, caustic 1</i>			
CASING: <i>8 1/2 csg @ 720'</i>			
<i>Suspend fishing operations - left 19.85 OP + 21 DC's in hole - cement plug back to approx 3084'</i>			
<i>Top of first 3307' - Bit @ 4521'</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T+S</i>		WELL NO.: <i>1</i>	DATE: <i>5/18/08</i>
T.D. <i>3050'</i>	DAYS: <i>29</i>	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>Circ - wait on crane</i>			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO. <i>5</i>		TYPE <i>6cb</i>	WT. ON BIT <i>Time Drly - sliding</i>
MFG. <i>Vanel</i>		WT. <i>9.4</i>	RPM <i>60</i>
TYPE <i>L-2</i>		VIS. <i>3/8</i>	PP <i>400</i>
OUT-FT.		WL. <i>16</i>	SPM <i>60</i>
IN-FT. <i>3048</i>		PH <i>8</i>	SIZE LINER <i>5/2</i>
DRLG.FTG. <i>2'</i>		CAKE <i>3/32</i>	ST.LNTH.
HRS.-DRLG. <i>2</i>		CHL.	
COND.			DAILY COST
SIZE <i>776 Jetroped</i>			CUM.COST <i>28,318.81</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>3 - Trip</i>			
<i>2 - Time Drly Sliding 3048' - 3050'</i>			
<i>B - unstaining Blocks (crown) - for crown repair</i>			
<i>wait on crane - circ</i>			
<i>11 - circ - wait crane</i>			
<i>No Acc.</i>		<i>Diesel. 28"</i>	
MUD MIX: <i>NONE</i>			
CASING: <i>8 5/8 @ 720'</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T+S</i>		WELL NO.: <i>1</i>	DATE: <i>5/19/08</i>
T.D. <i>3050'</i>	DAYS: <i>30</i>	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>Circ - wait on crane</i>			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO. <i>5</i>		TYPE <i>G&L</i>	WT. ON BIT
MFG. <i>Varel</i>		WT. <i>24</i>	RPM <i>60</i>
TYPE <i>L-2</i>		VIS. <i>36</i>	PP <i>400</i>
OUT-FT.		WL. <i>16</i>	SPM <i>60</i>
IN-FT. <i>3048</i>		PH <i>8</i>	SIZE LINER <i>5 1/2</i>
DRLG.FTG. <i>2</i>		CAKE <i>3/32</i>	STLNTH.
HRS.-DRLG. <i>2</i>		CHL.	
COND.			DAILY COST
SIZE <i>7 7/8 jets-open</i>			CUM.COST <i>28,318.81</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>24- circ - wait on crane</i>			
<i>repair rig -</i>			
<i>Hydraulic</i>			
<i>replace seats #1 Pump</i>			
<i>replace liner #2 Pump</i>			
<i>No acc</i>		<i>Dies c 28"</i>	
MUD MIX: <i>NONE</i>			
CASING: <i>B56 csg @ 720'</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University T+5</i>		WELL NO.: <i>1</i>	DATE: <i>05/21/08</i>
T.D. <i>3050</i>	DAYS: <i>32</i>	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: <i>CLOG - string up blocks + crown</i>			
FORMATION:		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO. <i>5</i>		TYPE <i>62L</i>	WT. ON BIT
MFG. <i>Wavel</i>		WT. <i>84</i>	RPM <i>60</i>
TYPE <i>L-2</i>		VIS. <i>36</i>	PP <i>400</i>
OUT-FT.		W.L. <i>16</i>	SPM <i>60</i>
IN-FT. <i>3048</i>		PH <i>8</i>	SIZE LINER <i>5 1/2</i>
DRLG.FTG. <i>2</i>		CAKE <i>3/32</i>	ST.LNTH. <i>19</i>
HRS.-DRLG. <i>2</i>		CHL.	
COND.		DAILY COST	
SIZE <i>7 7/8 open</i>		CUM.COST <i>28,318.81</i>	
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>3 hrs. wait for crown</i>			
<i>10 1/2 - remove crown - modify + install new 2 crown</i>			
<i>10 1/2 - string up blocks + crown</i>			
<i>Crown time 10 AM to 8:30 PM -</i>			
MUD MIX: <i>NO</i>			
CASING: <i>8 5/8 casing to 720'</i>			
<i>Diesel 19"</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T&S		WELL NO.: 1	DATE: 5-22-08
T.D. 3092	DAYS: 33	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Sliding Time Drilling			
FORMATION: 60% Formation - 40% Cmt		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	5	TYPE	Gel
MFG.	Varel	WT.	9.5
TYPE	L-2	VIS.	40
OUT-FT.		W.L.	20
IN-FT.	3048	PH	8
DRLG.FTG.	44	CAKE	3/32
HRS.-DRLG.	17	CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
9 hrs String up blocks			
15 hrs Time Drilling			
14" - Diesel			
MUD MIX: No materials mixed			
CASING:			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: <i>University TTS</i>		WELL NO.: <i>1</i>	DATE: <i>5/24/08</i>
T.D. <i>3319</i>	DAYS: <i>35</i>	FOOTAGE: <i>69</i>	(24 HOURS) <i>3 hrs</i>
PRESENT OPERATION: <i>WOC - plug back</i>			
FORMATION: <i>Amhy Shale - Sealed</i>		DRILL RATE, FPH	
DEVIATIONS: <i>3319 - 1 1/2"</i>			
BIT RECORD		MUD	
BIT NO. <i>6</i>		TYPE <i>601</i>	WT. ON BIT <i>35/40</i>
MFG. <i>STC</i>		WT. <i>95</i>	RPM <i>50</i>
TYPE <i>F-317</i>		VIS. <i>45</i>	PP <i>600</i>
OUT-FT. <i>3319</i>		W.L. <i>25</i>	SPM <i>58</i>
IN-FT. <i>3103</i>		PH <i>B</i>	SIZE LINER <i>5 1/2</i>
DRLG.FTG. <i>216</i>		CAKE <i>3/32</i>	ST.LNTH. <i>18</i>
HRS.-DRLG. <i>8</i>		CHL.	
COND.			DAILY COST
SIZE <i>7 7/8 3x13 1/8</i>			CUM.COST <i>30,262.79</i>
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
<i>2 1/2 - Duly 3250 - 3319'</i>			
<i>2 - wire</i>			
<i>1/2 - Survey</i>			
<i>5 - Trip</i>			
<i>2 - run 27.75 DP</i>			
<i>1 - cement w 400 SB Class A Job complete 6:30 PM</i>			
<i>11 - WOC. Cement @ 3319'</i>			
MUD MIX: <i>No</i>			
CASING: <i>8 7/8 R 170'</i>			
<i>Desal 64"</i>			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 05/25/08
T.D. 2915	DAYS: 36	FOOTAGE: 52	(24 HOURS) 2
PRESENT OPERATION: T.H. w motor			
FORMATION: Cement		DRILL RATE, FPH 20	
DEVIATIONS: NONE			
BIT RECORD		MUD	
BIT NO. 7	8	TYPE Gel	WT. ON BIT 10 ⁰⁰⁰
MFG. Varel	STC	WT. 94	RPM 50
TYPE L-2	F-37	VIS. 36	PP 300
OUT-FT. 2915		W.L. WC	SPM 60
IN-FT. 2863	2915	PH 12	SIZE LINER 5/2
DRLG.FTG. 52		CAKE 3/32	ST.LNTH. 18
HRS.-DRLG. 2		CHL. 117,000	
COND.			DAILY COST
SIZE 7 7/8	removal to 6 1/2		CUM.COST 30,262.79
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
9 1/2 - W.O.C.		Top of cement	
8 1/2 - Trips			
2 - Drill cement 2863 - 2915 52'			
1 - C.O.C.			
2 - P.L. BHA 8.75" Kirk motor & 2 Motor (DC's)			
1 - Test mud motor & Tools			
	BHA	B.H.	1.00
		125' motor	26.15
		Float sub	29.15
	Diesel 60"	UB110 sub	31.96
		Motor	62.24
MUD MIX: NONE		Mud	94.03
		Xover	95.77
		25 DC's	862.86
CASING: 8 5/8 257 @ 720'		Xover	805.00
	No O.C.		
	8-loads FW	Directional cost	\$10,000.00

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 5-26-08
T.D. 3078	DAYS: 37	FOOTAGE: 158	(24 HOURS)
PRESENT OPERATION: Circ. & Condition mud			
FORMATION: 25% Formation 75% Cmt DRILL RATE, FPH			
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	8	TYPE	Gel
MFG.	Smith	WT.	9.9
TYPE	F37	VIS.	36
OUT-FT.		W.L.	NC
IN-FT.	2915	PH	12
DRLG.FTG.		CAKE	
HRS.-DRLG.	20 1/2	CHL.	
COND.			DAILY COST 430.21
SIZE			CUM.COST 30,693.00
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
1/2 hr Trip			
2 1/2 hr Circulate			
20 1/2 hrs Time Drilling & Slide			
1 1/2 hr Stuck & work pipe lose			
Diesel. 53"			
MUD MIX: Starch - 30 SXS			
Bicarb - 10 SXS			
Stc - 10 gal			
CASING:			
Directional cost - \$124,650.			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 5-27-08
T.D. 3100	DAYS: 38	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Time Drilling			
FORMATION: 50% Formation 50% Core		DRILL RATE, FPH	1 foot per hr
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	8	TYPE	Gel
MFG.	Smith	WT.	9.2
TYPE	F37	VIS.	44
OUT-FT.		W.L.	nc
IN-FT.	2915	PH	11
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.	40 1/2	CHL.	
COND.			DAILY COST 9557.00
SIZE			CUM.COST 40,261
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
4 hrs Circ. & condition mud			
20 hrs Time Drill 3078' - 3100'			
Diesel - 47"			
MUD MIX: 145 SXS Salt gel 10 gal defoamer			
52 SXS bicarb			
25 SXS Starch			
CASING:			
4 loads FW delivered			
Directional Cost \$134,250			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T&S		WELL NO.: 1	DATE: 5-28-08
T.D. 3134	DAYS: 39	FOOTAGE:	(24 HOURS)
PRESENT OPERATION: Time Drilling			
FORMATION: Anhydrite & Red Shell		DRILL RATE, FPH	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO.	8	TYPE	Gel
MFG.	Smith	WT.	9.5
TYPE	F-37	VIS.	39
OUT-FT.		W.L.	nc
IN-FT.	2915	PH	11.5
DRLG.FTG.		CAKE	3/32
HRS.-DRLG.	64	CHL.	
COND.			DAILY COST 6103.33
SIZE			CUM.COST 46,354.75
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
23 1/2 hrs Time Drill			
1/2 hr Rig Service			
Diesel - 41"			
MUD MIX:	174 sxs	Salt gel	83 sxs bicarb
	52 sxs	Fresh gel	
	56 sxs	Starch	
CASING:			
Directional Cost - \$43,850			

Time Drill - 4 min per inch

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+5		WELL NO.: 1	DATE: 5-29-08
T.D. 3290	DAYS: 40	FOOTAGE: 56	(24 HOURS)
PRESENT OPERATION: Drilling			
FORMATION: Anhydrite + Lime		DRILL RATE, FPH 7.5 ft per hr	
DEVIATIONS:			
BIT RECORD		MUD	
BIT NO. 8	9	TYPE Gel	WT. ON BIT 40,000
MFG. Smith	Smith	WT. 9.4	RPM 50
TYPE F-37	F-37	VIS. 44	PP 700
OUT-FT. 3264		W.L.	SPM 60
IN-FT. 2415	3264	PH 11	SIZE LINER 5 1/2
DRLG.FTG. 344	26	CAKE 3/32	STLNTH 18
HRS.-DRLG. 7 1/2	3 1/2	CHL.	
COND.			DAILY COST \$ 147.18
SIZE			CUM.COST \$ 46,207.57
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
13 1/2 hrs- Drilling			
8 hrs- Trip			
2 1/2 hrs- Break down + load out directional tools			
Diesel- 36 1/2"			
MUD MIX: 98 sxs Salt gel			
30 sxs Starch			
10 gal. Stc			
CASING:			
Directional Cost - \$ 53,450			

STAR DRILLING CORPORATION
DAILY DRILLING REPORTS

RIG # 12

LEASE: University T+S		WELL NO.: 1	DATE: 5-30-08
T.D. 3831	DAYS: 41	FOOTAGE: 541	(24 HOURS)
PRESENT OPERATION: Drilling			
FORMATION: Lime & Sand Stone		DRILL RATE, FPH 35' per hr	
DEVIATIONS: 3349-5 1/2' + 3500-5 3/4'			
BIT RECORD		MUD	
BIT NO.	9	TYPE	Gel
MFG.	Smith	WT.	9.3
TYPE	F 37	VIS.	42
OUT-FT.		W.L.	
IN-FT.	3264	PH	11
DRLG.FTG.	567	CAKE	2/32
HRS.-DRLG.	26 1/4	CHL.	
COND.			DAILY COST
SIZE			CUM.COST
TIME RECORD-CASING REPORT-MUD MIX-COMMENTS			
22 3/4 hrs - Drilling			
1 1/4 hrs - Survey			
Diesel - 27 1/2"			
MUD MIX: 10 sks Salt gel			
20 sks Starch			
10 gal STC			
CASING:			