

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 PO Box 12967
 Austin, Texas 78711-2967
 www.rrc.state.tx.us

CERTIFICATE OF POOLING AUTHORITY

P-12

Revised 05/2001

1. Field Name(s) <p style="text-align: center;">Barnhart</p>	2. Lease/ID Number (if assigned) <p style="text-align: center;">15018</p>	3. RRC District Number <p style="text-align: center;">7C</p>
4. Operator Name <p style="text-align: center;">Goldrus/Permian Air, LLC</p>	5. Operator P-5 Number <p style="text-align: center;">313625</p>	6. Well Number <p style="text-align: center;">2</p>
7. Pooled Unit Name <p style="text-align: center;">Barnhart (Ellenburger) Unit</p>	8. API Number <p style="text-align: center;">42-383-01567</p>	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input type="checkbox"/> Completion Report
10. County <p style="text-align: center;">Reagan</p>	11. Total acres in pooled unit <p style="text-align: center;">118.56</p>	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT <i>(See inst #7 below)</i>	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
1	University of Texas System, University Lands	118.56	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

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RRC OF TEXAS**

DEC 06 2011

**AUSTIN TX
O&G**

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.

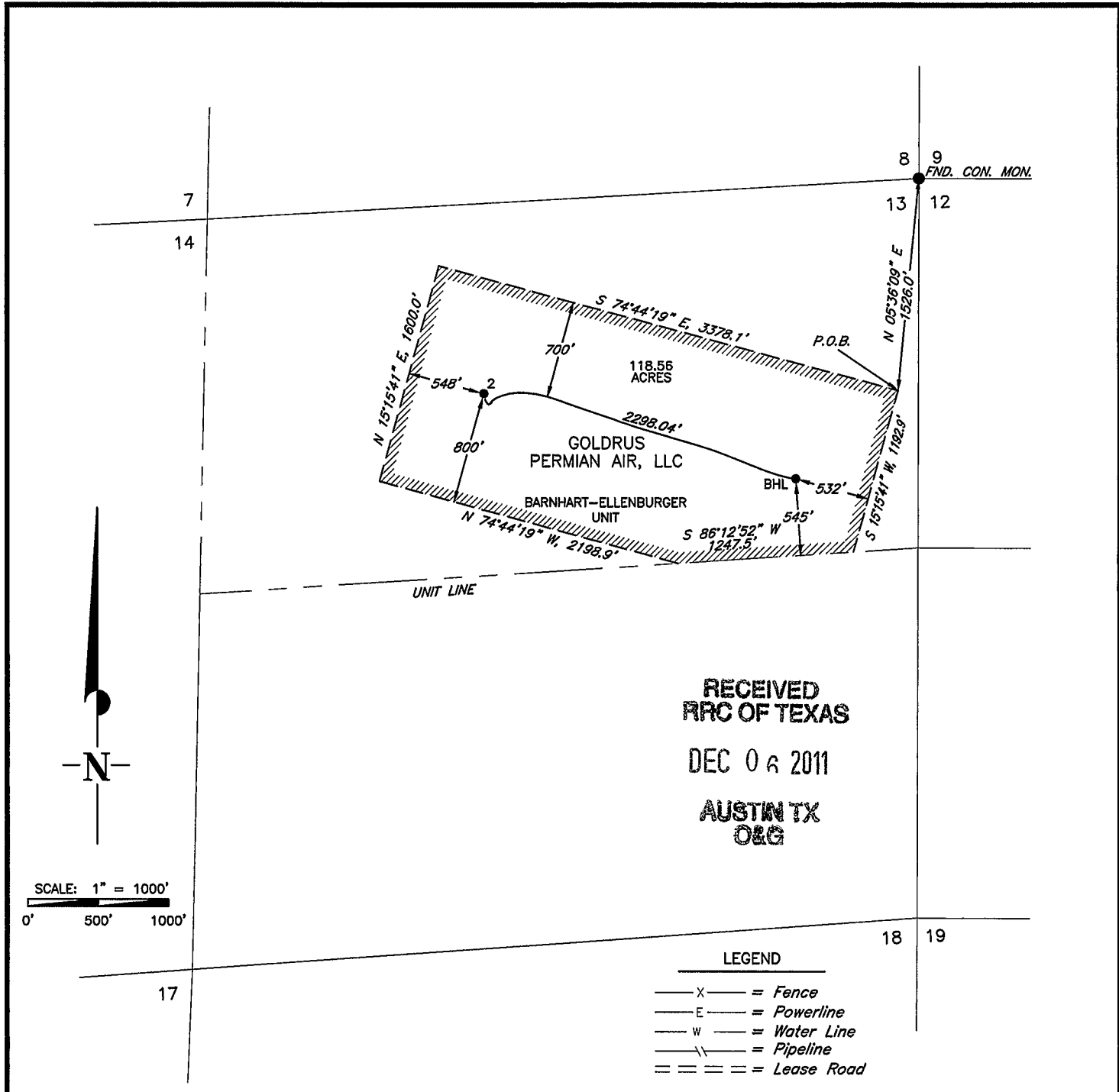
<p style="text-align: center;"><i>Kaye Davis</i></p> <p>Signature _____</p>	<p style="text-align: center;">Kaye Davis</p> <p>Print Name _____</p>
<p>Agent _____</p> <p style="text-align: center;">kaye.davis@brammer.com</p> <p>E-mail (if available) _____</p>	<p style="text-align: center;">12/5/2011</p> <p>Date _____</p>
<p>Title _____</p>	<p style="text-align: center;">(318) 429.2395</p> <p>Phone _____</p>

INSTRUCTIONS — Reference. Statewide Rules 31, 38 and 40

1. When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
2. The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
3. If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box
4. If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
5. If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
6. Identify the drill site tract with an * to the left of the tract identifier.
7. The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.



DRAWING OF BARNHART ELLENBURGER UNIT #2 IN SECTION 13, BLOCK 48, UNIVERSITY LANDS REAGAN COUNTY, TEXAS



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METES AND BOUNDS DESCRIPTION

Metes and Bounds description of a 118.56 acre tract of land in Section 13, Block 48, University Lands, Reagan County, Texas.

Beginning at a point in said Section 13 for the Northeast corner of this tract whence a concrete monument found for the Northeast corner of said Section 11 bears N 05°36'09" E a distance of 1526.0 feet;

Thence S 15°15'41" W, a distance of 1192.9 feet to a point on the South line of the North half of said Section 13 for the Southeast corner of this tract;

Thence S 86°12'52" W with said North line, a distance of 1247.5 feet to a point for a Southerly angle corner of this tract;

Thence N 74°44'19" W, a distance of 2198.9 feet to a point for the Southwest corner of of this tract;

Thence N 15°15'41" E, a distance of 1600.0 feet to a point for the Northwest corner of this tract;

Thence S 74°44'19" E, a distance of 3378.1 feet to the PLACE OF BEGINNING.

Containing 118.56 Acres or 5,164,473.6 sq. ft.



William J. Keating

William J. Keating R.P.L.S. NO. 5041
November 17, 2011

1	REVISION	11/17	AP
NO.	REVISION	DATE	BY
SURVEYED BY:		K.H.	
DRAWN BY:		E.U.O.	
APPROVED BY:			

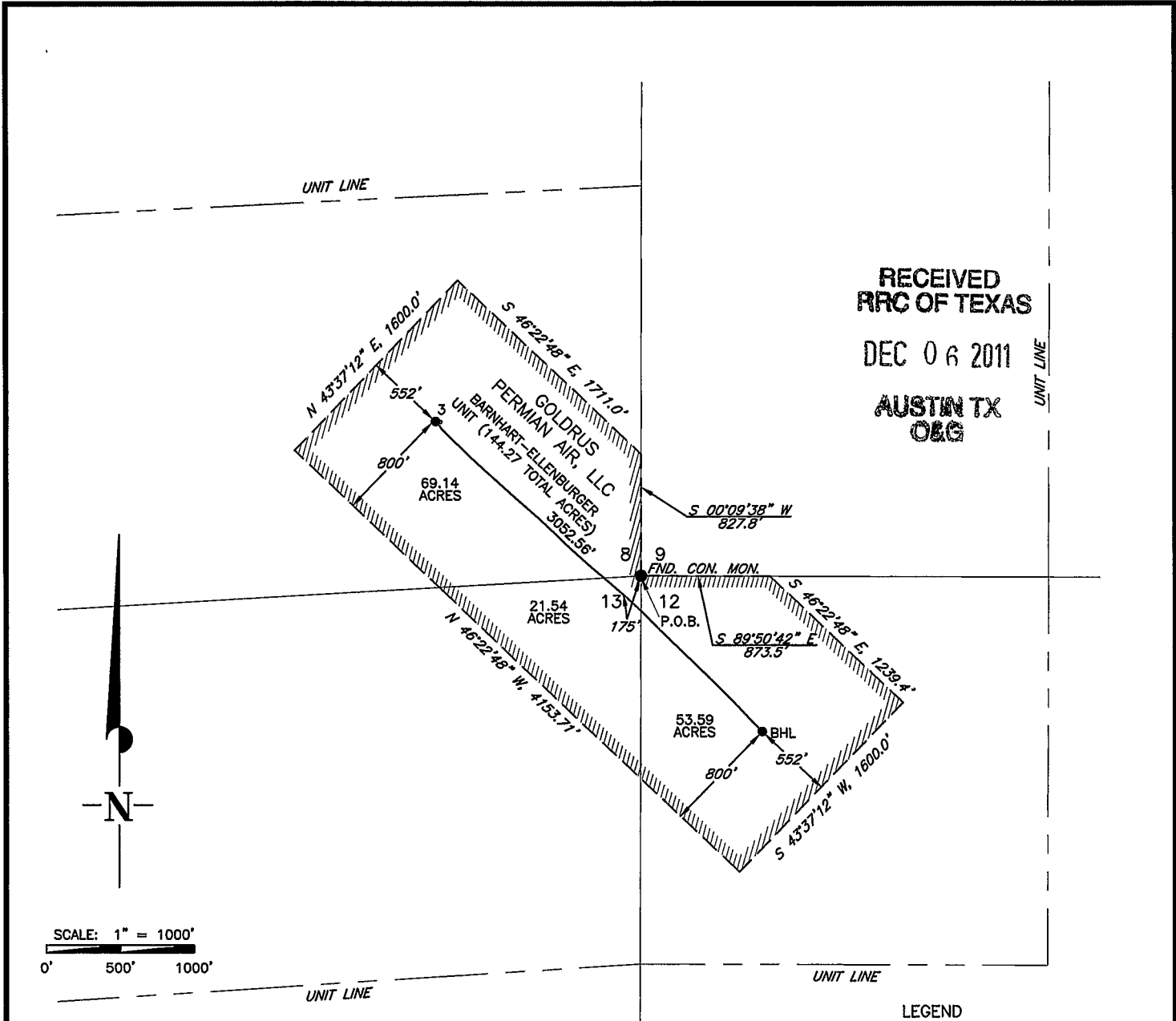
GOLDRUS PERMIAN AIR, LLC.

TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
2903 N. BIG SPRING * MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 (800) 767-1653 * FAX (432) 682-1743

SCALE:	1" = 1000'
DATE:	OCTOBER 24, 2011
JOB NO.:	BO_BARNHART_ELLENBURGERUNIT_2REV
	680 SW
SHEET :	1 OF 1

DRAWING OF BARNHART ELLENBURGER UNIT #3 IN SECTIONS 8, 12 AND 13, BLOCK 48, UNIVERSITY LAND REAGAN COUNTY, TEXAS



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METES AND BOUNDS DESCRIPTION

Metes and Bounds description of a 144.27 acre tract of land in Sections 8, 12, & 13, Block 48, University Land, Reagan County, Texas.

Beginning at a concrete monument found for the Southeast corner of said Section 8, the Northeast corner of said Section 13, and the Northwest corner of said Section 12, being an interior ell corner of this tract;

Thence S 89°50'42" E with the North line of said Section 12, a distance of 873.5 feet to a point for an Easterly angle corner of this tract;

Thence S 46°22'48" E, a distance of 1239.4 feet to a point for the East corner of this tract ;

Thence S 43°37'12" W, a distance of 1600.0 feet to a point for the South corner of of this tract;

Thence N 46°22'48" W, at a distance of 926.5 feet cross the common line of said Sections 12 and 13, at a distance of 2805.67 feet cross the common line between said Sections 8 and 13, a distance of 4153.7 feet in all to a point for the West corner of this tract;

Thence N 43°37'12" E, a distance of 1600.00 feet to a point for the North corner of this tract;

Thence S 46°22'48" E, a distance of 1711.0 feet to a point on the East line of said Section 8 for an Easterly angle corner of this tract;

Thence S 00°09'38" W with the East line of said Section 8, a distance of 827.8 feet to the PLACE OF BEGINNING.

Containing 69.14 Acres in said Section 8, 53.59 Acres in said Section 12 & 21.54 Acres in said Section 13 for a total of: 144.27 Acres or 6,284,401.2 sq. ft.

- LEGEND**
- x — = Fence
 - E — = Powerline
 - w — = Water Line
 - / — = Pipeline
 - = = = = Lease Road



William J. Keating
William J. Keating R.P.L.S. NO. 5041
November 17, 2011

1	REVISION	11/17	AP
NO.	REVISION	DATE	BY
SURVEYED BY:		K.H.	
DRAWN BY:		E.U.O.	
APPROVED BY:			

GOLDRUS PERMIAN AIR, LLC.

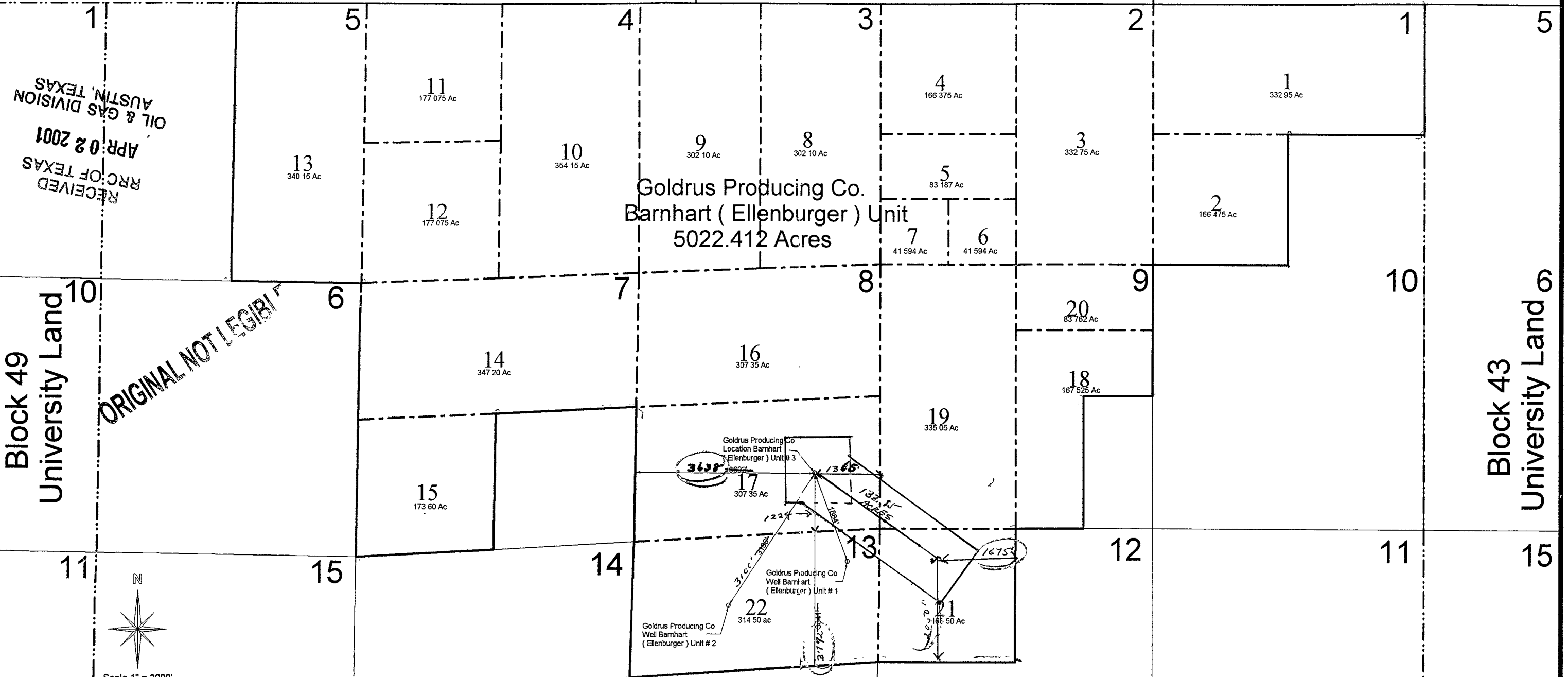
TOPOGRAPHIC

SURVEYING • MAPPING • GIS • GPS
2903 N. BIG SPRING * MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 (800) 767-1653 * FAX (432) 682-1743

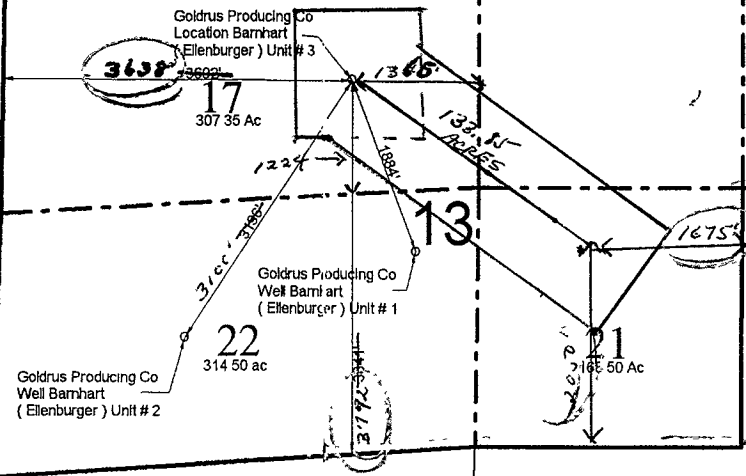
SCALE:	1" = 1000'
DATE:	OCTOBER 24, 2011
JOB NO.:	BO_BARNHART_ELLENBURGERUNIT_3REV
	680 SW
SHEET :	1 OF 1

H.E. & W.T. RR.Co.
Survey 5

H.E. & W.T. RR.Co.
Survey 6



Goldrus Producing Co.
Barnhart (Ellenburger) Unit
5022.412 Acres



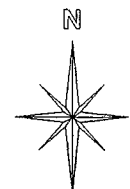
Block 49
University Land

Block 43
University Land

Block 48
University Land

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OIL & GAS DIVISION
AUSTIN, TEXAS

ORIGINAL NOT LEGIBLE



Scale 1" = 2000'

- Legend:
- = Exterior Unit, Survey and or Block Lines
 - - - = Interior Unit & Survey Lines
 - — — = Survey & Block Line
 - — — = Survey Line
 - 8 = Survey Number
 - 7 = Unit Tract Number

Surveyors Note:
This sketch was compiled from survey work done on the ground and from a map on file at the General Land Office in Austin, Texas, of a resurvey done by F F Friend dated July 24, 1937, of the University Lands, Block 48, Reagan County, Texas and information from the Texas Rail Road Commission.

This sketch is for information purposes only and does not constitute a boundary survey.

Myrl G. Sudduth
Registered Professional Land Surveyor
No. 2928

I certify the information on this plat is true and complete, to the best of my knowledge.

J. N. Warren J. N. Warren
Signature Name and Title of Operator's Representative

Sudduth Surveying Inc.
223 S. Abe San Angelo, Tx. 76903 (915) 949-2788

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OIL & GAS DIVISION
AUSTIN, TEXAS

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 7C-0223961**

**IN THE BARNHART FIELD,
REAGAN COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF GOLDRUS PRODUCING COMPANY
FOR UNITIZATION AND SECONDARY RECOVERY AUTHORITY
IN THE BARNHART FIELD
REAGAN COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket, on the application of Goldrus Producing Company heard on March 1, 2000, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is ordered by the Railroad Commission of Texas that the Barnhart (Ellenburger) Unit in the Barnhart Field, Reagan County, Texas, as shown by plat submitted, be and is hereby approved as a Unit for secondary recovery purposes in the Barnhart Field, subject to the following terms and conditions:

1. The Railroad Commission of Texas retains all powers and duties with regard to conservation of oil and gas in this field, and no proration order of the Commission will be promulgated pursuant to the terms of the unit agreement; and the allocation formula for the wells included in the agreement shall remain and continue in full force and effect as if the agreement had not been approved.
2. The proration units as established for the individual wells within the unitized area prior to the approval of the unitization agreement are hereby adopted, approved, and continued in effect for allowable allocation purposes for such wells unless the unit operator elects to revise the proration units.
3. For proration purposes, the unitized area will be considered a single tract.
4. The unit operator shall file with the Railroad Commission, in addition to the production report for the unit, a supplemental production report for each individual tract that is committed to the unit where any non-unitized interest exists, showing all things pertinent so that the owner of such non-unitized interest may have access to public records showing the status of his interest. The Supplemental Production Reports will document oil and gas production volumes determined by the method set out in the adopted findings of fact. Any deviation from this method must be submitted to the Director of the Oil and Gas Division or his delegate for approval, with notice to the non-unitized interest owner.

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**OIL & GAS DIVISION
AUSTIN, TEXAS**


- 5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
- 6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 (Vernon 1988) if fresh water is used.

Further, it is ordered by the Railroad Commission of Texas that Goldrus Producing Company is hereby authorized to conduct secondary recovery operations on its Barnhart (Ellenburger) Unit, Barnhart Field, Reagan County, Texas, subject to the following terms and conditions:

- 1. All injection authority within the unitized area previously granted by the Commission is hereby made subject to the terms and conditions of this order and the Environmental Services Section is hereby authorized to issue amended injection permits in accordance with normal procedure as necessary to reflect the terms and conditions contained in this order or as later directed by the Commission.
- 2. The operator may expand or modify the proposed injection facilities without additional hearing for Commission approval of such expansion or modification, with respect to secondary recovery authorization, but each injection well remains subject to the filing requirements of Statewide Rule 46 including Commission Form H-1, "Application to Inject Fluid Into a Reservoir Productive of Oil or Gas" for injection wells not previously permitted as such.
- 3. The unit operator must submit application for injection well permits to the Environmental Services Section and receive such permits prior to commencing injection pursuant to this order.

Effective this 21st day of March, 2000

RAILROAD COMMISSION OF TEXAS


 CHAIRMAN MICHAEL L. WILLIAMS


 COMMISSIONER CHARLES R. MATTHEWS


 COMMISSIONER TONY GARZA

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APR 02 2001

OIL & GAS DIVISION
 AUSTIN, TEXAS

ATTEST:


 Secretary

ORIGINAL NOT LEGIBLE

H.E. & W.T. RR. Co.
Survey 5

H.E. & W.T. RR. Co.
Survey 6

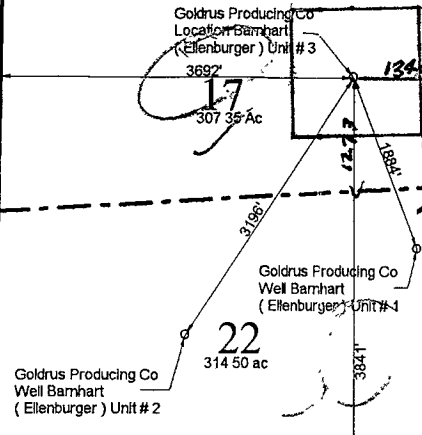
ORIGINAL NOT LEGIBLE

Block 49
University Land

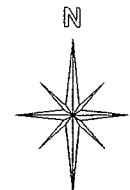
Block 43
University Land

Block 48
University Land

Goldrus Producing Co.
Barnhart (Ellenburger) Unit
5022.412 Acres



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MAR 07 2001
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AUSTIN TX



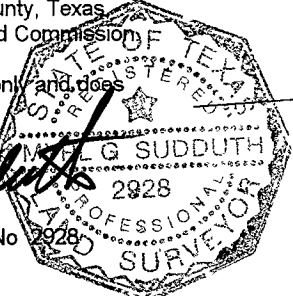
Scale 1" = 2000'

- Legend:
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 - 8 = Survey Number
 - 7 = Unit Tract Number

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Myrl G. Sudduth
Myrl G. Sudduth
Registered Professional Land Surveyor No. 2928



Sudduth Surveying Inc.
223 S. Abe San Angelo, Tx. 76903 (915) 949-2788

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

CERTIFICATE OF POOLING AUTHORITY

I, J. N. Warren, being of lawful age, being familiar with the matter, and having full knowledge of the facts set out, do state:

(1) That the acreage claimed for the purpose of establishing a pooled drilling or proration unit under applicable orders of the Railroad Commission to Texas, for the

NAME OF OPERATOR: Goldrus Producing Company

NAME OF POOLED UNIT: Barnhart (Ellenburger) Unit WELL NO. 3

FIELD: Barnhart Reagan COUNTY,

TEXAS, contains 5022.412 acres; that with respect to such pooled unit, as it is hereafter described,

parties now owning a mineral interest or mineral interests (including royalty interests, working interests, or other mineral interests) therein either (1) acquired such interest as they now have subject to the provisions of an instrument or instruments now in effect and which permit the pooling of said interests or (2) have, by virtue of the execution of an instrument or instruments the provisions of which are now in effect, pooled such of said interests as they now own therein, in such manner that all of such pooled unit shall be considered by the Commission as one base tract as if all rights with respect thereto has been acquired under a single contract.

(2) That the pooled unit described in the preceding paragraph is made up of and contains the hereafter described individual tracts of land no part of which is embraced within any other pooled unit in the same field and which, by virtue of the pooling agreements referred to in the preceding paragraph, are now contained within the pooled unit herein described.

(3) That where a non-pooled undivided interest exists in any of the individual tracts pooled, that certain non-pooled interest is noted in the margin of this instrument beside the tract description to identify the existence of the non-pooled interests in that tract:

(OVER)

MICHAEL L. WILLIAMS, CHAIRMAN
CHARLES R. MATTHEWS, COMMISSIONER
TONY GARZA, COMMISSIONER



LINDIL C. FOWLER, JR., GENERAL COUNSEL
COLIN K. LINEBERRY, ASST. DIRECTOR
OIL & GAS SECTION

RAILROAD COMMISSION OF TEXAS

OFFICE OF GENERAL COUNSEL

March 22, 2000

GOLDRUS PRODUCING COMPANY
ATTN: MR. LARRY FORNEY
17314 STATE HWY 249 SUITE 300
HOUSTON TX 77064-1140

RE: OIL & GAS DOCKET NO. 7C-0223961; ON THE APPLICATION OF GOLDRUS PRODUCING COMPANY TO CONSIDER UNITIZATION AND SECONDARY AUTHORITY FOR THE PROPOSED BARNHART (ELLENBURGER) UNIT, BARNHART FIELD, REAGAN COUNTY, TEXAS

Dear Operator:

Enclosed for your review please find a copy of the Final Order, signed on March 21, 2000, approving unitization and secondary recovery authority in the Barnhart Field.

Should you have any questions, please contact the appropriate proration analyst in the Commission's Austin Office.

Sincerely,

Donna Chandler
Technical Examiner
Office of General Counsel

DKC/clc

Enclosure

cc: SAN ANGELO DISTRICT OFFICE - 7C

WTG EXPLORATION INC
ATTN: MR. DAVID DAVIS
401 WEST WADLEY
MIDLAND TX 79705-5339

JOHN D LOMAS
LOMAX ENERGY LLC
23312 PALAWAN CIR
DANA POINT CA 92629

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OIL & GAS DIVISION
AUSTIN, TEXAS

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

**OIL AND GAS DOCKET
NO. 7C-0223961**

**IN THE BARNHART FIELD,
REAGAN COUNTY, TEXAS**

**FINAL ORDER
APPROVING THE APPLICATION OF GOLDRUS PRODUCING COMPANY
FOR UNITIZATION AND SECONDARY RECOVERY AUTHORITY
IN THE BARNHART FIELD
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The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

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AUSTIN, TEXAS**

- 5. In order to protect unsigned ownership, when 100% of the royalty and working interest owners in a tract have not joined the unit the operator is not authorized to convert the last producing well on that tract to an injector unless an exception is granted after notice and hearing.
- 6. All injection authority and each injection well within the unitized area is hereby made subject to the terms and conditions of the Texas Water Code, §27.0511 (Vernon 1988) if fresh water is used.

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Effective this 21st day of March, 2000

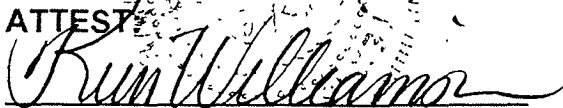
RAILROAD COMMISSION OF TEXAS


 CHAIRMAN MICHAEL L. WILLIAMS


 COMMISSIONER CHARLES R. MATTHEWS


 COMMISSIONER TONY GARZA

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 FEB 15 2001
 OIL & GAS DIVISION
 AUSTIN, TEXAS

ATTEST

 Secretary

4

3

2

**Survey 8
Block 48
University Lands**

9

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7

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AUSTIN TX

Goldrus Producing Co
Location Barnhart
(Ellenburger) Unit # 3
Elevation 2720'

1340'

1273'

1382'

3106'

12

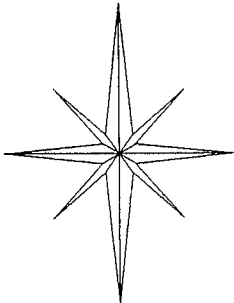
14

13

Goldrus Producing Co
Well Barnhart
(Ellenburger) Unit # 2

Goldrus Producing Co
Well Barnhart
(Ellenburger) Unit # 1

N



OPERATOR: GOLDRUS PRODUCING CO.

NAME & NUMBER: BARNHART (ELLENBURGER) UNIT NO. 3

LOCATION: 1340' FEL & 1273' FSL, SURVEY 8, BLOCK 48,
UNIVERSITY LANDS, REAGAN COUNTY, TEXAS,
APPROXIMATELY 9.0 MILES SOUTHEAST
OF BIG LAKE, TEXAS.

ELEVATION: 2720'

SCALE: 1" = 1000'

Surveyed on the ground under my supervision on the
7th day of February, 2001.

Myrl G. Sudduth
Myrl G. Sudduth
Registered Professional Land Surveyor No. 2828

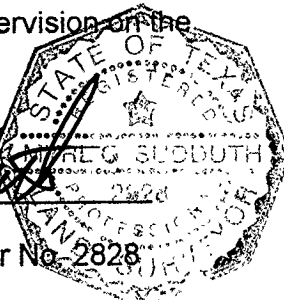


Exhibit "A"

Tract Participation Schedule

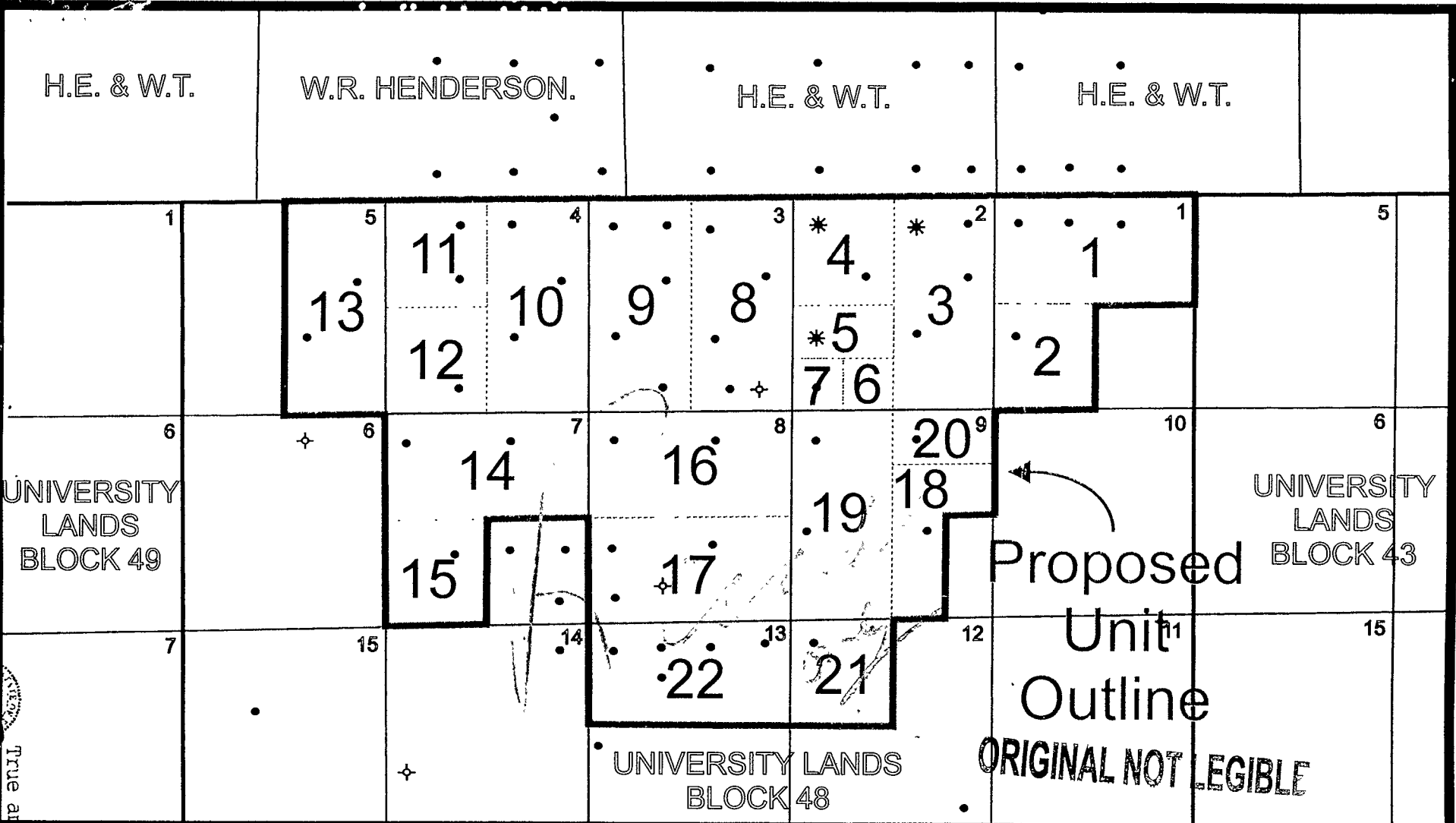
Attached to and made a part of that certain Unit Agreement dated June 30, 2000.
 Barnhart (Ellenburger) Unit
 Reagan County, Texas

Tract	Description	Block - Survey	Tract Acreage	Tract Participation	
				Cum Oil Production (bbl) through August 31, 1999	(.65 Cum Oil Production + .35 Tract Acreage)
1	N/2 Section 1	Block 48 - University Lands Survey	332.950	290,538	0.04595618
2	SW/4 Section 1	Block 48 - University Lands Survey	166.475	167,853	0.02474677
3	E/2 Section 2	Block 48 - University Lands Survey	332.750	731,374	0.08046662
4	NW/4 Section 2	Block 48 - University Lands Survey	166.375	362,485	0.03998255
5	N/2 of SW/4 Section 2	Block 48 - University Lands Survey	83.187	259,216	0.02609779
6	SE/4 of SW/4 Section 2	Block 48 - University Lands Survey	41.594	0	0.00289859
7	SW/4 of SW/4 Section 2	Block 48 - University Lands Survey	41.594	73,827	0.00868040
8	E/2 Section 3	Block 48 - University Lands Survey	302.100	563,306	0.06516834
9	W/2 Section 3	Block 48 - University Lands Survey	302.100	716,540	0.07716896
10	E/2 Section 4	Block 48 - University Lands Survey	354.150	593,891	0.07119086
11	NW/ 4 Section 4	Block 48 - University Lands Survey	177.075	398,742	0.04356770
12	SW/4 Section 4	Block 48 - University Lands Survey	177.075	366,581	0.04104898
13	E/2 Section 5	Block 48 - University Lands Survey	340.150	137,562	0.03447751
14	N/2 Section 7	Block 48 - University Lands Survey	347.200	700,417	0.07904919
15	SW/4 Section 7	Block 48 - University Lands Survey	173.600	58,655	0.01669138
16	N/2 Section 8	Block 48 - University Lands Survey	307.350	555,653	0.06493485
17	S/2 Section 8	Block 48 - University Lands Survey	307.350	551,359	0.06459856
18	S/2 of NE/4 and W/2 of SE/4 Section 9	Block 48 - University Lands Survey	167.525	180,094	0.02577861
19	W/2 Section 9	Block 48 - University Lands Survey	335.050	449,657	0.05856404
20	N/2 of NE/4 Section 9	Block 48 - University Lands Survey	83.762	182,020	0.02009220
21	NW/4 Section 12	Block 48 - University Lands Survey	168.500	119,090	0.02106898
22	N/2 Section 13	Block 48 - University Lands Survey	314.500	840,881	0.08777094
Total			5,022.412	8,299,741	1.00000000

TRUE AND CORRECT
 COPY of original
 Filed in the
 County Clerks Office

ORIGINAL NOT LEGIBLE

RECEIVED
 R.R.C. OF TEXAS
 FEB 15 2001
 OIL & GAS DIVISION
 AUSTIN, TEXAS



LEGEND

- Proposed Unit Outline
- 21** Unit Tract and Tract Number
- Well spots are Ellenburger penetrations only

RECEIVED
R.R.C. OF TEXAS
FEB 15 2001
OIL & GAS DIVISION
AUSTIN, TEXAS

EXHIBIT "B"
BARNHART (ELLENBURGER) UNIT
REAGAN COUNTY TEXAS

True and correct
 filed in the Reagan
 County Clerks Office

ORIGINAL FILED

4

3

2

7

Survey 8 Block 48 University Lands

9

Well No 2

RECEIVED
P.R.C. OF TEXAS
FEB 21 2001
OIL & GAS DIVISION
AUSTIN, TEXAS

Goldrus Producing Co
Location Barnhart
(Ellenburger) Unit # 3
Elevation 2720'

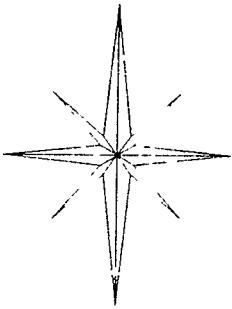
5300' FEL
OF UNIT

14

13

12

N



OPERATOR: GOLDRUS PRODUCING CO.

NAME & NUMBER: BARNHART (ELLENBURGER) UNIT NO. 3

LOCATION: 1340' FEL & 1273' FSL, SURVEY 8, BLOCK 48,
UNIVERSITY LANDS, REAGAN COUNTY, TEXAS,
APPROXIMATELY 9.0 MILES SOUTHEAST
OF BIG LAKE, TEXAS.

ELEVATION: 2720'

SCALE: 1" = 1000'
SCALE: 1" = 1000'

Surveyed on the ground under my supervision on the
7th day of February, 2001.

Grady Glyn Sudduth

Grady Glyn Sudduth
Registered Professional Land Surveyor No. 5309

