

**RAILROAD COMMISSION OF TEXAS**  
OIL AND GAS DIVISION

Status As Approved		Tracking # 86C480A4		API No. (if available) <b>42- 38334741</b>		1. RRC District <b>7C</b>					
<b>FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING</b>						4. RRC Lease or ID Number <b>00228</b>					
2. FIELD NAME (as per RRC records) <b>BIG LAKE</b>			3. Lease Name <b>UNIVERSITY</b>			5. Well Number <b>225</b>					
6. OPERATOR & 7. ADDRESS <b>APACHE CORPORATION 2000 POST OAK BLVD NO 100  HOUSTON, TX 77056-</b>			6a. Original Form W-1 filed in name of: <b>MARATHON OIL CO.</b>			10. County <b>REAGAN</b>					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued <b>03/18/1997</b>					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			5541.00 feet from <b>SOUTH</b> line and 987.00 feet from			12. Permit Number <b>460011</b>					
			EAST line of the <b>UNIVERSITY</b> lease								
9a. SECTION, BLOCK and SURVEY <b>1</b> , <b>2</b> , A-37 <b>UL</b>			9b. Distance and direction from nearest town in this county <b>1 MILE EAST FROM TEXON, TX</b>			13. Date Drilling Commenced <b>05/11/1997</b>					
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>3300</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed <b>05/17/1997</b>			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged <b>04/25/2024</b>			
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>	<b>PLUG #5</b>	<b>PLUG #6</b>	<b>PLUG #7</b>	<b>PLUG #8</b>
*19. Cementing Date				<b>04/24/24</b>	<b>04/25/24</b>	<b>04/25/24</b>	<b>04/25/24</b>				
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>7</b>	<b>7</b>	<b>7</b>	<b>7</b>				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>2730</b>	<b>2000</b>	<b>861</b>	<b>625</b>				
*22. Sacks of Cement Used (each plug)				<b>35</b>	<b>35</b>	<b>40</b>	<b>220</b>				
*23. Slurry Volume Pumped (cu. ft.)				<b>46.20</b>	<b>46.20</b>	<b>52.80</b>	<b>290.40</b>				
*24. Calculated Top of Plug (ft.)				<b>0</b>	<b>1800</b>	<b>0</b>	<b>0</b>				
25. Measured Top of Plug (if tagged) (ft.)				<b>2495</b>		<b>734</b>	<b>0</b>				
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>				
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>				
28. <b>CASING AND TUBING RECORD AFTER PLUGGING</b>					29. Was any non-drillable material (other than casing) left in this well? <b>No</b>						
<b>SIZE</b>	<b>WT.# / FT.</b>	<b>PUT IN WELL (ft.)</b>	<b>LEFT IN WELL (ft.)</b>	<b>HOLE SIZE (in.)</b>	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.						
<b>9 5/8</b>	<b>32.3</b>	<b>811</b>	<b>811</b>	<b>12 1/4</b>							
<b>7</b>	<b>20.0</b>	<b>3300</b>	<b>3300</b>	<b>8 3/4</b>							
30. <b>LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS</b>											
FROM		TO			FROM		TO				
FROM		TO			FROM		TO				
FROM		TO			FROM		TO				
FROM		TO			FROM		TO				
FROM		TO			FROM		TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

James Bagley

Sunset Well Service Inc

Signature of Cementer or Authorized Representative

Name of Cementing Company

**CERTIFICATE:**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Nicole Primera

P&A TECH

04/30/2024

PHONE

(432) 818-1902

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

Victor Garcia

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <span style="float: right;">Yes</span>	32. How was mud applied? <b>RCM CIRC</b>	33. Mud Weight <span style="float: right;">LBS/GAL</span> <div style="text-align: center;">10.0</div>						
34. Total Depth : Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>3300</u>            Depth of Deepest            Fresh Water  <u>800</u> </div> <div style="width: 30%;"> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;"><u>TOP</u></td> <td style="text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td style="text-align: center;"><u>575</u></td> <td style="text-align: center;"><u>        </u></td> </tr> <tr> <td style="text-align: center;"><u>        </u></td> <td style="text-align: center;"><u>        </u></td> </tr> <tr> <td style="text-align: center;"><u>        </u></td> <td style="text-align: center;"><u>        </u></td> </tr> </table> </div> </div>	<u>TOP</u>	<u>BOTTOM</u>	<u>575</u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
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<u>575</u>	<u>        </u>							
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REMARKS

PERF @ 861', 625'