

|   |                      |   |                    |  |   |  |         |
|---|----------------------|---|--------------------|--|---|--|---------|
| Job #10-6227  |                      | API No. (if available)<br>42- 383-33897                                       |                    |  | 1. RRC District<br>7C   |  |         |
| FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING |                      |   |                    |  |   |  |         |
| 2. FIELD NAME (as per RRC records)<br>Spraberry (Trend Area)  |                      |   |                    | 3. Lease Name<br>State "N"   |   | 5. Well Number<br>1                        |         |
| 6. OPERATOR<br>Pioneer Natural Resources USA Inc.   |                      |   |                    | 6a. Original Form W-1 filed in name of:<br>Parker & Parsley Petr Co.   |   | 10. County<br>Reagan                       |         |
| 7. ADDRESS<br>5202 N. O'Connor Blvd., Ste. 200 Irving, Tx 75039-3736  |                      |   |                    | 6b. Any subsequent W-1's filed in name of:   |   | 11. Date Drilling Permit Issued<br>6/17/88 |         |
| 8. Location of well, relative to nearest lease boundaries of lease on which this well is located              |                      |   |                    | 1980 feet from S line and 1980 feet from W line of the State N lease   |   | 12. Permit Number<br>347915                |         |
| 9a. SECTION, BLOCK and SURVEY<br>15 - 12 - University Lands   |                      |   |                    | 9b. Distance and direction from nearest town in this county<br>10 Miles SW of Big Lake   |   | 13. Date Drilling Commenced<br>7-1-88      |         |
| 16. Type Well (oil, gas, or dry)<br>Oil   | Total Depth<br>6900' | 17. If multiple completion list all field names and oil lease or gas id no.'s |                    |  | Gas ID or Oil Lease   | Oil - O<br>Gas - G                         | Well #  |
| 18. If gas, amt. of coord. on hand at time of plugging  |                      |   |                    |  |   | 14. Date Drilling Completed<br>7-12-88     |         |
| 13. Date Well Plugged<br>7-29-10  |                      |   |                    |  |   |  |         |
| CEMENTING TO PLUG AND ABANDON DATA:   |                      |   |                    |  |   |  |         |
| *19. Cementing Date   |                      | PLUG #1   | PLUG #2            | PLUG #3  | PLUG #4   | PLUG #5                                    | PLUG #6 |
| 20. Size of Hole or Pipe in which Plug Placed (inches)  |                      | 7/23/10   | 7/23/10            | 7/26/10  | 7/27/10   | 7/29/10                                    |         |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.)   |                      | 4 1/2"  | 4 1/2"             | 4 1/2"   | 8 5/8x7 7/8   | 8 5/8"                                     |         |
| *22. Sacks of Cement Used (each plug)   |                      | 5180'   | 4100'              | 3000'  | 945'  | 13'  |         |
| *23. Slurry Volume Pumped (cu. ft.)   |                      | 40  | 35                 | 20   | 65  | 20   |         |
| *24. Calculated Top of Plug (ft.)   |                      | 52.8  | 46.2               | 26.4   | 85.8  | 26.4                                       |         |
| 25. Measured Top of Plug (if tagged) (ft.)  |                      | 4574'   | 3570'              | -----  | -----   | surf                                       |         |
| *26. Slurry Wt. # / Gal.  |                      | -----   | -----              | 3700'  | 634'  | -----                                      |         |
| *27. Type Cement  |                      | 14.8  | 14.8               | 14.8   | 14.8  | 14.8                                       |         |
|   |                      | C   | C                  | C  | C   | C  |         |
| 28. CASING AND TUBING RECORD AFTER PLUGGING   |                      |   |                    | 29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input type="checkbox"/> No |   |  |         |
| SIZE  | WT#/FT.              | PUT IN WELL (ft.)   | LEFT IN WELL (ft.) | HOLE SIZE (in.)  | 29a. If answer to above is "Yes" size to depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.) |  |         |
| 8 5/8"  | 35 <sup>lb</sup>     | 895'  | 895'               | 11"  |   |  |         |
| 4 1/2"  | 11.6 <sup>lb</sup>   | 6900'   | 5300'              | 7 7/8"   |   |  |         |
| 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS  |                      |   |                    |  |   |  |         |
| FROM  | 5308'                | TO  | 5596'              | FROM   |   | TO   |         |
| FROM  | 5838'                | TO  | 6168'              | FROM   |   | TO   |         |
| FROM  | 6456'                | TO  | 6776'              | FROM   |   | TO   |         |
| FROM  |                      | TO  |                    | FROM   |   | TO   |         |
| FROM  |                      | TO  |                    | FROM   |   | TO   |         |

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc  
Name of Cementing Company

CERTIFICATE:  
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.  
REPRESENTATIVE OF COMPANY

S.P. P. FINE  
TITLE

8/4/10 DATE  
PHONE 325-277-2695 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

|  |   |  |        |      |      |  |  |  |  |  |
|--|---|--|--------|------|------|--|--|--|--|--|
| 31. Was well filled with mud - taken fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | 32. How was mud applied?<br><p style="text-align: center; font-size: 1.2em;"><b>CIRC</b></p>  | 33. Mud Weight <span style="float: right;">LBS/GAL</span><br><p style="text-align: center; font-size: 1.2em;"><b>10#</b></p> |        |      |      |  |  |  |  |  |
| 34. Total Depth: <b>6900'</b><br><small>Depth of Deepen</small><br><small>Fresh Water</small><br><b>825'</b>   | Other Fresh Water Zones by T.D.W.R.<br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center; border-bottom: 1px solid black;">TOP</td> <td style="text-align: center; border-bottom: 1px solid black;">BOTTOM</td> </tr> <tr> <td style="text-align: center; border-bottom: 1px solid black;">surf</td> <td style="text-align: center; border-bottom: 1px solid black;">825'</td> </tr> <tr> <td style="border-bottom: 1px solid black;"> </td> <td style="border-bottom: 1px solid black;"> </td> </tr> <tr> <td style="border-bottom: 1px solid black;"> </td> <td style="border-bottom: 1px solid black;"> </td> </tr> </table> | TOP  | BOTTOM | surf | 825' |  |  |  |  | 35. Have all abandoned wells on this lease been plugged according to R.R.C. Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>36. If No, Explain |
| TOP  | BOTTOM  |  |        |      |      |  |  |  |  |  |
| surf   | 825'  |  |        |      |      |  |  |  |  |  |
|  |   |  |        |      |      |  |  |  |  |  |
|  |   |  |        |      |      |  |  |  |  |  |
| 37. Name and address of cementing or service company who mixed and pumped cement plugs in this well<br><b>Sunset Well Service, P.O. Box 7139, Midland, Texas 79708</b>   |   | Date RRC District Office notified of plugging<br><p style="text-align: center;"><b>7/21/10</b></p>                           |        |      |      |  |  |  |  |  |
| 38. Name(s) and address(es) of surface owners of well site<br><p style="font-size: 1.2em;"><b>University Lands</b></p> <p style="font-size: 1.2em;"><b>704 W. Denger</b></p> <p style="font-size: 1.2em;"><b>Midland, Tx 79705</b></p> |   |  |        |      |      |  |  |  |  |  |
| 39. Was notice given before plugging to the above? <b>Yes</b>  |   |  |        |      |      |  |  |  |  |  |
| FILL IN BELOW FOR DRY HOLES ONLY   |   |  |        |      |      |  |  |  |  |  |
| 40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.   |   |  |        |      |      |  |  |  |  |  |
| <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date: _____   |   |  |        |      |      |  |  |  |  |  |
| Type Log: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic  |   |  |        |      |      |  |  |  |  |  |
| 41. Date FORM P-8 (Special Clearance) filed:   |   |  |        |      |      |  |  |  |  |  |
| 42. Amount of oil produced prior to plugging _____ bbls *<br><small>File FORM P-1 (Oil Production Report) for month this oil was produced</small>  |   |  |        |      |      |  |  |  |  |  |
| R.R.C. USE ONLY  |   |  |        |      |      |  |  |  |  |  |
| Nearest field _____  |   |  |        |      |      |  |  |  |  |  |

**REMARKS**

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