

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Status As Approved		Tracking # 7E4BB822		API No. (if available) 42- 38332825		1. RRC District 7C	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 10598	
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name TEXON "28"			5. Well Number 1	
6. OPERATOR & 7. ADDRESS EXTEX OPERATING COMPANY 1616 S VOSS ROAD STE 400 HOUSTON, TX 77057-			6a. Original Form W-1 filed in name of: Henry Petroleum Corp.			10. County REAGAN	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 11/23/1983	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660.00 feet from East line and 1992.00 feet from North line of the University "2-28" lease			12. Permit Number 221718	
9a. SECTION, BLOCK and SURVEY 28 , 2 , A-64 UL			9b. Distance and direction from nearest town in this county 4 miles N of Texon			13. Date Drilling Commenced 01/09/1984	
16. Type Well (oil, gas, or dry) Oil	Total Depth 8100	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed 01/30/1984
							15. Date Well Plugged 07/30/2025
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4
*19. Cementing Date				07/25/25	07/25/25	07/28/25	07/29/25
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2	4 1/2	4 1/2	4 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				6000	4000	3400	2500
*22. Sacks of Cement Used (each plug)				20	20	50	75
*23. Slurry Volume Pumped (cu. ft.)				26.40	26.40	66.00	99.00
*24. Calculated Top of Plug (ft.)				5697	3697	3022	2400
25. Measured Top of Plug (if tagged) (ft.)						3005	2311
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8
*27. Type Cement				C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? No			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
8 5/8		480	480	11			
4 1/2		8100	8100	7 7/8			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	6966	TO	7147	FROM		TO	
FROM	7224	TO	7383	FROM		TO	
FROM	7757	TO	7966	FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Abigail Anderson

JMR Services, LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Brandon Fisbeck

Research Analyst

08/01/2025

PHONE (713) 953-0824,ext:104

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C NUMBER

Victor Garcia

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? Yes	32. How was mud applied? Pump	33. Mud Weight 9.5 LBS/GAL								
34. Total Depth <u>8100</u> Depth of Deepest Fresh Water <u>950</u>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; text-align: center;"><u>TOP</u></td> <td style="width: 33%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td style="text-align: center;"><u>0</u></td> <td style="text-align: center;"><u>475</u></td> </tr> <tr> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> </tr> <tr> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> </tr> </table>	<u>TOP</u>	<u>BOTTOM</u>	<u>0</u>	<u>475</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes
<u>TOP</u>	<u>BOTTOM</u>									
<u>0</u>	<u>475</u>									
<u> </u>	<u> </u>									
<u> </u>	<u> </u>									
36. If No, Explain 		37. Name and address of cementing or service company who mixed and pumped cement plugs in this well JMR SERVICES, LLC , 4706 Green Tree Blvd, Midland, TX 79707								
38. Name(s) and address(es) of surface owners of well site University Lands , 15 Smith Rd, Midland, TX, 79705 		Date RRC District Office notified of plugging 07/23/2025								
39. Was notice given before plugging to the above? Yes										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. ☐ L-1 Attached ☐ Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced										
<u>R R C USE ONLY</u> Nearest field _____										

REMARKS

RRC # 465383
 7-25-25 TRCC Bill & Ivy approved to not tag CIBP.
 7-28-25 Spotted 25 sxs @ 3400', no tag. Re-spotted 25 sxs @ 3400'.
 7-29-25 Perf'd @ 2500', sqz'd into 7-7/8", perf'd @ 1000', sqz'd into 7-7/8".
 7-30-25 Perf'd @ 530', circ'd to surface over 8-5/8" shoe.