

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Type or print only

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <b>Flamingo Operating LLC</b> <b>% Adil Energy LLC</b> <b>16225 Park Ten PI Suite 500</b> <b>Houston, TX 77084</b>		3. RRC District No. <b>08</b>	4. County of Well Site <b>Pecos</b>
		5. API No. <b>42-371-36637</b>	6. Drilling Permit No. <b>452361</b>
2. RRC Operator Number <b>271635</b>		7. Rule 37 Case No.	8. Oil Lease No. or Gas Well ID No. <b>42020</b>
9. Well No. <b>23</b>		10. Field Name (Exactly as shown on RRC records) <b>Leon Valley (Obrien)</b>	
11. Lease Name <b>State University A&amp;D</b>		12. Location • Section No. <b>7</b> Block No. <b>28</b> Survey <b>University Lands</b> No. _____ Abstract No. A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town). <b>4 miles SW of Fort Stockton</b>	
13. Type of well 1. oil <input checked="" type="checkbox"/> disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box <b>[4]</b>		14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>	
15. Total depth <b>2716'</b>		16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <b>650'</b> feet and in deeper strata from <b>1350'</b> to <b>1650'</b> feet: and from _____ to _____ feet <b>PSD: 2706</b>	
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____			
18. Casing record (list all casing in well)		Top of cement determined by:	
		Temp. Survey Calculated Cement Bond Log	
Size	Depth	Cement (sacks)	Drilled hole size
<b>8 5/8" set @</b>	<b>685' w/</b>	<b>350</b>	<b>12 1/4 surface</b>
<b>5 1/2" set @</b>	<b>2716' w/</b>	<b>525</b>	<b>7 7/8 surface</b>
_____ set @ _____ w/ _____	_____ w/ _____	_____	_____
_____ set @ _____ w/ _____	_____ w/ _____	_____	_____
_____ set @ _____ w/ _____	_____ w/ _____	_____	_____
_____ set @ _____ w/ _____	_____ w/ _____	_____	_____
		Anticipated casing recovery (feet) <b>8</b>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ / _____ / _____ <input checked="" type="checkbox"/> No		20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) <b>Class "C" HSR Cement ONLY</b>	
21. Record of perforated intervals or open hole		No. of sacks Depth In feet (top & bottom)	
Perforations	Open	Plugged	Plugging method
<b>2576' - 2614'</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<b>Yates @ 2576'</b>
<b>2640' - 2680'</b>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	_____
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	_____
22. Name and address of cementing company or contractor		23. Anticipated plugging date for this well is: _____ / _____ / _____ Mo. Day Yr.	
<b>Omar Minhaj</b>		<b>President</b>	
Typed or printed name of operator's representative <b>(713) 303-1255</b>		Title of person <b>Omar Minhaj</b>	
Date: <b>1 / 27 / 2020</b>		Signature	
Telephone: Area Code Number _____ Date: Mo. Day Yr.		Signature	

Expiration date **08/01/2020** District Director **Oliver Walker** Date **1/28/2020**

RS

## GROUNDWATER PROTECTION DETERMINATION

Form GW-2



## Groundwater Advisory Unit

**Date Issued:** 24 September 2015      **GAU Number:** 14934

<b>Attention:</b>	FLAMINGO OPERATING, LLC 520 POST OAK BLVD SUITE HOUSTON, TX 77027	<b>API Number:</b>	37102194
<b>Operator No.:</b>	271635	<b>County:</b>	PECOS
		<b>Lease Name:</b>	STATE UNIVERSITY A&D
		<b>Lease Number:</b>	42020
		<b>Well Number:</b>	2
		<b>Total Vertical Depth:</b>	2730
		<b>Latitude:</b>	30.850623
		<b>Longitude:</b>	-102.936484
		<b>Datum:</b>	NAD27

**Purpose:** Test On Inactive Well (H-15)  
**Location:** Survey-UL; Abstract-U291; Block-28; Section-7

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

Water-bearing strata from the land surface to a depth of 650 feet and the Rustler, which is estimated to occur from 1350 to 1650 feet must be protected.

In addition, the Capitan Aquifer must be protected if it is penetrated.

**Note:** Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 09/21/2015. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or [gau@rrc.texas.gov](mailto:gau@rrc.texas.gov).

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2      P.O. Box 12967 Austin, Texas 78771-2967      512-463-2741      Internet address: [www.rrc.texas.gov](http://www.rrc.texas.gov)  
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