



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 01/22/2024
Tracking No.: 302655

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	PIONEER NATURAL RES. USA, INC.	Operator	665748
Operator	AMBER MCFADDEN PO BOX 3178 MIDLAND, TX 79702-0000		

WELL INFORMATION			
API	42-317-44955	County:	MARTIN
Well No.:	211H	RRC District	08
Lease	UNIVERSITY 7-14KK	Field	SPRABERRY (TREND AREA)
RRC Lease	60090	Field No.:	85280300
Location	Section: 14, Block: 7, Survey: UL, Abstract:		
Latitude		Longitud	
This well is	14.4	miles in a	NW
direction from	TARZAN,		
which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	New Well		
Well Type:	Shut-In Producer	Completion or Recompletion	09/07/2023
Type of Permit		Date	Permit No.
Permit to Drill, Plug Back, or Rule 37 Exception		12/22/2022	886615
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	08/17/2023	Date of first production after rig	09/07/2023
Date plug back, deepening, drilling operation	08/17/2023	Date plug back, deepening, recompletion, drilling operation	09/07/2023
Number of producing wells on this lease this field (reservoir) including this	0	Distance to nearest well in lease & reservoir	55.0
Total number of acres in	1121.20	Elevation	2925 RKB
Total depth TVD	8956	Total depth MD	19481
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	12.6 Yes
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	Gamma Ray (MWD)		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	308.0 Feet from the 1601.0 Feet from the	Off Lease :	Yes
		North Line and East Line of the	
		UNIVERSITY 7-14KK Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	350.0	Date	02/10/2020
SWR 13 Exception	Depth	2022.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to

PRODUCTION DURING TEST PERIOD:

Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		

CALCULATED 24-HOUR RATE

Oil	Gas
Oil Gravity - API - 60.:	Casing
Water	

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1944			CLASS C	2100	3648.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	6530			CLASS C	1855	4278.0	0	Circulated to Surface
3	Conventional Production	5 1/2	8 1/2	19462			CLASS C	2465	4268.0	1530	Calculation

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
N/A				/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
N/A		L	

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	No
Is well equipped with a downhole sleeve?	No
Production casing test pressure (PSIG) hydraulic fracturing	Actual maximum pressure (PSIG) during fracturin
Has the hydraulic fracturing fluid disclosure been	No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
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FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
SANTA ROSA	Yes	1435.0	1435.0	Yes	PROJECTED DEPTH
YATES	Yes	3000.9	3005.1	Yes	
QUEEN	Yes	3886.9	3893.2	Yes	
GRAYBURG	Yes	4188.5	4196.3	Yes	
SAN ANDRES - ACTIVE CO2 FLOOD; HIGH FLOWS; H2S; CO	Yes	4489.0	4498.8	Yes	
CLEARFORK	Yes	6462.3	6477.4	Yes	
SPRABERRY	Yes	8265.9	8282.2	Yes	
DEAN	No			No	WELL IS NOT DEEP ENOUGH
WOLFCAMP	No			No	WELL IS NOT DEEP ENOUGH
CISCO	No			No	WELL IS NOT DEEP ENOUGH
PENNSYLVANIAN	No			No	WELL IS NOT DEEP ENOUGH
STRAWN	No			No	WELL IS NOT DEEP ENOUGH
MISSISSIPPIAN	No			No	WELL IS NOT DEEP ENOUGH
DEVONIAN	No			No	WELL IS NOT DEEP ENOUGH
SILURIAN	No			No	WELL IS NOT DEEP ENOUGH
FUSSELMAN	No			No	WELL IS NOT DEEP ENOUGH
ELLENBURGER	No			No	WELL IS NOT DEEP ENOUGH
PRECAMBRIAN (UNDIFFERENTIATED)	No			No	WELL IS NOT DEEP ENOUGH
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled					No

REMARKS

KOP ~ 8375'. FINAL AS DRILLED PLAT AND P16 WILL BE UPLOADED WITH IP W2 SUBMITTAL. DIGITAL WELL LOG #51224 UPLOADED ON 10.17.23.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2023-11-28 14:59:41.527] Unperfed WRO packet. EDL = 0 feet, max acres = 0

CASING RECORD :

PRODUCTION HOLE CHANGES FROM 8 3/4 TO 8 1/2 @ 6555'.

TUBING RECORD:

WELL HAS NOT YET BEEN COMPLETED.

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	LAURA WALLACE	Title:	Regulatory Specialist
Telephone	(972) 969-1742	Date	11/29/2023