

















DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/22/2017		8	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			5 1/2" 17#		TBG		
<b>HOURS</b>		<b>OPERATIONS IN SEQUENCE</b>					
6:00	8:00	2.0	Safety meeting. Start frac. Stage 3 ,Shut down, swap blender.				
8:00	8:30	0.5	Restart frac.stage 3				
10:00	12:00	2.0	Shut down frac. ISIP 1296, 5 - 1090, 10 - 1033, 15 - 998. FG 0.58. Max Rate 82 bpm, Avg rate 80 bpm, Max Press 6645 , Avg. Press. 5272. Used 94440# 100 mesh. 190220 40/70,41800 # 40/70 SLC. 11027 bbls fluid				
12:00	13:00	1.0	RU wireline. RIH with gins. Pump failed. Replace pump				
13:00	15:00	2.0	RIH with plug/guns. Set plug at 16570. Perforate 16553,16527,16502,16476,16451,16424. POOH. All shots fired. RD wireline.				
15:00	18:30	3.5	Start frac stage 3. ISIP 1342, 5 - 1128,10- 1101,15 - 1088 FG .590 Max Rate 81.5 bpm, Avg rate80 , Max pressure 6680, Avg presure 5265 Pumped 92040 # 100,187760 #40/70 white, 46880 # 40/70 super LC slurry total 10551Bbls				
19:00	21:30	2.5	RIH WL sta 4 set plug @ 16371, Perforate 16366,16344,16321,16300,16277,16256 POOH verify all shots fired and plug set				
21:30	23:30	2.0	Start Frac stage 4. ISIP 991,5 Min 1176, 10 min 1119, 15 Min 1090, FG .60, Max rate 80.2,.Avg rate 79.7 Max pressure 6220, Pumped 94100 # 100,190080 #40/70 white, 41780 # 40/70 SLC				
0:30	2:30	2.0	WL stage 5 set plug@16235 ,Perf 16218,16192,16167,16141,16116,16089 POOH lay down gun verified all shots fired and plug set				
3:00	6:00	3.0	Frac stage 5. RU wireline. ISIP 1519, 5 - 1236, 5 - 1236, 10 - 1170, 15 - 1136. Max Rate 81 bpm, AVG Rate 80 bpm. Max Press 6192 psi, Avg Press - 5572 psi. Slurry fluid 10422 bbls, Clean fluid 10023 bbls. Acid 71 bbls. 100 mesh-94540, 40/70 white 189780, 40/70 SLC 41960, Total proppant 326280.				
<b>TOTAL HRS</b>	<b>20.5</b>	<b>NOTE:</b>					

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$14,000	\$14,000	\$28,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$9,810	\$2,180	\$11,990	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$2,882		\$2,882
X-MAS TREE	\$17,200	\$1,250	\$18,450	Fracturing	\$164,175	\$284,813	\$448,988
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating			
Production Tbg.				E-line/Logging	\$22,036	\$15,900	\$37,936
<b>RENTALS</b>				Slick Line			
Tongs				Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$750	\$250	\$1,000	<b>EXPENDIBLES</b>			
Monitoring Syst.				Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$1,510	\$320	\$1,830	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$1,944	\$486	\$2,430	<b>Mud</b>	\$14,000	\$14,000	\$1,000
<b>TORQUE</b>		<b>PERSONNEL ON BOARD</b>		<b>Supervisors</b>	\$9,810	\$2,180	\$11,990
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$5,854	\$1,056	\$5,910
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$207,743	\$301,963	\$537,706
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$319,199	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$238,607	\$557,806	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$319,199</b>	<b>\$557,806</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/23/2017		9	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			5 1/2" 17#		TBG		
<b>HOURS</b>		<b>OPERATIONS IN SEQUENCE</b>					
6:00	8:00	2.0	RU wireline. Stage 6. RIH set plug at 16067. Perforate 16050,16025,15999,15974,15948,15922. POOH. All shots 2' intervals, 6spf 60 deg phasing. All shots fired. Drop ball RD wireline.				
8:00	11:00	3.0	Start frac Stage 6. Frac pumped as per design. WHP 932 psi. 71 bbls 7.5% HCl pumped. Clean Vol. 10192 bbls 326600 lbs sand, Max Rate 81 bpm, Avg Rate 81 bpm, Max Press 6217 psi, Avg Press 5619 psi. ISIP 1451 5- 1206, 10 - 1156, 15 - 1128. Total BLWTR , CUM BLWTR				
11:00	13:00	2.0	RU wireline stage 7. RIH set plug at 15900. Perforate 15754,15781,15806,15832,15883. All shots at 2' intervals 6 spf 60 deg phasing. All shots fired. Drop ball RD wireline.				
13:00	16:00	3.0	Start frac stage 7. Blender went down at 1430. Swap blenders. Continue pumping 1/2 ppg sand. Switch to 1 ppg 40/70. Frac pumped with modification as blender ran out of fuel. WHP 932 psi. 71 bbls 7.5% HCl pumped. Clean vol. 10584 bbls, 329820 lbs sand, Max Rate 85 bpm, Avg Rate 80 bpm, Max Press 6374 psi, Avg Press 5790 psi. ISIP 1649, 5 - 1347, 10 - 1241, 15- 1195.				
16:00	18:00	2.0	RU wireline. Stage 8. RIH set plug at 15732. Perforate 15587,15613,15639,15664,15715,15732. All shots at 2' intervals, 6spf 60 deg phasing. All shots fired. Drop ball RD wireline.				
7:00	9:30	2.5	Start frac Stage 8. Frac pumped as per design. WHP 948 psi. 68 bbls 7.5% HCl pumped. Clean Vol. 10215 bbls 332180 lbs sand, Max Rate 87.4 bpm, Avg Rate 80.8 bpm, Max Press 6529 psi, Avg Press 5378 psi. ISIP 948 5- 1278, 10 - 1179, 15 - 1122. Total BLWTR all stages , CUM BLWTR 10640 BBLs-stage 8				
10:30	12:00	1.5	RU wireline. Stage 9. Perforate 15548,15522,15497,15471,15466,15419. All shots at 2' intervals, 6spf 60 deg phasing, at surface found plug not set(when engaged had weight drop of 23 LBS) at surface found all shots fired called Energy Quest management advised to continue with frac and add-				
<b>TOTAL HRS</b>	<b>16.0</b>		200 BBLs of #100 to 476 stage				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$28,000	\$14,000	\$42,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$11,990	\$2,190	\$14,180	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$2,882	\$1,881	\$4,763
X-MAS TREE	\$18,450	\$2,150	\$20,600	Fracturing	\$448,988	\$302,113	\$751,101
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$37,936	\$11,600	\$49,536
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line			
Toilets		\$300	\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$1,000	\$250	\$1,250	<b>EXPENDIBLES</b>			
Monitoring Syst.				Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$1,830	\$320	\$2,150	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$2,430	\$486	\$2,916	<b>Mud</b>	\$28,000	\$14,000	\$1,550
<b>TORQUE</b>				<b>Supervisors</b>	\$11,990	\$2,190	\$14,180
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$6,910	\$1,356	\$6,716
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$509,706	\$317,744	\$869,450
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$335,290	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$557,806	\$893,096	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$335,290</b>	<b>\$893,096</b>	



DAILY REPORT

OPERATOR :		ENERGYQUEST LLC		DATE:	9/25/2017	10
LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H				TD/TVD:		
PRESENT OPERATION :						
FIELD : MAK (Spraberry) Unit		5 1/2" 17#	TBG			
HOURS			OPERATIONS IN SEQUENCE			
6:00	7:00	1.0	Waiting on lightning storm to clear.			
7:00	9:30	2.5	Start frac stage 9. Frac pumped as per design. WHP 610 psi. 71 bbls 7.5% HCL pumped. Clean Vol 10082 bbls.			
			323082 lbs sand. Max Rate 81, Avg rate 81, Max Press 6249 psi, Avg Press 5447 psi. ISIP 1965. 5 - 1380			
			BLWTR 10499 bbls. Total Cum BLTWR 96919. WHP 610 psi			
			323080 lbs sand Max Rate 81 bpm, Avg Rate 81 bpm, Max Press 6249 psi, Avg Press 5447 psi. ISIP 1965			
			, 5 - 1380. Total BLWTR 10499 bbls CUM BLWTR 96919 bbls			
9:30	12:00	2.5	RU wireline. Stage 10. Perforate 15252,15278,15304,15329,15335,15380. All shots at 2' intervals, 6 spf, 60 deg			
			phasing. Plug at 15390. All shots fired. Dropped ball.			
12:00	14:30	2.5	Start frac stage 10. Frac pumped as per design. WHP 953 psi. 71 bbls 10% HCl pumped. Clean Vol 10263 bbls			
			333520 lbs sand. Max Rate 82 bpm, Avg Rate 82 bpm, Max Press 6554 psi, Avg Press 5550 psi. ISIP 1391 psi			
			5 - 1187, 10 - 1137, 15 - 1108. Total BLTWR 10286 bbls. Total Cum BLTWR 107205 bbls.			
14:30	17:00	2.5	RU wireline. Stage 11. Perforate 15084,15111,15136,15162,15187,15213. All shots 2' intervals 6 spf, 60 deg			
			phasing. Plug at 15240. All shots fired. Dropped ball.			
17:00	19:30	2.5	Start frac stage 11. Frac pumped as per design. WHP 965 psi. 71 bbls 10% HCl pumped. Clean Vol 9960 bbls			
			330640 lbs sand. Max Rate 80.8 bpm, Avg Rate 80.5 bpm, Max Press 6559 psi, Avg Press 5161 psi. ISIP 1684 psi			
			5 - 1237, 10 - 1156, 15 - 1114. Total BLTWR 10398 bbls. Total Cum BLTWR 117603 bbls.			
19:30	21:00	1.5	RU wireline. RIH Stage 12. set plug @ 15062, Perforate 15045,15020,14994,14969,14943,14917 All shots 2' intervals			
			6 spf, 60 deg phasing. POOH verify All shots fired and Dropped ball.			
22:00	1:00	3.0	Start frac stage 12. Frac pumped as per design. WHP 932 psi. 71 bbls 10% HCl pumped. Clean Vol 9960 bbls			
			330640 lbs sand. Max Rate 80.8 bpm, Avg Rate 80.5 bpm, Max Press 6559 psi, Avg Press 5161 psi. ISIP 1684 psi			
			5 - 1237, 10 - 1156, 15 - 1114. Total BLTWR 10398 bbls. Total Cum BLTWR 117603 bbls.			
1:00	6:00	5.0	Wait for lightning to 0400. RU wireline stage 13. Perforate 14749,14776,14801,14827,14827,14852,14878. All shots			
			2' 6spf, 60 deg phasing. Plug 14895. All shots fired. Drop ball.			
TOTAL HRS		23.0	NOTE: Total Cun BLTWR 117603			

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$42,000	\$14,000	\$56,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$14,180	\$2,190	\$16,370	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$4,763		\$4,763
X-MAS TREE	\$20,600	\$2,150	\$22,750	GP Pumping/Acid	\$751,101	\$275,646	\$1,026,747
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$49,536	\$20,200	\$69,736
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line			
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$1,250		\$1,250	<b>EXPENDIBLES</b>			
Monitoring Syst.		\$250	\$250	Bits/Mills			
Wrk Strg/Hdng. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$2,150	\$320	\$2,470	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$2,916	\$486	\$3,402	<b>Mud</b>	\$42,000	\$14,000	\$1,550
<b>TORQUE</b>				<b>Supervisors</b>	\$14,180	\$2,190	\$16,370
<b>PICKUP WT.</b>				<b>Rentals</b>	\$8,266	\$1,056	\$7,522
<b>SLACKOFF</b>				<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>				<b>Misc.</b>	\$827,450	\$297,996	\$1,181,446
<b>ACCIDENTS</b>				<b>Daily</b>		\$315,242	
<b>OTHER:</b>				<b>Cumm</b>	\$893,096	\$1,208,088	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$315,242</b>	<b>\$1,208,338</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/26/2017		11	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>				<b>OPERATIONS IN SEQUENCE</b>			
6:00	8:30	2.5	WHP 643.Frac13 as per design.71 10% HCl,Clean 9859, 330000 lbs, Rmx= 82, Ravg= 81,Pmx= 6676, Pavg 5299. ISIP 1749 5-1246,10-1158,15-1114. BLWTR 10197 CUM BLWTR 127800				
8:30	11:00	2.5	RU WL Stage 14. Set plug 14727. Perforate 14582-84,14608-10,14634-36,14659-61,14685-87,14710-12. All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Drop ball.				
11:00	13:30	2.5	WHP 952. Frac 14 as per design. 71 10% HCl, clean 10161, 331980 lbs, Rmx= 84,Ravg= 81, Pmx= 6790, Pavg= 5361. ISIP= 1976, 5"=1311, 10"=1223, 15"=1138. BLWTR 10161 CUM BLWTR 137961.				
13:30	16:30	3.0	Grease Frac Stack. RU WL Stage 15. Set plug 14560. Perf 14414-16,14441-43, 14466-68, 14492-94, 14517-19, 14543-45. All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Drop ball.				
16:30	19:00	2.5	WHP 954. Frac Stage 15 as per design. 71 B 10% HCL, clean 9966 Bbl, 327340 lbs sand, Rmx= 84, Ravg= 81, Pmx= 7073 Pavg= 5352, ISIP= 1979, 5"=1400, 10"=1270, 15"=1207. BLWTR= 10384 Bbls, CUM BLWTR= 148345.				
19:00	21:30	2.5	SD Wait on Lightning Storm to Pass				
21:30	0:30	3.0	Pack-off/Grease-Head leaking. Replace hose & work on Grease Pump.				
0:30	2:30	2.0	RU WL Stage 16. Perf 14375-77,14350-52,14324-26,14299-301,14273-75,14247-49. Plug did not get set. All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Pump 10000 lbs. 100 mesh prior to scheduled job in 0.5 & 1.0 ppg stages				
2:30	5:30	3.0	WHP 815 Stage 16 as per design.71 B 10% HCl, clean 10895 bbl,338120 lbs sand, Rmx-80,Ravg- 80,Pmx-7339, Pavg-5298 ISIP-1887, 5- 1341, 10"-1235, 15"-1178. BLTWR - 11252 bbls CUM BLWTR - 159597 bbls				
5:30	6:00	0.5	RU wireline				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE: CUM BLWTR 159597</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$56,000	\$14,000	\$70,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$16,370	\$2,190	\$18,560	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$4,763		\$4,763
X-MAS TREE	\$22,750	\$2,150	\$24,900	GP Pumping/Acid	\$1,026,747	\$308,293	\$1,335,040
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$69,736	\$15,900	\$85,636
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line			
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$1,250	\$250	\$1,500	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$2,470	\$320	\$2,790	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$3,402	\$486	\$3,888	<b>Mud</b>	\$56,000	\$14,000	\$1,800
<b>TORQUE</b>				<b>Supervisors</b>	\$16,370	\$2,190	\$18,560
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$9,322	\$1,056	\$8,328
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$1,125,446	\$326,343	\$1,521,789
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$343,589	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$1,208,338	\$1,551,677	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$343,589</b>	<b>\$1,551,927</b>	





DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/28/2017		13	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>				<b>OPERATIONS IN SEQUENCE</b>			
6:00	11:00	5.0	RU slickline. Pump down 4.38" GR to 14300'. POOH.				
11:00	17:00	6.0	RD slickline. RU wireline.Stage17. Set plug at14234. Perforate 14079,14106,14131,14157,14182,14208. All shots 2 spf 60 deg phasing. All shots fired. Drop ball. RD wireline				
17:00	20:00	3.0	WHP 940, Frac Stg 17 as per design, 71 10%HCl, Clean 10,100, 338,980lbs, Rmx=81, Ravg=80, Pavg=5033, Pmax=5622, ISIP=1767, 5-1282, 10-1198, 15-1148, BLWTR 11,549, CUM BLWTR 171,646				
20:00	23:30	3.5	RU WL, Stg 18, Set Plg @14057, Perforate 14040-42, 14015-17, 13989-91, 13964-66,13938-40, 13912-14, All shots 2' intervals 6 spf 60 deg phasing, all shots fired, Drop Ball.				
23:30	2:30	3.0	WHP 921, Frac Stg 18 as per design, 71 10%HCl, Clean 10105, 327,140lbs, Rmx=81, Ravg=80, Pavg=5227, Pmax=5476, ISIP=1700, 5-1316, 10-1284, 15-1216, BLWTR 10,591, CUM BLWTR 182,237				
2:30	6:00	3.5	RU WL, Stg 19, Pumped Down to Plg Set Depth and Couldn't get Plug to set, POOH				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$84,000	\$14,000	\$98,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$20,750	\$2,180	\$22,930	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$4,763	\$400	\$5,163
X-MAS TREE	\$24,900	\$2,150	\$27,050	GP Pumping/Acid	\$1,335,040	\$207,393	\$1,542,433
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$85,636	\$13,900	\$99,536
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line		\$18,005	\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$1,750	\$250	\$2,000	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$3,110	\$320	\$3,430	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$4,374	\$486	\$4,860	<b>Mud</b>	\$84,000	\$14,000	\$2,300
<b>TORQUE</b>				<b>Supervisors</b>	\$20,750	\$2,180	\$22,930
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$11,434	\$1,056	\$9,940
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$1,451,789	\$241,848	\$1,791,637
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$259,084	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$1,569,173	\$1,828,007	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$259,084</b>	<b>\$1,828,257</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/29/2017		14	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>		<b>OPERATIONS IN SEQUENCE</b>					
6:00	7:00	1.0	POOH wireline stage 19 missfire onplug.Confirmed plug not set.Install new porforating BHA				
7:00	11:00	4.0	Re RU wirelinestage 19. Set plug 13841.perforate 13744-45,13761-62,13778-79,13795-96,13812-13,13829-30.All shots 2' intervals 60 deg phasing. All shots fired. Drop ball.				
11:00	14:30	3.5	WHP 962. Frac stage 19 as per design.71 bbls 10%HCl, clean10510 bbls, 330760 lbs sand,R max 82 bpm,R avg 82 bpm Pmax, 6761,P avg 5142.ISIP 1729, 5- 1412,10-1291,15-1229. BLWTR 11570 CUM BLWTR 193807.				
14:30	17:30	3.0	RU wireline stage 20. Set Plg 13722, Perforate 13705-07, 13680-82, 13654-56, 13629-31, 13603-05, 13577-79, All Shots 2' intervals 60 deg phasing. All shots fired. Drop ball.				
17:30	20:00	2.5	Frac Stg 20 Per Design, WHP 970, 71bbl 10% HCl, Clean 10765bbl, 319740lbs sand, Rmax 81, Ravg 80 Pmax 6240, Pavg 5059, ISIP 1811, 5-1295, 10-1225, 15-1184, BLWTR 11137, Cum BLWTR 204944				
20:00	23:30	3.5	RU Wireline Stg 21 Set Plg 13555, Perforate 13538-40, 13512-14, 13487-89, 13461-63, 13436-38, 13409-11 All Shots 2' Intervals 60 deg Phasing, All Shots Fired, Drop Ball.				
23:30	2:00	2.5	Frac Stg 21 Per Design, Whp 920, 71bbl 10% HCl, Clean 9847, 322460lbs Sand, Rmax 82, Ravg 79, Pmax 7241, Pavg 5011, ISIP 1811, 5-1345, 10-1245, 15-1189, BLWTR 9847, Cum BLWTR 214,791.				
2:00	4:00	2.0	RU Wireline Stg 22, Set Plg 13387, Perforate 13370-72, 13345-47, 13319-21, 13294-96, 13268-70, 13242-44, All Shots 2' Intervals 60 deg Phasing, All Shots Fired, Drop Ball.				
4:00	6:00	2.0	Stimulating Stg 22 @ Report Time.				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$98,000	\$14,000	\$112,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$22,930	\$2,190	\$25,120	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$5,163		\$5,163
X-MAS TREE	\$27,050		\$27,050	GP Pumping/Acid	\$1,542,433	\$197,474	\$1,739,907
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$99,536	\$20,200	\$119,736
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line	\$18,005		\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$2,000	\$250	\$2,250	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$3,430	\$320	\$3,750	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$4,860	\$486	\$5,346	<b>Mud</b>	\$98,000	\$14,000	\$2,550
<b>TORQUE</b>				<b>Supervisors</b>	\$22,930	\$2,190	\$25,120
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$12,490	\$1,056	\$10,746
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$1,693,637	\$217,674	\$2,023,311
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$234,920	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$1,828,257	\$2,062,927	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$234,920</b>	<b>\$2,063,177</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 9/30/2017		15	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>		<b>OPERATIONS IN SEQUENCE</b>					
6:00	6:30	0.5	Frac stage 22 as per design. 71 bbls, 10% HCl,clean 10260 bbls, 320220 lbs sand,Rmax 82 bpm,Ravg 80 bpm,Pmax 6753 Pavg 5179. ISIP 1634,5-1332,10-1152,15-1108.BLWTR10491 Cum BLWTR 225282				
6:30	8:30	2.0	RU wireline stage 23. Plug 13220'.Perforate 13074-73,13101-02,13126-27,13152-53,13177-78,13203-04.All shots 6 spf 60 deg phasing. All shots fired. Drop ball.				
8:30	12:30	4.0	Repair blender. WHP 900. Frac stage 23 as per design. 71 bbls 10% HCl.Clean 9653 lbs sand.Rmax 81,Ravg 80, Pmax 6377 bpm, Pavg 5042 bpm. ISIP 1758. BLWTR 9906 CUM BLWTR 224697				
12:30	16:00	3.5	RU wireline stage 24. Plug did not set. POOH.				
16:00	18:00	2.0	RU wireline stage24 run 2. Plug 13052. Perforate12907-08,12933-34,1295960,12984-85,13010-11,13035-06. All shots 60 deg phasing. All shots fired. Drop ball.				
18:00	21:00	3.0	WHP 896, Frac Stage 24 as per design, 71bbls 10% HCl, Clean 11244bbls, 329280lbs sand, Rmax 81, Ravg 81, Pmax 7266 Pavg 4986, ISIP 1846, BLWTR 11,857, ACCU BLWTR 236,554. Had to shut down on first pad due to wet sand.				
21:00	23:30	2.5	RU Wireline, Stg 25, Plg 12885, Perforate 12868-70, 12842-44, 12817-19, 12791-93,12766-68, 12739-41, All Shots 2spf 60 deg phasing, All Shots Fired, Drop Ball.				
23:30	2:00	2.5	Whp 1140, Frac Stg 25 Per Design, 71bbls 10% HCl, Clean 10308, 335160lbs sand, Rmax 83, Ravg 80, Pmax 6425, Pavg 5174, ISIP 1778, BLWTR 11857, ACCU BLWTR 248411.				
2:00	4:00	2.0	WL Rehead, RU Wireline, Stg 26, Plg 12717, Perforate 12700-02, 12675-77, 12649-51, 12624-26, 12598-00 12572-74, All Shots 2spf 60 deg Phasing, All Shots Fired, Drop Ball.				
4:00	6:00	2.0	Grease Frac Stack.Currently fracturing stage 26.				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$112,000	\$14,000	\$126,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$25,120	\$2,180	\$27,300	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$5,163	\$250	\$5,413
X-MAS TREE	\$27,050	\$1,640	\$28,690	GP Pumping/Acid	\$1,739,907	\$385,918	\$2,125,825
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$119,736	\$20,200	\$139,936
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line	\$18,005		\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$2,250	\$250	\$2,500	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$3,750	\$320	\$4,070	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$5,346	\$486	\$5,832	<b>Mud</b>	\$112,000	\$14,000	\$2,800
<b>TORQUE</b>				<b>Supervisors</b>	\$25,120	\$2,180	\$27,300
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$13,546	\$1,056	\$11,552
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$1,911,311	\$408,008	\$2,445,319
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$425,244	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$2,063,177	\$2,488,171	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$425,244</b>	<b>\$2,488,421</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 10/1/2017		16	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>				<b>OPERATIONS IN SEQUENCE</b>			
6:00	8:00	2.0	WHP 860.Frac stage 26 as per design. 71 bbls10% HCl, 334880 lbs sand,Rmax 82, Ravg 81, Pmax 7060, Pavg 4772.ISIP 1966. BLWTR 9805. CUM BLWTR 258216. Clean Volume 9603				
8:00	10:30	2.5	RU wireline stage 27. Set plug 12550. Perforate 12404-05,12431-32,12456-57,12482-83,12507-08,12533034.All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Recalibrate wireline crane. Drop ball.				
10:30	13:00	2.5	WHP 861.Frac stage 27 as per design. 71 bbls 10% HCl. 327190 lbs sand.Rmax84, Ravg 81, Pmax 6336, Pavg 4992.ISIP 1715. BLTWR 10190 CUM BLWTR 272216. Clean Volume 10007				
13:00	22:00	9.0	RU wireline stage 28. Wireline crane down because of calibration problems.Replace crane. RIH, Set Plg 12382, Perforate 12365-67, 12340-42, 12314-16, 12289-91, 12263-65, 12237-39, All Shots 2' Int 6spf 60 Deg Phasing, All Shots Fired, Drop Ball.				
22:00	1:00	3.0	WHP 841, Frac Stg 28 Per Design, 71 bbl 10% HCl, 329180 lbs sand, Rmax 82, Ravg 81, Pmax 6725, Pavg 4658, ISIP 1707, BLTWR 10789, Acc BLTWR 283005. Clean Volume 10256				
1:00	5:00	4.0	RU Wireline Stage 29, Set Plg 12215, Perforate 12198-00, 12172-74, 12147-49, 12121-23, 12096-98, 12069-71, All Shots 2' Int 6spf 60 Deg Phasing, All Shots Fired, Drop Ball, Had Issues Shearing Off Plg.				
5:00	6:00	1.0	WHP 783. Currently fracturing stage 29				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$126,000	\$14,000	\$140,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$27,300	\$2,180	\$29,480	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$5,413		\$5,413
X-MAS TREE	\$28,690	\$3,810	\$32,500	GP Pumping/Acid	\$2,125,825	\$290,845	\$2,416,670
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$139,936	\$15,900	\$155,836
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line	\$18,005		\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$2,500	\$250	\$2,750	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$4,070	\$320	\$4,390	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$5,832	\$486	\$6,318	<b>Mud</b>	\$126,000	\$14,000	\$3,050
<b>TORQUE</b>				<b>Supervisors</b>	\$27,300	\$2,180	\$29,480
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$14,602	\$1,056	\$12,358
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$2,319,319	\$310,555	\$2,769,874
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$327,791	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$2,488,421	\$2,815,962	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$327,791</b>	<b>\$2,816,212</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 10/2/2017		17	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>				<b>OPERATIONS IN SEQUENCE</b>			
6:00	11:30	5.5	WHP 783. Repair hydraulic line, grease tree. Frac stage 29 as per design. 71 bbls 10% HCL, 328660lbs sand. Rmax82, Ravg 82, Pmax 5772, Pavg 4768. ISIP 1690. BLWTR 11324 CUM BLWTR 294629 Clean Vol 10563.				
11:30	15:00	3.5	RU wireline stage 30. Set plug 12047. Perforate 11902=03,11028-29,11054-55,11079-80,12005-06,12030-31. All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Drop ball.				
15:00	17:30	2.5	WHP 768. Frac stage 30 as per design. 71 bbls 10% HCl, 336990 lbs sand. Rmax 84, Ravg 81, Pmax 6755, Pavg 5001. ISIP 1624. BLWTR 10169. CUM BLWTR 304789. Clean Volume 9979.				
17:30	5:00	11.5	RU wireline stage 31. Wire pulled out of socket while in lubricator. Plg Got Lodged In Setting Tool When Line Parted, Replacement Setting Tool Was Also Damaged, Wait On New Setting Tool To Arrive.				
5:00	6:00	1.0	Setting tool on location. RU wireline to perforate stage 31.				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$140,000	\$14,000	\$154,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$29,480	\$2,180	\$31,660	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$5,413	\$250	\$5,663
X-MAS TREE	\$32,500	\$2,150	\$34,650	GP Pumping/Acid	\$2,416,670	\$201,617	\$2,618,287
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$155,836	\$7,300	\$163,136
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line	\$18,005		\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$2,750	\$250	\$3,000	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$4,390	\$320	\$4,710	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$6,318	\$486	\$6,804	<b>Mud</b>	\$140,000	\$14,000	\$3,300
<b>TORQUE</b>				<b>Supervisors</b>	\$29,480	\$2,180	\$31,660
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$15,658	\$1,056	\$13,164
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$2,629,874	\$211,317	\$2,995,191
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$228,553	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$2,816,212	\$3,044,515	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>	<b>\$228,553</b>	<b>\$3,044,765</b>	



DAILY REPORT

<b>OPERATOR :</b>		<b>ENERGYQUEST LLC</b>		<b>DATE:</b> 10/3/2017		18	
<b>LEASE AND WELL NO. : M.A.K. (Spraberry) Unit 2701H</b>				<b>TD/TVD:</b>			
<b>PRESENT OPERATION :</b>							
<b>FIELD :</b> MAK (Spraberry) Unit			<b>5 1/2" 17#</b>		<b>TBG</b>		
<b>HOURS</b>		<b>OPERATIONS IN SEQUENCE</b>					
6:00	7:30	1.5	Re rig up wireline stage 31.Set plug 11880. No indication plug set. Tagged plug 2 times to verify it set at 11880. Shooting panel had short. Order new panel. Leave perf guns in hole. Wait on panel.				
7:30	12:30	5.0	Install new panel. Guns did not fire. POOH. Install new perf BHA. Perforate 11734-35,11761-62,11786-87,11812-13,11837-38, 11863-64. All shots 2' intervals 6 spf 60 deg phasing. All shots fired. Drop ball. Plug set at 11880 on previous run.				
12:30	15:00	2.5	WHP 686. Frac stage 31. Ball did not seat. Added 200 bbls 0.5 ppg to stage 4. 71 bbls 10% HCL, 332340 lbs sand, Rmax 82, Ravg 81, Pmax 5488, Pavg 4645. ISIP 1607. Clean Vol 9975. BLWTR 10397 CUM BLWTR 315186.				
15:00	1:00	10.0	RD current wireline vendor and replace with new vendor.				
1:00	3:00	2.0	RU Wireline Stg 32, Set Plg 11712, Perforate 11695-97, 11670-72, 11644-46, 11619-21, 11593-95, 11567-69, All Shots 2' Int, 6spf 60 Deg Phasing, All Shots Fired, Drop Ball.				
3:00	6:00	3.0	WHP 731.Frac stage 32 as per design. 71 bls 10% HCL, 297980 lbs sand, Rmax 82, Ravg 82, Pmax 5354 Ravg 4415. Isip 1507. Clean Vol 10106 BLWTR 10313. CUM BLTWR 325499.				
<b>TOTAL HRS</b>		<b>24.0</b>	<b>NOTE:</b>				

ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL	ACCOUNT	PREVIOUS TOTAL	TODAY'S COST	NEW TOTAL
<b>RIG/MARINE</b>				<b>FLUIDS</b>			
Rig Day Rate				Chemicals			
RIG LOCATION	\$1,200		\$1,200	Mud Engineer			
Dock & Crane				Brines/Wtr/Filtering	\$154,000	\$14,000	\$168,000
Tug & Barges				<b>LABOR SRVCS</b>			
Mob/Demob				Welding			
<b>PROF. SRVCS</b>				Lse Crew/Extr Lab			
DISPATCHER				DIVERS	\$1,450		\$1,450
Consultant	\$31,660	\$2,180	\$33,840	<b>TECH SRVCS</b>			
<b>WELLHEAD</b>				Well Testing	\$5,663		\$5,663
X-MAS TREE	\$34,650	\$2,150	\$36,800	GP Pumping/Acid	\$2,618,287	\$212,333	\$2,830,620
Tubing Head				Comp. Equip./ Serv.			
<b>TUBULARS</b>				Cement/Services			
PUP JNTS.				Coil Tbg./Serv.			
Liner / Hanger				Fishing Tools			
Production Csg.				Perforating	\$163,136	\$14,300	\$177,436
Production Tbg.				E-line/Logging			
<b>RENTALS</b>				Slick Line	\$18,005		\$18,005
Tongs	\$300		\$300	Tubing Testing			
Trailer House				Bop Testing			
Light Plants	\$3,000	\$250	\$3,250	<b>EXPENDIBLES</b>			
Monitoring Syst.	\$250		\$250	Bits/Mills			
Wrk Strg/Hdlg. Tool				Pipe dope/Rubbers			
BOP'S				Tong/Slip dies			
Power Swivel				<b>OTHER EXPENSE</b>			
Vacum Truck	\$1,650		\$1,650	D/B Rentals			
Communication				Transportation			
Fork Lift	\$4,710	\$320	\$5,030	Crew Boats			
Pump Rentals				<b>Rig</b>			
Tanks	\$6,804	\$486	\$7,290	<b>Mud</b>	\$154,000	\$14,000	\$3,550
<b>TORQUE</b>				<b>Supervisors</b>	\$31,660	\$2,180	\$33,840
<b>PICKUP WT.</b>		OPERATOR		<b>Rentals</b>	\$16,714	\$1,056	\$13,970
<b>SLACKOFF</b>		RIG		<b>Dock/Boat/Fuel</b>	\$1,200		\$1,200
<b>SPILLS</b>		SERVICE		<b>Misc.</b>	\$2,841,191	\$228,783	\$3,237,974
<b>ACCIDENTS</b>		BOATS		<b>Daily</b>		\$246,019	
<b>OTHER:</b>		<b>TOTAL</b>		<b>Cumm</b>	\$3,044,765	\$3,290,534	
<b>COMPANY REP: Bill Bellenger/Mike Myers</b>				<b>TOTAL=</b>		\$246,019	\$3,290,784



