



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / ROY
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 005
 Report Date: 08/14/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 5 DOL: 5 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 100 Manhours: 269.00				

Current Activity: STANDBY FOR SIM-OPS "KH" FRAC STG 1 & "IH" WIRELINE STG 2
 24 Hr Summary: Perf STG 1, 15,185' – 15,067' clusters/STG, 6 SPF, 48 shots/STG.
 Frac STG: N/A
 24 Hr Forecast: FRAC STAGES 1-2 & WIRELINE STAGES 2-3

CASING			FLUIDS
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	
	/		Fluids Co:
14.000	65.00 / 65.00		Fluids Eng:
9.625	817.00 / 817.00		Pit Temp:
			Density:
			Brine Type:
			Gel Type:
			Viscosity:
			Nitrogen:
			NTU:
			FLOWBACK
			Gas Rate:
			Choke Size:
			Avg. Tbg. Press:
			Avg. Csg. Press:
			Fluid Rate (Water):
			Fluid Rate (Oil):
			Tot. Load Recovered:



**Daily Operations
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Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / ROY (C)
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 006
Report Date: 08/15/2015
Spud Date: 07/05/2015
Release Date:
DOE: 6 DOL: 6 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 99 Manhours: 265.00				

Current Activity: STANDBY TO WIRELINE STG 3.
24 Hr Summary: Perf STG 2, 15,035' – 114,918' 8 clusters/STG, 6 SPF, 48 shots/STG.
Frac STG 1-2, daily total fluid volume pumped: 11,094 BBLs of slickwater, daily total 100 mesh pumped: 468,000 LBS, daily total 40/70 white pumped: 164,900 LBS.
24 Hr Forecast: FRAC STAGES 3-4 & WIRELINE STAGES 3-4

CASING			FLUIDS
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	
	/		Fluids Co:
14.000	65.00 / 65.00		Fluids Eng:
9.625	817.00 / 817.00		Pit Temp:
			Density:
			Brine Type:
			Gel Type:
			Viscosity:
			Nitrogen:
			NTU:
			FLOWBACK
			Gas Rate:
			Choke Size:
			Avg. Tbg. Press:
			Avg. Csg. Press:
			Fluid Rate (Water):
			Fluid Rate (Oil):
			Tot. Load Recovered:



**Daily Operations
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Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / ROY (C)
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 007
Report Date: 08/16/2015
Spud Date: 07/05/2015
Release Date:
DOE: 7 DOL: 7 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 98 Manhours: 272.00				

Current Activity: STANDBY TO FRAC STAGE # 5.
24 Hr Summary: Perf STG 3-5, 14,469'-14,886' 8 clusters/STG, 6 SPF, 48 shots/STG.
Frac STG 3-4, daily total fluid volume pumped: 11,546 BBLs of slickwater, daily total 100 mesh pumped: 450,140 LBS, daily total 40/70 white pumped: 158,880 LBS.
24 Hr Forecast: FRAC STAGES 5-6 & WIRELINE STAGES 6-7

CASING			FLUIDS
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:
	/		Fluids Eng:
14.000	65.00 / 65.00		Pit Temp:
9.625	817.00 / 817.00		Density:
			Brine Type:
			Gel Type:
			Viscosity:
			Nitrogen:
			NTU:
			FLOWBACK
			Gas Rate:
			Choke Size:
			Avg. Tbg. Press:
			Avg. Csg. Press:
			Fluid Rate (Water):
			Fluid Rate (Oil):
			Tot. Load Recovered:



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / ROY (C)
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 008
 Report Date: 08/17/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 8 DOL: 8 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 126 Manhours: 268.00				

Current Activity: WIRELINE STG 8.
 24 Hr Summary: Perf STG 6-7, 14,437'-14,170' 8 clusters/STG, 6 SPF, 48 shots/STG.
 Frac STG 5-7, daily total fluid volume pumped: 16,177 BBLs of slickwater, daily total 100 mesh pumped: 677,580 LBS, daily total 40/70 white pumped: 238,580 LBS.
 24 Hr Forecast: FRAC STAGES 8-9 & WIRELINE STAGES 8-9

CASING			FLUIDS
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	
	/		Fluids Co:
14.000	65.00 / 65.00		Fluids Eng:
9.625	817.00 / 817.00		Pit Temp:
			Density:
			Brine Type:
			Gel Type:
			Viscosity:
			Nitrogen:
			NTU:
			FLOWBACK
			Gas Rate:
			Choke Size:
			Avg. Tbg. Press:
			Avg. Csg. Press:
			Fluid Rate (Water):
			Fluid Rate (Oil):
			Tot. Load Recovered:



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / ROY
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 012
Report Date: 08/21/2015
Spud Date: 07/05/2015
Release Date:
DOE: 12 DOL: 12 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 136	Manhours: 289.00			

Current Activity: STANDBY FOR SIMOPS
24 Hr Summary: Perf STG 16-17, 12,675'-12,827 8 clusters/STG, 6 SPF, 48 shots/STG.
Frac STG 15-17, daily total fluid volume pumped: 15,215 BBLS of slickwater, daily total 100 mesh pumped: 677,300 LBS, daily total 40/70 white pumped: 226,900 LBS.
24 Hr Forecast: FRAC STAGES 18-19 & WIRELINE STAGES 18-20

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:30	2.50	P	STG15	35	STIM	FRAC STAGE # 15 SLICKWATER 200- SICIP 2231. PUMP 224,260 LBS 100 MESH @ .5 - 2.5 PPA ; 75,620 40/70 @ 1.0 - 2.5 PPA. ATP 6612. ATR 87.7. MTP 7742. MTR 92.3 ISIP 2949. FG .85. TCF 5075.
08:30	10:15	1.75	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #16 & "KH" WL #16.
10:15	12:00	1.75	P	STG16	21	PERF	WL STAGE # 16 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 36 SHOTS. CORRELATE W/ MARKER JT AT 6,532'. PUMP DOWN TO 12,957', SET CFP AT 12,957'. PU AND PERF ON THE FLY AT 12,827'-12,941' O/A PERFS, POH. ALLGUNS FIRED. PUMPED 357 BBLS.
12:00	14:00	2.00	P	STG16	73	WOOWO	STANDBY FOR SIM-OPS "IH" WL #17 & "KH" FRAC #16.
14:00	16:00	2.00	P	STG16	35	STIM	FRAC STAGE # 16 SLICKWATER 200- SICIP 2085. PUMP 224,140 LBS 100 MESH @ .5 - 2.5 PPA ; 75,320 40/70 @ 1.0 - 2.5 PPA. ATP 6487. ATR 86.9. MTP 7454. MTR 92 ISIP 3230. FG .89. TCF 5142.
16:00	18:30	2.50	P	STG17	18	OTHR	REHEAD WIRELINE. FTSI- RU & TEST BOOSTER PUMP FOR PUMP DOWN SIDE. MAINTENANCE ON PUMPS. GREASING ZIPPER MANIFOLD .HOLD SAFETY MEETING WITH NIGHT CREW SHIFT. DISCUSS OPERATIONS AND SAFETY. DISCUSS H.E.L.P, HAND PLACEMENT AND HYDRATION.
18:30	20:30	2.00	P	STG17	73	WOOWO	STANDBY FOR SIM-OPS "KH" WL #17 & "IH" FRAC #17.
20:30	22:30	2.00	P	STG17	21	PERF	WL STAGE # 17 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 36 SHOTS. CORRELATE W/ MARKER JT AT 6,532'. PUMP DOWN TO 12,808', SET CFP AT 12,808'. PU AND PERF ON THE FLY AT 12,675'-12,793' O/A PERFS, POH. ALLGUNS FIRED. PUMPED 340 BBLS.
22:30	00:30	2.00	P	STG17	73	WOOWO	STANDBY FOR SIM-OPS "IH" WL #18 & "KH" FRAC #17.
00:30	02:30	2.00	P	STG17	35	STIM	FRAC STAGE # 17 SLICKWATER 200- SICIP 2088. PUMP 228,900 LBS 100 MESH @ .5 - 2.5 PPA ; 75,960 40/70 @ 1.0 - 2.5 PPA. ATP 5059. ATR 88.9. MTP 7752. MTR 93.4 ISIP 3210. FG .89. TCF 4998.
02:30	05:30	3.00	P	STG18	73	WOOWO	STANDBY FOR SIM-OPS "KH" WL #18 & "IH" FRAC #18.
05:30	06:00	0.50	P	STG18	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT CREW. DISCUSSED HOUSE-KEEPING, HAND PLACEMENT, HEAT EXHAUSTION AND "HELP".

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID	OD	Top Set	
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / JONAH
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 016
Report Date: 08/25/2015
Spud Date: 07/05/2015
Release Date:
DOE: 16 DOL: 16 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 135	Manhours: 303.00			

Current Activity: RIH WITH DUMMY DRIFT RUN AT TIME OF REPORT
24 Hr Summary: WIRELINE STAGES 25
DAILY FLUID VOLUME PUMPED: 0 BBLs SW, DAILY TOTAL 100 MESH: 0 LBS, DAILY TOTAL 40/70 WHITE: 0 LBS.
24 Hr Forecast: FRAC STAGES 25-27 & WIRELINE STAGES 26-28

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG25	18	OTHR	RE-PRIME PUMPS AND PRESSURE TEST 8500 PSI (OK)
06:30	08:30	2.00	P	STG25	21	PERF	WL STAGE # 25 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 36 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 11,612'. PU AND PERF ON THE FLY AT 11,478'-11,597' O/A PERFS. PUMPED 279 BBLs TO PUMP DOWN GUNS AND SHOOT PERFS. BECAME STUCK AT 11,200'. PUMPED 1326 BBLs TO FREE UP TOOLS
08:30	16:00	7.50	N	STG25	55	PERFPROB	PUMPED AND SURGED TOOLS FREE. CONTINUE POH. TOOLS BECAME STUCK AGAIN AT 6600'. HAD TO PUMP AT RATE OF 35 BPM TO GET TOOLS TO MOVE DOWNHOLE. TOOLS CONTINUED TO STICK. REPEATED PUMPING, SURGING, FLOWING WELL TO GET TOOLS TO MOVE UP HOLE OVER A 5 HOUR PERIOD. HANGING UP AT COLLARS. WORKED TOOLS TO 404' WHERE WIRELINE PULLED OUT OF ROPE SOCKET WHILE DRAGGING UP-HOLE. SI WELL.
16:00	18:00	2.00	P	STG25	73	WOOWO	STAND BY FOR "KH" FRAC STG #25 AND WAIT ON BRAIDED LINE UNIT. HELD SAFETY MEETING WITH NIGHT CREW.
18:00	20:45	2.75	P	STG25	73	WOOWO	STANDBY FOR "IH" WL #26, "IH" FRAC #26 AND "JH" WL #26. WAITING ON BRAIDED WL UNIT
20:45	06:00	9.25	N	STG25	52	FISH	RIG UP 65' OF 10K LUBRICATOR & FISHING TOOL ASSEMBLY. TEST WLPCE TO 5000 PSI. RIH W/ 2" OVER SHOT, JDC, SWIVEL JOINT, SPANG JARS, JAR UP HYDRAULIC JARS AND TWO WEIGHT BARS. RIH TO TOF FOUND AT 374' WLM. ENGAGE FISH WITH OVERSHOT AND START WORKING SPANG JARS AND HYDRAULIC JARS. ON THE 8TH HIT ON HYDRAULIC JARS, FISHING ASSEMBLY FREE. POH AND INSPECT ASSEMBLY. FOUND OVERSHOT RELEASED FROM FISH. LINE UP TO PUMP DOWN WITH FRAC TO ATTEMPT TO PUSH FISH INTO EXISTING PERFS. PUMP 500 BBLs @ 75 BPM/7500 PSI. SHUT DOWN AND PU BRAIDED WIRE FISHING ASSEMBLY. RIH AND FISH FREE, CONTINUE TO 7300'. POH AND LD FISHING ASSEMBLY. PUMP WITH FRAC 20 BBL FR SLUG @ 95 BPM/6200 PSI 567 BBLs. SHUT DOWN AND PU WIRELINE WITH DUMMY PLUG ASSEMBLY. RIH W/ DUMMY PLUG ASSEMBLY TO PLUG SETTING DEPTH FOR STG #26 @ 11,462' WLM. POH AND LD DUMMY ASSEMBLY. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:		Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Density:						
9.625	817.00 / 817.00		Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00
 Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: MARCUS CONTRERAS/ LARRY WEEMS / JONAH
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 016
 Report Date: 08/25/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 16 DOL: 16 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 135	Manhours: 303.00			

Current Activity: RIH WITH DUMMY DRIFT RUN AT TIME OF REPORT
 24 Hr Summary: WIRELINE STAGES 25
 DAILY FLUID VOLUME PUMPED: 0 BBLS SW, DAILY TOTAL 100 MESH: 0 LBS, DAILY TOTAL 40/70 WHITE: 0 LBS.
 24 Hr Forecast: FRAC STAGES 25-27 & WIRELINE STAGES 26-28

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG25	18	OTHR	RE-PRIME PUMPS AND PRESSURE TEST 8500 PSI (OK)
06:30	08:30	2.00	P	STG25	21	PERF	WL STAGE # 25 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 36 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 11,612'. PU AND PERF ON THE FLY AT 11,478'-11,597' O/A PERFS. PUMPED 279 BBLS TO PUMP DOWN GUNS AND SHOOT PERFS. BECAME STUCK AT 11,200'. PUMPED 1326 BBLS TO FREE UP TOOLS
08:30	16:00	7.50	N	STG25	55	PERFPROB	PUMPED AND SURGED TOOLS FREE. CONTINUE POH. TOOLS BECAME STUCK AGAIN AT 6600'. HAD TO PUMP AT RATE OF 35 BPM TO GET TOOLS TO MOVE DOWNHOLE. TOOLS CONTINUED TO STICK. REPEATED PUMPING, SURGING, FLOWING WELL TO GET TOOLS TO MOVE UP HOLE OVER A 5 HOUR PERIOD. HANGING UP AT COLLARS. WORKED TOOLS TO 404' WHERE WIRELINE PULLED OUT OF ROPE SOCKET WHILE DRAGGING UP-HOLE. SI WELL.
16:00	18:00	2.00	P	STG25	73	WOOWO	STAND BY FOR "KH" FRAC STG #25 AND WAIT ON BRAIDED LINE UNIT. HELD SAFETY MEETING WITH NIGHT CREW.
18:00	20:45	2.75	P	STG25	73	WOOWO	STANDBY FOR "IH" WL #26, "IH" FRAC #26 AND "JH" WL #26. WAITING ON BRAIDED WL UNIT
20:45	06:00	9.25	N	STG25	52	FISH	RIG UP 65' OF 10K LUBRICATOR & FISHING TOOL ASSEMBLY. TEST WLPCE TO 5000 PSI. RIH W/ 2" OVER SHOT, JDC, SWIVEL JOINT, SPANG JARS, JAR UP HYDRAULIC JARS AND TWO WEIGHT BARS. RIH TO TOF FOUND AT 374' WLM. ENGAGE FISH WITH OVERSHOT AND START WORKING SPANG JARS AND HYDRAULIC JARS. ON THE 8TH HIT ON HYDRAULIC JARS, FISHING ASSEMBLY FREE. POH AND INSPECT ASSEMBLY. FOUND OVERSHOT RELEASED FROM FISH. LINE UP TO PUMP DOWN WITH FRAC TO ATTEMPT TO PUSH FISH INTO EXISTING PERFS. PUMP 500 BBLS @ 75 BPM/7500 PSI. SHUT DOWN AND PU BRAIDED WIRE FISHING ASSEMBLY. RIH AND FISH FREE, CONTINUE TO 7300'. POH AND LD FISHING ASSEMBLY. PUMP WITH FRAC 20 BBL FR SLUG @ 95 BPM/6200 PSI 567 BBLS. SHUT DOWN AND PU WIRELINE WITH DUMMY PLUG ASSEMBLY. RIH W/ DUMMY PLUG ASSEMBLY TO PLUG SETTING DEPTH FOR STG #26 @ 11,462' WLM. POH AND LD DUMMY ASSEMBLY. HOLD HSE MEETING WITH DAY SHIFT PERSONNEL.

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:		Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Density:						
9.625	817.00 / 817.00		Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: LARRY WEEMS/JOE DENNIS / JONATHAN DARR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 018
Report Date: 08/27/2015
Spud Date: 07/05/2015
Release Date:
DOE: 18 DOL: 18 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 105	Manhours: 285.00			

Current Activity: REHEAD, CHANGE OUT GREASE TUBES, GREASE STACK AND ZIPPER & PM FRAC EQUIPMENT @ TIME OF REPORT
 24 Hr Summary: FRAC STAGES 28-29 & WIRELINE STAGES 28-30
 DAILY FLUID VOLUME PUMPED: 9,714 BBLs SW, DAILY TOTAL 100 MESH: 451,900 LBS, DAILY TOTAL 40/70 WHITE: 148,540 LBS.
 24 Hr Forecast: FRAC STAGES 30-32 & WIRELINE STAGES 31-33

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	STG28	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #29 & "JH" WL #29
08:00	11:00	3.00	N	STG28	73	WOOWO	MISSRUN/ WL -STANDBY FOR SIM-OPS "KH" WL #29
11:00	12:30	1.50	P	STG28	21	PERF	WL STAGE # 28 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 11,163'. PU AND PERF ON THE FLY AT 11,031'-11,148' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 236 BBLs.
12:30	14:15	1.75	P	STG28	35	STIM	FRAC STAGE # 28 SLICKWATER 200- SICP 2143. PUMP 222,740 LBS 100 MESH @ .5 - 2.5 PPA ; 75,500 40/70 @ 1.0 - 2.5 PPA. ATP 5750. ATR 88.7. MTP 7032. MTR 92.2. ISIP 3133. FG .88. TCF 4774
14:15	16:00	1.75	P	STG29	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #30 & "JH" WL #30
16:00	17:30	1.50	P	STG29	18	OTHR	REHEAD WL AND GREASE AND SERVICE FRA STACK AND ZIPPER MANIFOLD
17:30	18:00	0.50	P	STG29	28	SFTYMTG	HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL. DISCUSSED H.E.L.P., HYDRATION, COMMUNICATION AND SWA.
18:00	19:45	1.75	P	STG29	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #30 & "KH" WL #30
19:45	21:15	1.50	P	STG29	21	PERF	WL STAGE # 29 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 11,014'. PU AND PERF ON THE FLY AT 10,882'-10,999' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 224 BBLs.
21:15	23:00	1.75	P	STG29	35	STIM	FRAC STAGE # 29 SLICKWATER 200- SICP 2154. PUMP 229,160 LBS 100 MESH @ .5 - 2.5 PPA ; 73,040 40/70 @ 1.0 - 2.5 PPA. ATP 5629. ATR 90. MTP 6012. MTR 95.9. ISIP 3066. FG .87. TCF 4940
23:00	02:00	3.00	P	STG30	73	WOOWO	STANDBY FOR SIM-OPS. "IH" FRAC #31 & "JH" WL #31; "JH" FRAC #31 & "KH" WL #31
02:00	03:30	1.50	P	STG30	21	PERF	WL STAGE # 30 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,864'. PU AND PERF ON THE FLY AT 10,732'-10,849' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 238 BBLs.
03:30	05:30	2.00	P	STG30	18	OTHR	REHEAD, CHANGE OUT GREASE TUBES, GREASE STACK AND ZIPPER & PM FRAC EQUIPMENT.
05:30	06:00	0.50	P	STG30	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION AND COMPLACENCY

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:	Density:	Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Brine Type:	Viscosity:					
9.625	817.00 / 817.00		Gel Type:	Nitrogen:					
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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Event: COMPLETION LAND Safety Meeting Topic:	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 139 Manhours: 315.00	
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Current Activity: STANDBY TO FRAC STG #33; REHEAD, GREASE STACK AND ZIPPER & PM FRAC EQUIPMENT
 24 Hr Summary: FRAC STAGES 30-32 & WIRELINE STAGES 31-33
 DAILY FLUID VOLUME PUMPED: 14,775 BBLS SW, DAILY TOTAL 100 MESH: 674,940 LBS, DAILY TOTAL 40/70 WHITE: 224,980 LBS.
 24 Hr Forecast: FRAC STAGES 33-35 & WIRELINE STAGES 34-36

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG30	18	OTHR	RE-PRIME PUMPS AND PRESSURE TEST 8500 PSI (OK)
06:30	10:30	4.00	P	STG30	35	STIM	FRAC STAGE # 30 SLICKWATER 200- SICP 2144. PUMP 224,900 LBS 100 MESH @ .5 - 2.5 PPA ; 75,320 40/70 @ 1.0 - 2.5 PPA. ATP 6199. ATR 84.9. MTP 7337. MTR 93. ISIP 3121. FG .88. TCF 5169
10:30	12:00	1.50	P	STG31	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #32 & "KH" WL # 32
12:00	13:30	1.50	P	STG31	21	PERF	WL STAGE # 31 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,719'. PU AND PERF ON THE FLY AT 10,582'-10,700' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 242 BBLS.
13:30	15:00	1.50	P	STG31	35	STIM	FRAC STAGE # 31 SLICKWATER 200- SICP 2144. PUMP 224,580 LBS 100 MESH @ .5 - 2.5 PPA ; 75,260 40/70 @ 1.0 - 2.5 PPA. ATP 5809. ATR 87.6. MTP 7017. MTR 91.7. ISIP 3332. FG .91. TCF 4816
15:00	16:30	1.50	P	STG32	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #33 & "JH" WL # 33
16:30	17:30	1.00	P	STG32	18	OTHR	REHEAD WL AND SERVICE EQUIPMENT
17:30	18:00	0.50	P	STG32	28	SFTYMTG	HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION, HEAT, SPEED LIMIT ON LOCATION, AND COMPLACENCY
18:00	20:00	2.00	P	STG32	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #33 & "KH" WL #33
20:00	22:00	2.00	P	STG32	21	PERF	WL STAGE # 32 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,565'. PU AND PERF ON THE FLY AT 10,433'-10,552' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 208 BBLS.
22:00	00:00	2.00	P	STG32	35	STIM	FRAC STAGE # 32 SLICKWATER 200- SICP 2180. PUMP 225,460 LBS 100 MESH @ .5 - 2.5 PPA ; 74,400 40/70 @ 1.0 - 2.5 PPA. ATP 5298. ATR 90. MTP 5601. MTR 94.7. ISIP 2908. FG .85. TCF 4790
00:00	02:00	2.00	P	STG33	73	WOOWO	STANDBY FOR SIM-OPS. "IH" FRAC #34 & "JH" WL #34; "JH" FRAC #34 & "KH" WL #34
02:00	04:00	2.00	P	STG33	21	PERF	WL STAGE # 33 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,416'. PU AND PERF ON THE FLY AT 10,284'-10,401' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 196 BBLS.
04:00	05:30	1.50	P	STG33	18	OTHR	REHEAD, GREASE STACK AND ZIPPER & PM FRAC EQUIPMENT
05:30	06:00	0.50	P	STG33	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL; DISCUSS H.E.L.P., INCIDENT REPORTING, HYDRATION AND COMMUNICATION.

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:		Down Hole Tool Co:			Tool Sup:	
	/		Fluids Eng:		Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
FLOWBACK									
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: LARRY WEEMS/MARCUS CONTRERAS / FRANK
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 020
 Report Date: 08/29/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 20 DOL: 20 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 113	Manhours: 267.00			

Current Activity: STANDBY TO FRAC STAGE # 36
 24 Hr Summary: FRAC STAGES 33-35 & WIRELINE STAGES 34-36. 9,835'-10,251'
 DAILY FLUID VOLUME PUMPED: 14,836 BBLS SW, DAILY TOTAL 100 MESH: 673,100 LBS, DAILY TOTAL 40/70 WHITE: 220,320 LBS.
 24 Hr Forecast: FRAC STAGES 36-39 & WIRELINE STAGES 37-40.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG33	18	OTHR	RE-PRIME PUMPS & PRESSURE TEST 8500 PSI (OK)
06:30	08:00	1.50	P	STG33	35	STIM	FRAC STAGE # 33 SLICKWATER 200- SICP 2079. PUMP 224,720 LBS 100 MESH @ .5 - 2.5 PPA ; 70,000 40/70 @ 1.0 - 2.5 PPA. ATP 6609. ATR 87.3. MTP 7803. MTR 92. ISIP 3009. FG .86. TCF 5182
08:00	09:30	1.50	P	STG34	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #35 & "JH" WL # 35
09:30	11:00	1.50	P	STG34	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #35 & "KH" WL # 35
11:00	12:30	1.50	P	STG34	21	PERF	WL STAGE # 34 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,270'. PU AND PERF ON THE FLY AT 10,134'-10,251' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 205 BBLS.
12:30	14:30	2.00	P	STG34	35	STIM	FRAC STAGE # 34 SLICKWATER 200- SICP 2113. PUMP 224,520 LBS 100 MESH @ .5 - 2.5 PPA ; 75,440 40/70 @ 1.0 - 2.5 PPA. ATP 6268. ATR 88.5. MTP 7168. MTR 91.7. ISIP 3192. FG .89. TCF 4838
14:30	16:30	2.00	P	STG35	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #36 & "JH" WL # 36
16:30	17:30	1.00	P	STG35	18	OTHR	REHEAD WIRELINE. FTSI-MAINTENANCE ON 3 PUMPS VALVES AND SEATS. GREASING ZIPPER MANIFOLD
17:30	18:00	0.50	P	STG35	28	SFTYMTG	HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL; DISCUSSED H.E.I.P., COMMUNICATION,HEAT,SPEED LIMIT ON LOCATION, AND COMPLACENCY
18:00	20:30	2.50	P	STG35	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #36 & "KH" WL # 36
20:30	22:00	1.50	P	STG35	21	PERF	WL STAGE # 35 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 10,117'. PU AND PERF ON THE FLY AT 9,984'-10,105' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 165 BBLS.
22:00	00:00	2.00	P	STG35	35	STIM	FRAC STAGE # 35 SLICKWATER 200- SICP 2084. PUMP 223,860 LBS 100 MESH @ .5 - 2.5 PPA ; 74,880 40/70 @ 1.0 - 2.5 PPA. ATP 5287. ATR 90. MTP 5783. MTR 94.3. ISIP 3137. FG .88. TCF 4816
00:00	01:30	1.50	P	STG36	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #37 & "KH" WL # 37
01:30	03:30	2.00	P	STG36	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #37 & "KH" WL # 38
03:30	05:30	2.00	P	STG36	21	PERF	WL STAGE # 36 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 9,967'. PU AND PERF ON THE FLY AT 9,835'-9,952' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 175 BBLS
05:30	06:00	0.50	P	STG36	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL; DISCUSSED H.E.I.P., COMMUNICATION,HEAT,SPEED LIMIT ON LOCATION, AND COMPLACENCY

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng: <td>Qty</td> <td>Description</td> <td>ID</td> <td>OD</td> <td colspan="2">Top Set</td>	Qty	Description	ID	OD	Top Set	
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: LARRY WEEMS/MARCUS CONTRERAS / FRANK
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 022
 Report Date: 08/31/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 22 DOL: 22 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 132	Manhours: 265.00			

Current Activity: STANDBY TO FRAC STAGE #42
 24 Hr Summary: FRAC STAGES 39-41 & WIRELINE STAGES 40-42. 8,938'-9,354'
 DAILY FLUID VOLUME PUMPED: 14,647 BBLs SW, DAILY TOTAL 100 MESH: 681,330 LBS, DAILY TOTAL 40/70 WHITE: 229,180 LBS
 24 Hr Forecast: FRAC STAGES 42-44 & WIRELINE STAGES 43-45.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG39	18	OTHR	RE-PRIME PUMPS & PRESSURE TEST 8500 PSI (OK)
06:30	08:00	1.50	P	STG39	35	STIM	FRAC STAGE # 39 SLICKWATER 200- SICP 1997. PUMP 226,990 LBS 100 MESH @ .5 - 2.5 PPA ; 75,000 40/70 @ 1.0 - 2.5 PPA. ATP 5810. ATR 89.2. MTP 6845. MTR 93.2. ISIP 3092. FG .87. TCF 4814
08:00	09:30	1.50	P	STG40	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #41 & "JH" WL # 41
09:30	11:30	2.00	P	STG40	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #41 & "KH" WL # 41
11:30	13:30	2.00	P	STG40	21	PERF	WL STAGE # 40 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 9,363'. PU AND PERF ON THE FLY AT 9,237'-9,354' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 146 BBLs.
13:30	15:00	1.50	P	STG40	35	STIM	FRAC STAGE # 40 SLICKWATER 200- SICP 2076. PUMP 229,420 LBS 100 MESH @ .5 - 2.5 PPA ; 78,500 40/70 @ 1.0 - 2.5 PPA. ATP 6174. ATR 88.4. MTP 7271. MTR 92.2. ISIP 3101. FG .88. TCF 4858
15:00	16:30	1.50	P	STG41	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #42 & "JH" WL # 42
16:30	18:00	1.50	P	STG41	18	OTHR	REHEAD WIRELINE. GREASE ZIPPER MANIFOLD. FTSI WORKING ON 2 PUMPS AND SWAP TO NIGHT BLENDER. HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION,HEAT,SPEED LIMIT ON LOCATION, AND HAND PLACEMENT
18:00	19:30	1.50	P	STG41	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #42 & "KH" WL # 42
19:30	21:00	1.50	P	STG41	21	PERF	WL STAGE # 41 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 9,220'. PU AND PERF ON THE FLY AT 9,091'-9,205' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 122 BBLs.
21:00	22:30	1.50	P	STG41	35	STIM	FRAC STAGE # 41 SLICKWATER 200- SICP 2100. PUMP 224,920 LBS 100 MESH @ .5 - 2.5 PPA ; 75,680 40/70 @ 1.0 - 2.5 PPA. ATP 5408. ATR 90. MTP 5932. MTR 93.2. ISIP 3124. FG .88. TCF 4975
22:30	00:30	2.00	P	STG42	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #43 & "JH" WL # 43
00:30	02:30	2.00	P	STG42	73	WOOWO	STANDBY FOR SIM-OPS "JH" FRAC #43 & "KH" WL # 43
02:30	04:00	1.50	P	STG42	21	PERF	WL STAGE # 42 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 9,070'. PU AND PERF ON THE FLY AT 8,938'-9,055' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 116 BBLs.
04:00	05:30	1.50	P	STG42	18	OTHR	REHEAD WIRELINE. FTSI-MAINTENANCE ON PUMPS VALVES AND SEATS. GREASE FRAC STACKS.
05:30	06:00	0.50	P	STG42	28	SFTYMTG	HELD SAFETY MEETING WITH DAY SHIFT PERSONELL. DISCUSSED HAND PLACEMENT, STAYING HYDRATED AND DRIVING TO AND FROM LOCATION.

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:	Density:	Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Brine Type:						
9.625	817.00 / 817.00		Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00
Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: LARRY WEEMS/MARCUS CONTRERAS / FRANK
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 023
Report Date: 09/01/2015
Spud Date: 07/05/2015
Release Date:
DOE: 23 **DOL:** 23 **AFE Days:** 8.00
Last BOP T.: **CSG Test:**

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 132 Manhours: 243.00				

Current Activity: STANDBY TO FRAC STAGE # 46.
24 Hr Summary: FRAC STAGES 42-45 & WIRELINE STAGES 43-46. 8,340'-8,906'
 DAILY FLUID VOLUME PUMPED: 19,653 BBLS SW, DAILY TOTAL 100 MESH: 1,009,920 LBS, DAILY TOTAL 40/70 WHITE: 301,660 LBS
24 Hr Forecast: FRAC STAGES 46-51 & WIRELINE STAGES 47-52.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG42	18	OTHR	RE-PRIME PUMPS & PRESSURE TEST 8500 PSI (OK)
06:30	08:00	1.50	P	STG42	35	STIM	FRAC STAGE # 42 SLICKWATER 200- SICIP 2090. PUMP 224,960 LBS 100 MESH @ .5 - 2.5 PPA ; 75,160 40/70 @ 1.0 - 2.5 PPA. ATP 5377. ATR 86.8. MTP 7091. MTR 92.9. ISIP 3080. FG .87. TCF 4904
08:00	10:00	2.00	P	STG43	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #44 & "JH" WL # 44
10:00	12:00	2.00	P	STG43	21	PERF	WL STAGE # 43 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,918'. PU AND PERF ON THE FLY AT 8,788'-8,906' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 126 BBLS.
12:00	13:30	1.50	P	STG43	35	STIM	FRAC STAGE # 43 SLICKWATER 200- SICIP 2218. PUMP 224,880 LBS 100 MESH @ .5 - 2.5 PPA ; 75,020 40/70 @ 1.0 - 2.5 PPA. ATP 5450. ATR 86.1. MTP 7560. MTR 91.6. ISIP 3247. FG .90. TCF 4802
13:30	15:30	2.00	P	STG44	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #45 & "JH" WL # 45
15:30	17:00	1.50	P	STG44	21	PERF	WL STAGE # 44 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,772'. PU AND PERF ON THE FLY AT 8,637'-8,756' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 124 BBLS.
17:00	18:00	1.00	P	STG44	18	OTHR	REHEAD WIRELINE. GREASE ZIPPER MANIFOLD. FTSI SWAP TO NIGHT BLENDER. HOLD HSE MEETING WITH NIGHT SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION,HEAT, AND HAND PLACEMENT
18:00	20:00	2.00	P	STG44	35	STIM	FRAC STAGE # 44 SLICKWATER 200- SICIP 2086. PUMP 224,940 LBS 100 MESH @ .5 - 2.5 PPA ; 75,560 40/70 @ 1.0 - 2.5 PPA. ATP 5315. ATR 90. MTP 6752. MTR 97. ISIP 2991. FG .86. TCF 4873
20:00	21:30	1.50	P	STG45	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #46 & "JH" WL # 46.
21:30	23:00	1.50	P	STG45	73	WOOWO	STANDBY FOR SIM-OPS "IH" FRAC #46 & "JH" WL # 46.
23:00	01:00	2.00	P	STG45	21	PERF	WL STAGE # 45 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,622'. PU AND PERF ON THE FLY AT 8,489'-8,607' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 96 BBLS.
01:00	02:30	1.50	P	STG45	35	STIM	FRAC STAGE # 45 SLICKWATER 200- SICIP 2617. PUMP 225,140 LBS 100 MESH @ .5 - 2.5 PPA ; 75,920 40/70 @ 1.0 - 2.5 PPA. ATP 5368. ATR 89.8. MTP 7511. MTR 92.2. ISIP 2849. FG .84. TCF 5074.
02:30	04:00	1.50	P	STG46	21	PERF	WL STAGE # 46 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,472'. PU AND PERF ON THE FLY AT 8,340'-8,457' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 76 BBLS.
04:00	05:30	1.50	P	STG46	18	OTHR	REHEAD WIRELINE. GREASE FRAC STACKS. FTSI SWAP TO DAY BLENDER
05:30	06:00	0.50	P	STG46	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION,HEAT, AND HAND PLACEMEN

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:			
			Fluids Eng:	Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Pit Temp:					
9.625	817.00 / 817.00		Density:					
			Brine Type:					
			Gel Type:					
			Viscosity:					
			Nitrogen:					
			NTU:					
			FLOWBACK					
			Gas Rate:					
			Choke Size:					
			Avg. Tbg. Press:					
			Avg. Csg. Press:					
			Fluid Rate (Water):					
			Fluid Rate (Oil):					
			Tot. Load Recovered:					

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: LARRY WEEMS/MARCUS CONTRERAS / FRANK
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 024
Report Date: 09/02/2015
Spud Date: 07/05/2015
Release Date:
DOE: 24 DOL: 24 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 171	Manhours: 571.00			

Current Activity: FRAC STAGE #51
24 Hr Summary: FRAC STAGES 46-50 & WIRELINE STAGES 47-51. 7,595'-8,308'
DAILY FLUID VOLUME PUMPED: 23,996 BBLs SW, DAILY TOTAL 100 MESH: 1,124,260 LBS, DAILY TOTAL 40/70 WHITE: 376,040 LBS
24 Hr Forecast: FRAC STAGES 51-53 & WIRELINE STAGES 52-53, SET KILL PLUG.

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG46	18	OTHR	RE-PRIME PUMPS & PRESSURE TEST 8500 PSI (OK)
06:30	08:00	1.50	P	STG46	35	STIM	FRAC STAGE # 46 SLICKWATER 200- SICIP 2133. PUMP 224,920 LBS 100 MESH @ .5 - 2.5 PPA ; 74,780 40/70 @ 1.0 - 2.5 PPA. ATP 5964. ATR 89.5. MTP 6780. MTR 93.1. ISIP 3236. FG .89. TCF 4829
08:00	09:30	1.50	P	STG47	21	PERF	WL STAGE # 47 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,328'. PU AND PERF ON THE FLY AT 8,190'-8,308' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 87 BBLs.
09:30	11:00	1.50	P	STG47	35	STIM	FRAC STAGE # 47 SLICKWATER 200- SICIP 2227. PUMP 223,780 LBS 100 MESH @ .5 - 2.5 PPA ; 74,940 40/70 @ 1.0 - 2.5 PPA. ATP 5860. ATR 89.3. MTP 6833. MTR 93.0. ISIP 3205. FG .89. TCF 4778
11:00	20:00	9.00	P	STG48	21	PERF	WL STAGE # 48 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,173'. COULD NOT PULL OFF PLUG. SETTING TOOL DID NOT RELEASE THE PLUG. FIRED ALL GUNS & PULLED OUT OF ROPE SOCKET. REHEAD WIRELINE FOUND HIGH STRAND. HAD TO REHEAD AGAIN. STARTED RIH AND FOUND ANOTHER BAD STRAND. REHEAD WIRELINE. RIH W/ (4) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 24 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PERF ON THE FLY AT 8,041'-8,091' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 1226 BBLs.
20:00	21:45	1.75	P	STG48	35	STIM	FRAC STAGE # 48 SLICKWATER 200- SICIP 2144. PUMP 225,000 LBS 100 MESH @ .5 - 2.5 PPA ; 75,140 40/70 @ 1.0 - 2.5 PPA. ATP 5271. ATR 90. MTP 6516. MTR 93.6. ISIP 32053227. FG .89. TCF 4859
21:45	23:15	1.50	P	STG49	21	PERF	WL STAGE # 49 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 8,024'. PU AND PERF ON THE FLY AT 7,891'-8,009' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 66 BBLs.
23:15	00:45	1.50	P	STG49	35	STIM	FRAC STAGE # 49 SLICKWATER 200- SICIP 2227. PUMP 225,740 LBS 100 MESH @ .5 - 2.5 PPA ; 76,080 40/70 @ 1.0 - 2.5 PPA. ATP 4939. ATR 90. MTP 6810. MTR 91.8. ISIP 3222. FG .89. TCF 4919
00:45	02:15	1.50	P	STG50	21	PERF	WL STAGE # 50 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 7,868'. PU AND PERF ON THE FLY AT 7,742'-7,859' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 53 BBLs.
02:15	03:45	1.50	P	STG50	35	STIM	FRAC STAGE # 50 SLICKWATER 200- SICIP 2329. PUMP 224,820 LBS 100 MESH @ .5 - 2.5 PPA ; 75,100 40/70 @ 1.0 - 2.5 PPA. ATP 5018. ATR 90. MTP 6527. MTR 93.9. ISIP 3237. FG .89. TCF 4611
03:45	05:00	1.25	P	STG51	21	PERF	WL STAGE # 51 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 7,725'. PU AND PERF ON THE FLY AT 7,595'-7,709' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 43 BBLs.
05:00	05:30	0.50	P	STG51	18	OTHR	REHEAD WIRELINE. GREASE FRAC STACKS. FTSI SWAP TO DAY BLENDER.
05:30	06:00	0.50	P	STG51	28	SFTYMTG	HOLD HSE MEETING WITH DAY SHIFT PERSONNEL; DISCUSSED H.E.L.P., COMMUNICATION, HEAT, AND HAND PLACEMENT.

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
					Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00								
9.625	817.00 / 817.00								
			Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						
PERFORATIONS									
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments		



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: LARRY WEEMS/MARCUS CONTRERAS / FRANK
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 025
 Report Date: 09/03/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 25 DOL: 25 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 120	Manhours: 486.00			

Current Activity: CONTINUE RDMO FRAC EQUIPMENT AND ALL ASSOCIATED EQUIPMENT.
 24 Hr Summary: FRAC STAGES 46-50 & WIRELINE STAGES 52-53. 7,293'-7,560'
 DAILY FLUID VOLUME PUMPED: 13,385 BBLs SW, DAILY TOTAL 100 MESH: 674,960 LBS, DAILY TOTAL 40/70 WHITE: 227,240 LBS. SET KILL PLUG.
 24 Hr Forecast: CONTINUE RDMO FRAC EQUIPMENT AND ALL ASSOCIATED EQUIPMENT. TRANSFER WATER. RELEASE RENTAL EQUIPMENT. CLEAN LOCATION

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	STG51	18	OTHR	RE-PRIME PUMPS & PRESSURE TEST 8500 PSI (OK)
06:30	08:00	1.50	P	STG51	35	STIM	FRAC STAGE # 51 SLICKWATER 200- SICP 2236. PUMP 225,040 LBS 100 MESH @ .5 - 2.5 PPA ; 75,300 40/70 @ 1.0 - 2.5 PPA. ATP 5522. ATR 89.5. MTP 7032. MTR 93.6. ISIP 3140. FG .88. TCF 4519
08:00	09:30	1.50	P	STG52	21	PERF	WL STAGE # 52 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 7,575'. PU AND PERF ON THE FLY AT 7,443'-7,560' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 50 BBLs.
09:30	11:00	1.50	P	STG52	35	STIM	FRAC STAGE # 52 SLICKWATER 200- SICP 2299. PUMP 224,880 LBS 100 MESH @ .5 - 2.5 PPA ; 75,940 40/70 @ 1.0 - 2.5 PPA. ATP 5455. ATR 91.3. MTP 6662. MTR 94.5. ISIP 3194. FG .89. TCF 4418
11:00	12:30	1.50	P	STG53	21	PERF	WL STAGE # 53 RU WL ON WELL. TEST WLPCE TO 7000 PSI. RIH W/ 5.5" BOSS HOG PLUG & (8) 3-1/8" X 1' GUNS @ 6 SPF, 0.52" RDX W/ KODIAK CHARGE, 60 DEG PH, 48 SHOTS. CORRELATE W/ MARKER JT AT 6,531'. PUMP DOWN & SET CFP AT 7,422'. PU AND PERF ON THE FLY AT 7,293'-7,411' O/A PERFS. POH. ALL GUNS FIRED. PUMPED 41 BBLs.
12:30	14:00	1.50	P	STG53	35	STIM	FRAC STAGE # 53 SLICKWATER 200- SICP 2309. PUMP 225,040 LBS 100 MESH @ .5 - 2.5 PPA ; 76,000 40/70 @ 1.0 - 2.5 PPA. ATP 5312. ATR 90.6. MTP 6752. MTR 94. ISIP 3140. FG .88. TCF 4448
14:00	15:30	1.50	P	POST	27	SETP	WIRELINE KILL PLUG RU WL. TEST WLPCE. RIH W/ 5.5" BOSS HOG CBP CORRELATE W/ MARKER JT AT 6,531', SET CBP @ 6,590'. PRESSURE TESTED CBP TO 7K PSI FOR 15 MIN. (OK).
15:30	17:30	2.00	P	POST	73	WOOWO	STANDBY FOR ADJACENT WELL "JH" FRAC AND SET KILL PLUG.
17:30	18:00	0.50	P	POST	28	SFTYMTG	HELD SAFETY MEETING WITH NIGHT SHIFT PERSONELL. DISCUSSED HEAT, HYDRATION. "HELP", HAND PLACEMENT AND RIG-DOWN. HELD PRE RIG DOWN MEETING WITH ALL CREWS. DISCUSSED JSA'S, HAND PLACEMENT, PPE, FORK LIFT & MANLIFT OPERATIONS.
18:00	05:30	11.50	P	RDMO	02	RDMO	RDMO ALL FTSI & RELATED EQUIPMENT. RD FRAC STACK & FLOW BACK IRON. TRANSFER ALL FRESH WATER & HAUL FLOW BACK WATER TO DISPOSAL.
05:30	06:00	0.50	P	RDMO	28	SFTYMTG	HELD PRE RIG DOWN MEETING WITH ALL CREWS. DISCUSSED JSA'S, HAND PLACEMENT, PPE, FORK LIFT & MANLIFT OPERATIONS.

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:	Density:	Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00								
9.625	817.00 / 817.00								
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: MARCUS CONTRERAS / ROY ONTIVEROS
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 026
 Report Date: 09/04/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 26 DOL: 26 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 118 Manhours: 474.00				

Current Activity: RELEASE LOCATION TO DRILL OUT
 24 Hr Summary: CONTINUE RDMO FRAC EQUIPMENT AND ALL ASSOCIATED EQUIPMENT. TRANSFER WATER. RELEASE RENTAL EQUIPMENT. CLEAN LOCATION
 24 Hr Forecast: RELEASE LOCATION TO DRILL OUT

OPERATION DETAILS


FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	18:00	12.00	P	RDMO	02	RDMO	CONTINUE TO RDMO FTSI AND ALL ASSOCIATED EQUIPMENT. CLEAN LOCATION. RELEASE ALL RENTAL EQUIPMENT.
18:00	06:00	12.00	P	POST	18	OTHR	FINAL REPORT. TURN OVER TO DRILL OUT

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS						
Size(in)	MD(ft)/TVD(ft)		LOT(ppg)		Fluids Co:		Down Hole Tool Co:			Tool Sup:	
	/				Fluids Eng:		Qty	Description	ID	OD	Top Set
14.000	65.00	65.00			Pit Temp:						
9.625	817.00	817.00			Density:						
					Brine Type:						
					Gel Type:						
					Viscosity:						
					Nitrogen:						
					NTU:						
FLOWBACK											
					Gas Rate:						
					Choke Size:						
					Avg. Tbg. Press:						
					Avg. Csg. Press:						
					Fluid Rate (Water):						
					Fluid Rate (Oil):						
					Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: DAVID DISOTELL / LARRY TERRELL Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 027 Report Date: 09/14/2015 Spud Date: 07/05/2015 Release Date: DOE: 36 DOL: 27 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 11 Manhours: 126.00

Current Activity: RIG DRILLOUT- TIH W/ WS TO KP
24 Hr Summary: MIRU, NU AND TEST BOP STACK, START TIH W/ WS
24 Hr Forecast: FINISH IN HOLE TO KP, WASH DRILL KP- CFP# 5, CIRC CLEAN, TOH TO KILL POINT, FINISH OOH, TIH, WASH OVER FISH

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	18:00	12.00	P	WOR	73	WOOWO	COMPLETING OPERATIONS ON UL 43-22-IH
18:00	21:30	3.50	P	MIRU	01	MIRU	MIRU WOR AND OTHER RELATED EQUIPMENT
21:30	00:30	3.00	P	WOR	16	NUND	N/U 7 1/6" 10M FLOWCROSS, 7 1/16" 10M X 7 1/16" 5M X-O, 7 1/16" 5M DOUBLE BOPDRESSED W/ 2 7/8" PIPE RAMS AND BLIND RAMS, 7 1/16" 5M HYDRIL, 7 1/16" 5M SLIP RAMS & MULLER HEAD. TIE IN FLOWBACK IRON, PLUG CATCHER AND CHOKE MANIFOLD. TEST PIPE, BLIND, FLOWBACK IRON, PLUG CATCHER & CHOKE MANIFOLD TO 250 PSI LOW & 5000 PSI HIGH. TEST HYDRIL 250 PSI LOW & 2500 PSI HIGH. ALL TESTS GOOD
00:30	02:30	2.00	P	WOR	18	OTHR	RU RIG FLOOR, LOAD AND TALLY WS ON PIPE RACKS
02:30	05:30	3.00	P	WOR	24	PULD	M/U 4 3/4" JZ ROCK BIT, FLOATED BIT SUB, ONE JT 2 7/8" PH6, 2 7/8" PH-6 FLOAT SUB, 64 JTS 2 7/8" PH-6 P-110 WS, 2 7/8" PH-6 NOGO, START PU WS TO KP @ 6,600' (WLM)
05:30	06:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S W/ DAY CREWS

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)			Down Hole Tool Co:		Tool Sup:		
14.000	65.00 / 65.00		Fluids Co:		Qty	Description	ID	OD	Top Set
9.625	817.00 / 817.00		Fluids Eng:						
			Pit Temp:						
			Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: DAVID DISOTELL / LARRY TERRELL
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 029
 Report Date: 09/16/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 38 DOL: 29 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 24	Manhours: 277.00			

Current Activity: WASHING/ DRILLING CFP# 17
 24 Hr Summary: WASH OVER FISH, TOH, RECOVERED FISH, TIH W/ BIT DRILLED CFP# 6- CFP# 16
 24 Hr Forecast: WASH/DRILL CFP# 17-CFP# 28, CIRC CLEAN, TOH W/ WS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			N	WOR	18	OTHR	FLUID REC FOR DAY: 1080 BBLs. FLUID REC FOR WELL: 1600 BBLs.
06:00	07:20	1.33	N	WOR	52	FISH	TAG TOF @ 8,138'(TM). WASH & ROTATE DOWN 6'. CIRC 200 BBLs PROD WTR. CIRC RATE: 4.5 BPM @ 3000 PSI. R/R: 5.5 BPM @ 200 PSI.
07:20	07:50	0.50	N	WOR	18	OTHR	HANG BACK PWR SWIVEL IN RIG DERRICK.
07:50	11:30	3.67	P	WOR	52	FISH	TOH W/ WS TO 1,500'. SECURE WS W/ ANNULAR & SLIP RAMS.
11:30	12:30	1.00	N	WOR	15	KLWL	SICP: 650 PSI. BULLHEAD 70 BBLs 11.2 PPG CACL2 + 90 BBLs 11.6 PPG CACL2 W/ 3.5 BPM @ 2200 PSI. SHUT DOWN PUMP. WELL STATIC. MONITOR FOR 15 MIN.
12:30	15:00	2.50	N	WOR	52	FISH	TOH W/ REMAINING WS TO WASHOVER BHA. REC GUN STRING ASSY. ALL GUN REC EXCEPT CFP. LAY DOWN GUN ASSY. BREAK DOWN BHA.
15:00	17:30	2.50	N	WOR	39	TRIP	TIH W/ SEALED BEARING JZ ROCK BIT, BIT SUB DRESSED W/ PLUNGER STYLE FLOAT VALVE, 1 JNT 2-7/8" PH-6 P-110 7.9 PPF, FLOAT SUB DRESSED W/ PLUNGER STYLE DRILLING FLOAT, 2-7/8" PH-6 P-110 TO 1500' (NO-GO INSTALLED 65 JNTS ABOVE BIT). CIRC KILL WT FLUID OOH TO ALLOW WELL TO FLOW.
17:30	18:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS ON OPERATIONS.
18:00	20:00	2.00	N	WOR	39	TRIP	CONT TO TIH W/ WS. TAGGING CFP# 6 @ 8,169' (TM). PU POWER SWIVEL
20:00	05:30	9.50	P	WOR	40	WASH	WASH/DRILL TO #6 CFP @ 8,169'(TM). DRILL UP IN 3 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #7 CFP @ 8,323'(TM). DRILL UP IN 9 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 250 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #8 CFP @ 8,476'(TM). DRILL UP IN 7 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #9 CFP @ 8,631'(TM). DRILL UP IN 4 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #10 CFP @ 8,783'(TM). DRILL UP IN 7 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #11 CFP @ 8,906'(TM). DRILL UP IN 12 MIN. CIRC RATE: 4 BPM @ 1400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #12 CFP @ 9,090'(TM). DRILL UP IN 13 MIN. CIRC RATE: 4 BPM @ 1500 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #13 CFP @ 9,215'(TM). DRILL UP IN 12 MIN. CIRC RATE: 4 BPM @ 1500 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #14 CFP @ 9,379'(TM). DRILL UP IN 8 MIN. CIRC RATE: 4 BPM @ 1500 PSI. R/R: 5 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #15 CFP @ 9,533'(TM). DRILL UP IN 6 MIN. CIRC RATE: 4 BPM @ 1500 PSI. R/R: 6 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH/DRILL TO #16 CFP @ 9,687'(TM). DRILL UP IN 15 MIN. CIRC RATE: 4 BPM @ 1500 PSI. R/R: 6 BPM @ 300 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCIDES. WASH TO CFP #17. CIRCULATE AND RECOVERED 3-30 BBL HIGH VIS GEL SWEEPS.
05:30	06:00	0.50	P	WOR	18	OTHR	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng: <th>Qty</th> <th>Description</th> <th>ID</th> <th>OD</th> <th colspan="2">Top Set</th>	Qty	Description	ID	OD	Top Set	
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: DAVID DISOTELL / LARRY TERRELL
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 030
 Report Date: 09/17/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 39 DOL: 30 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 24	Manhours: 288.00			

Current Activity: RIG DRILLOUT-CIRCULATING KILL FLUID OUT OF WELL
 24 Hr Summary: WASH/DRILL CFP# 17-CFP# 28, CIRC CLEAN, TOH W/ WS
 24 Hr Forecast: FINISH IN HOLE W/ WS, WASH OVER FISH, TOH, TIH W/ OVERSHOT, TOH

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	FLUID REC FOR DAY: 1200 BBLs. FLUID REC FOR WELL: 2800 BBLs.
06:00	17:30	11.50	P	WOR	40	WASH	WASH/DRILL TO #17 CFP @ 9,814'(TM). DRILL UP IN 15 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 350 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #18 CFP @ 9,996'(TM). DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 550 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #19 CFP @ 10,120'(TM). DRILL UP IN 15 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 650 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #20 CFP @ 10,274'(TM). DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 600 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #21 CFP @ 10,367'(TM). DRILL UP IN 20 MIN. CIRC RATE: 5 BPM @ 2500 PSI. R/R: 6 BPM @ 600 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #22 CFP @ 10,520'(TM). DRILL UP IN 20 MIN. CIRC RATE: 4 BPM @ 2500 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #23 CFP @ 10,675'(TM). DRILL UP IN 25 MIN. CIRC RATE: 4 BPM @ 2500 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #24 CFP @ 10,862'(TM). DRILL UP IN 20 MIN. CIRC RATE: 4 BPM @ 2500 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #25 CFP @ 11,016'(TM). DRILL UP IN 25 MIN. CIRC RATE: 4 BPM @ 2600 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #26 CFP @ 11,170'(TM). DRILL UP IN 25 MIN. CIRC RATE: 4 BPM @ 2600 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #27 CFP @ 11,323'(TM). DRILL UP IN 35 MIN. CIRC RATE: 4 BPM @ 2600 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #28 CFP @ 11,477'(TM). DRILL UP IN 35 MIN. CIRC RATE: 4 BPM @ 2600 PSI. R/R: 5 BPM @ 500 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID.
17:30	18:00	0.50	P	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS ON OPER.
18:00	19:30	1.50	N	WOR	40	WASH	CONTINUED TO WASH TO TOF @ 11,507'. CIRCULATE AND RECOVERED 3-30 BBL HIGH VIS GEL SWEEPS
19:30	22:00	2.50	N	WOR	39	TRIP	LD 46 JTS DUE TO BEING UNABLE TO SLIDE TUBING INTO WELL UNTIL THIS POINT. STAND BACK 47 STANDS TO BOTTOM OF CURVE @ 7,197'
22:00	23:30	1.50	N	WOR	40	WASH	PU POWER SWIVEL. CIRCULATE AND RECOVERED 2-30 BBL HIGH VIS GEL SWEEPS TO CLEAN PLUG DEBIS FROM BOTTOM OF CURVE. HANG BACK POWER SWIVEL
23:30	01:30	2.00	N	WOR	39	TRIP	TOH W/ WS TO KP @ 1500'
01:30	02:30	1.00	N	WOR	15	KLWL	SICP 700 PSI. PUMPED 140 BBLs 11.6 CACL2. WELL ON SLIGHT VACUUM.
02:30	03:30	1.00	N	WOR	39	TRIP	FINISHED OOH W/ REMAINDER OF WS
03:30	05:00	1.50	N	WOR	39	TRIP	MU TIH W/ 6.52'-4 1/2" BURNING SHOE BUILT UP TO 4 3/4" OD AND 3 1/4"RID, NOGO 4 1/2"X1 1/16", X-OVER, VENTURI BASKET, 4'-EXTENTION, 2 7/8" PH-6 FLOAT SUB, 1 JT 2 7/8" P-110 7.9PPF WS, 2 7/8" PH-6 FLOAT SUB, 2 7/8" PH-6 WS TO 5,000'.
05:00	05:30	0.50	N	WOR	06	CIRC	CIRCULATE KILL FLUID OOH TO BE ABLE TO FLOW WELL.
05:30	06:00	0.50	N	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS. SAFETY TOPIC: PUMP SAFETY

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID	OD	Top Set	
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: DAVID DISOTELL / LARRY TERRELL
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 031
 Report Date: 09/18/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 40 DOL: 31 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 25	Manhours: 300.00			

Current Activity: RIG DRILLOUT-TIH W/ OVERSHOT TO ENGAGE FISH
 24 Hr Summary: FINISH IN HOLE W/ WS, WASH OVER FISH, TOH, TIH W/ OVERSHOT
 24 Hr Forecast: ENGAGE FISH, TOH, PENDING RESULTS OF OVERSHOT RUN

OPERATION DETAILS


FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			N	WOR	18	OTHR	FLUID REC FOR DAY: 990 BBLs. FLUID REC FOR WELL: 3790 BBLs.
06:00	07:00	1.00	N	WOR	06	CIRC	CIRC KILL FLUID OOH TO ALLOW WELL TO FLOW TO ENABLE WASHING OVER STUCK GUN STRING.
07:00	09:15	2.25	N	WOR	39	TRIP	CONT TO TIH W/ WS TO 10,707(TM). DUE TO PIPE NO LONGER SLIDING. PREPARE TO ROTATE IN HOLE.
09:15	10:00	0.75	N	WOR	18	OTHR	RU EATON PWR SWIVEL.
10:00	15:30	5.50	N	WOR	40	WASH	ROTATE WS TO 11,577(TM). BEGIN TO MILL OVER FISH TOP. MILL DOWN 7'. CIRC CLEAN W/ 4 BPM @ 3200 PSI. R/R: 5 BPM @ 500 PSI.
15:30	17:30	2.00	N	WOR	18	OTHR	ATTEMPT TO PULL OFF BTM. PULL UP TO 110,000#. SLACK OFF & ROTATE OOH. START LD WS W/ SWIVEL ROTATING OUT
17:30	18:00	0.50	N	WOR	28	SFTYMTG	CONDUCT SAFETY MEETING. DISCUSS JSA W/ NIGHT CREWS ON OPERATIONS.
18:00	22:30	4.50	N	WOR	39	TRIP	CONTINUE LD WS ROTATING OUT 24 JTS TOTAL. HANG SWIVEL BACK. CONTINUE OOH LD 49 JTS WS. PULLED 80 MORE JTS STANDING THEM IN DERRICK AND LOST 10K DRAG @ 7,490'. FINISH TOH W/ WS STANDING BACK IN DERRICK TO KILL POINT @ 1,575'
22:30	00:00	1.50	N	WOR	15	KLWL	SICP 525 PSI. PUMPED 120 BBLs 11.4 CACL2. SIP 0 PSI. CASING STILL HAD SLIGHT FLOW. WAITED 15 MINS CASING STILL BARELY FLOWING. PUMPED 20 BBLs 11.4 CACL2. SIP 0 PSI. CASING ON SLIGHT VACUUM.
00:00	01:00	1.00	N	WOR	39	TRIP	FINISH TOH W/ BURNING SHOE ASSEMBLY. FISH WAS NOT RECOVERED. RECOVERED SLIP PARTS AND A FEW PIECES OF FIBERGLASS IN VENTURI BASKET. ALL WIRE TATTLETALES WERE BENT.
01:00	02:00	1.00	N	WOR	18	OTHR	BREAK WASH TOOL ASSEMBLY DOWN. ASSEMBLE OVERSHOT ASSEMBLY. PREPARE TO TIH.
02:00	05:30	3.50	N	WOR	39	TRIP	TIH W/ 4 11/16" OVERSHOT DRESSED W/ 3 1/8" BASKET GRAPPLE, 2- OVERSHOT EXTENSIONS, X-OVER SUB, 2 7/8" PH-6 FLOAT SUB, 1 JT 2 7/8" PH-6 P-110 7.9 PPF TUBING, 2 7/8" PH-6 FLOAT SUB, 168 JTS WS, X-OVER SUB, 3 5/8" OIL JARS, X-OVER SUB. PUMPED 20 BBLs 2% KCL W/ BIOCIDAL ADDITIVE. CONTINUED IN HOLE W/ WS
05:30	06:00	0.50	N	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S W/ DAY CREWS

Daily Operations Comments:
 NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
					Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00		Pit Temp:						
9.625	817.00 / 817.00		Density:						
			Brine Type:						
			Gel Type:						
			Viscosity:						
			Nitrogen:						
			NTU:						
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: DAVID DISOTELL / RICKY VONDENSTEIN / LAR Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 033 Report Date: 09/20/2015 Spud Date: 07/05/2015 Release Date: DOE: 42 DOL: 33 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 27 Manhours: 308.00

Current Activity: WASHING TO CFP# 36
24 Hr Summary: TIH W/ BIT TO CFP# 29, WASH/ CFP# 29- CFP# 35
24 Hr Forecast: WASH/ CFP# 36- CFP# 52

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			N	WOR	18	OTHR	FLUID REC FOR DAY: 910 BBLs. FLUID REC FOR WELL: 4510 BBLs.
06:00	08:45	2.75	N	WOR	39	TRIP	CONT TO TIH W/ WS TO 5,000'. CIRC KILL WT FLUID OUT OF WELL TO ENABLE WELL TO FLOW. REC 40 BBLs 11 PPG CACL2. CONT TO TIH W/ WS. WELL FLOWING 2 BPM @ 500 PSI WHILE TIH. TIH W/ WS TO 10,400'. BEGIN TO SEE 40,000# OF DRAG DOWN WT.
08:45	09:30	0.75	N	WOR	18	OTHR	RU EATON PWR SWIVEL. BREAK CIRC W/ 4 BPM @ 2500 PSI. R/R: 5 BPM @ 500 PSI.
09:30	13:30	4.00	N	WOR	40	WASH	WASH DOWN FROM 10,400' TO 11,597'.
13:30	15:45	2.25	N	WOR	53	STUCK	BECAME STUCK @ 11,597'. WORK PIPE INCREASING P/U WEIGHT TO 100K IN INTERVALS. AFTER 25 MIN PIPE BECAME FREE. BEGIN TWO 30 BBL SWEEPS DOWN HOLE. ATTEMPT TO CONTINUE TO ROTATE AND WASH DOWN. BECAME STUCK @ 11,597'. PULL AND WORK PIPE FROM NEUTRAL TO 130K AFTER 60 MINUTES PULLED FREE.
15:45	17:30	1.75	P	WOR	06	CIRC	CLEAN PLUG CATCHER. ROTATE AND SLACK OFF TO 11594' (TM). CIRC TWO 30 BBL HIGH VIS GEL SWEEPS AROUND & CHECK PLUG CATCHER. SMALL AMOUNT OF SAND IN PLUG CATCHER. SPOT ADDITIONAL PIPE ON PIPE ON BACKSIDE. ATTEMPT TO SLACK OFF WITHOUT ROTATING. NO SUCCESS. ROTATE AND WASH DOWN FROM 115767' (TM) IN 5' INTERVALS OBTAINING P/U WEIGHT EACH 5'. WAS ABLE TO GET JOINT DOWN TO 11,602' (TM) NO OBSTRUCTION OR INCREASE IN TORQUE NOTED.
17:30	18:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S W/ NIGHT CREWS ON OPERATIONS.
18:00	23:00	5.00	P	WOR	40	WASH	CONTINUE DRILLING CFP'S. WASH TO AND TAG CFP # 29 @ 11,633' (TM). DRILL UP IN 11 MIN. CIRC RATE: 4 BPM @ 1800 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP. WASH TO AND TAG CFP # 30 @ 11,756' (TM). DRILL UP IN 25 MIN. CIRC RATE: 4 BPM @ 1800 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP. WASH TO AND TAG CFP # 31 @ 11,909' (TM). DRILL UP IN 29 MIN. CIRC RATE: 4 BPM @ 1800 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP. WASH TO AND TAG CFP # 32 @ 12,063' (TM). DRILL UP IN 40 MIN. CIRC RATE: 4 BPM @ 2500 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP.
23:00	23:30	0.50	N	WOR	43	WOW	SHUTDOWN DUE TO LIGHTNING BEING TO CLOSE TO RIG
23:30	01:00	1.50	P	WOR	40	WASH	WASH TO AND TAG CFP # 33
01:00	02:00	1.00	N	WOR	42	WOEP	HAD TO SHUTDOWN TO REPLACE RIG PUMP
02:00	05:30	3.50	P	WOR	40	WASH	DRILL CFP # 33 @ 12,219' (TM). DRILL UP IN 35 MIN. CIRC RATE: 6 BPM @ 3000 PSI. RETURN RATE: 8 BPM @ 500 PSI. CIRC AND RECOVERED 3-30 BBL HIGH VIS GEL SWEEPS. WASH TO AND TAG CFP # 34 @ 12,370' (TM). DRILL UP IN 34 MIN. CIRC RATE: 4 BPM @ 3000 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP. WASH TO AND TAG CFP # 35 @ 12,526' (TM). DRILL UP IN 26 MIN. CIRC RATE: 4 BPM @ 3000 PSI. RETURN RATE: 5 BPM @ 500 PSI. CIRC 30 BBL HIGH VIS GEL SWEEP.
05:30	06:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S W/ DAY CREWS ON OPERATIONS

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
					Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00								
9.625	817.00 / 817.00								
			Pit Temp: Density: Brine Type: Gel Type: Viscosity: Nitrogen: NTU:						
			FLOWBACK Gas Rate: Choke Size: Avg. Tbg. Press: Avg. Csg. Press: Fluid Rate (Water): Fluid Rate (Oil): Tot. Load Recovered:						

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



**Daily Operations
Report Onshore**

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
State: TEXAS
Field: WOLFCAMP EAST
Supervisors: DAVID DISOTELL / RICKY VONDENSTEIN / LAR
Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 034
Report Date: 09/21/2015
Spud Date: 07/05/2015
Release Date:
DOE: 43 DOL: 34 AFE Days: 8.00
Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 26	Manhours: 312.00			

Current Activity: RIG DRILLOUT- DRILLING CFP# 47
24 Hr Summary: WASH/ DRILL CFP# 36-CFP# 46
24 Hr Forecast: WASH/ CFP# 47- CFP# 52, START LD WS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	FLUID REC FOR DAY: 1590 BBLs. FLUID REC FOR WELL: 6020 BBLs.
06:00	17:30	11.50	P	WOR	40	WASH	WASH/DRILL TO #36 CFP @ 12,650'(TM). DRILL UP IN 45 MIN. CIRC RATE: 4 BPM @ 3000 PSI. R/R: 5 BPM @ 350 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #37 CFP @ 12,805'(TM). DRILL UP IN 50 MIN. CIRC RATE: 4 BPM @ 3000 PSI. R/R: 5 BPM @ 350 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #38 CFP @ 12,957'(TM). DRILL UP IN 35 MIN. CIRC RATE: 4 BPM @ 3450 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #39 CFP @ 13,110'(TM). DRILL UP IN 50 MIN. CIRC RATE: 4 BPM @ 3450 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #40 CFP @ 13,265'(TM). DRILL UP IN 35 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #41 CFP @ 13,420'(TM). DRILL UP IN 72 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 300 PSI. CIRC 3 X 30 BBL GEL SWEEP W/ 2% KCL & BIOCID.
17:30	18:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S W/ CREWS ON OPERATIONS. DISCUSSED HELP, AND STOP THE JOB.
18:00	05:30	11.50	P	WOR	40	WASH	WASH/DRILL TO #42 CFP @ 13,575'(TM). DRILL UP IN 57 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #43 CFP @ 13,730'(TM). DRILL UP IN 80 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #44 CFP @ 13,856'(TM). DRILL UP IN 75 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #45 CFP @ 14,008'(TM). DRILL UP IN 63 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID. WASH/DRILL TO #46 CFP @ 14,160'(TM). DRILL UP IN 75 MIN. CIRC RATE: 4 BPM @ 3400 PSI. R/R: 5 BPM @ 400 PSI. CIRC 30 BBL GEL SWEEP W/ 2% KCL & BIOCID.
05:30	06:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS


Daily Operations Comments:

NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Fluids Eng:	Down Hole Tool Co:		Tool Sup:		
			Pit Temp:	Density:	Qty	Description	ID	OD	Top Set
14.000	65.00 / 65.00								
9.625	817.00 / 817.00								
			FLOWBACK						
			Gas Rate:						
			Choke Size:						
			Avg. Tbg. Press:						
			Avg. Csg. Press:						
			Fluid Rate (Water):						
			Fluid Rate (Oil):						
			Tot. Load Recovered:						

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: DAVID DISOTELL / RICKY VONDENSTEIN / LAR Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 036 Report Date: 09/23/2015 Spud Date: 07/05/2015 Release Date: DOE: 45 DOL: 36 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 24 Manhours: 280.00


Current Activity: RIG DRILLOUT- CIRCULATING CORROSION INHIBITOR
24 Hr Summary: LD WS, KILL WELL, START TIH W/ PRODUCTION TUBING, START CIRCULATING CORROSION INHIBITOR
24 Hr Forecast: ND BOP STACK, NU AND TEST PRODUCTION TREE, RDMO, RELEASE ALL EQUIPMENT

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	FLUID REC FOR DAY: 1880 BBLs. FLUID REC FOR WELL: 7900 BBLs.
06:00	08:30	2.50	P	WOR	24	PULD	CONT TO LD WS, ROTATING OOH W/ PWR SWIVEL. LD 56 JNTS W/ PWR SWIVEL.
08:30	09:00	0.50	P	WOR	18	OTHR	HANG BACK PWR SWIVEL IN RIG DERRICK.
09:00	11:30	2.50	P	WOR	24	PULD	LD WS TO 7,320'.
11:30	12:00	0.50	P	WOR	18	OTHR	RE-INSTALL EATON PWR SWIVEL ON WS.
12:00	13:00	1.00	P	WOR	06	CIRC	CIR 2-30 BBL GEL SWEEPS W/ 2% KCL & BIOCID. DISP W/ 155 BBLs PROD WTR W/ 4 BPM @ 2000 PSI. R/R: 5 BPM @ 350 PSI.
13:00	13:30	0.50	P	WOR	18	OTHR	L/D EATON POWER SWIVEL.
13:30	17:00	3.50	P	WOR	24	PULD	CONTINUE POOH L/D 2 7/8" PH6 WORK STRING TO KILL POINT.
17:00	19:00	2.00	P	WOR	15	KLWL	BULL HEAD 40 BBL 11.0 CACL2 FOLLOW W/ 130 BBL 11.8 CACL2 AND KILL WELL.
19:00	20:30	1.50	P	WOR	24	PULD	CONT POOH L/D 2 7/8" PH6 WORKSTRING.
20:30	21:30	1.00	P	WOR	18	OTHR	MOVE WS OUT, LOAD PIPE RACKS AND TALLY PRODUCTION STRING.
21:30	04:30	7.00	P	WOR	25	RCST	TIH W/ POP W/ 9 PINS SET TO SHEAR @ 3375 PSI, 10 2 7/8" EUE L-80 SUB, 5.5" A-1X TUBING SET PACKER, ON/OFF TOOL ASSEMBLY, AND 2 7/8" EUE L-80 6.5PPF PRODUCTION TUBING AND GLV'S ACCORDING TO LIBERTY LIFT DESIGN.. SET PACKER W/ 12K COMPRESSION. RELEASED ON/OFF TOOL. LAYDOWN LANDING JT, INSTALL TUBING HANGER W/ TIW VALVE INSTALLED
04:30	05:30	1.00	P	WOR	06	CIRC	DISPLACED KILL FLUID OOH WHILE CIRCULATING AND RECOVERING 55 GAL CORROSION INHIBITOR.
05:30	06:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Description		Tool Sup:	
			Fluids Eng:	Qty		ID(in)	OD(in)	Top Set(ft)
14.000	65.00 / 65.00		Pit Temp:	1	EXT NECK TBG HGR	2.500	6.950	25.00
9.625	817.00 / 817.00		Density:	53	Tubing, Tubing, "	2.500	2.875	25.45
			Brine Type:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	1,769.88
			Gel Type:	29	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	1,773.98
			Viscosity:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	2,729.15
			Nitrogen:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	2,733.25
			NTU:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,293.25
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,297.35
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,856.14
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,860.24
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,387.11
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,391.21
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,951.03
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,955.13
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	5,482.01
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	5,486.11
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	6,046.21
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	6,050.31

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments

 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: DAVID DISOTELL / RICKY VONDENSTEIN / LAR Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 036 Report Date: 09/23/2015 Spud Date: 07/05/2015 Release Date: DOE: 45 DOL: 36 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 24 Manhours: 280.00

Current Activity: RIG DRILLOUT- CIRCULATING CORROSION INHIBITOR
24 Hr Summary: LD WS, KILL WELL, START TIH W/ PRODUCTION TUBING, START CIRCULATING CORROSION INHIBITOR
24 Hr Forecast: ND BOP STACK, NU AND TEST PRODUCTION TREE, RDMO, RELEASE ALL EQUIPMENT

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	FLUID REC FOR DAY: 1880 BBLS. FLUID REC FOR WELL: 7900 BBLS.
06:00	08:30	2.50	P	WOR	24	PULD	CONT TO LD WS, ROTATING OOH W/ PWR SWIVEL. LD 56 JNTS W/ PWR SWIVEL.
08:30	09:00	0.50	P	WOR	18	OTHR	HANG BACK PWR SWIVEL IN RIG DERRICK.
09:00	11:30	2.50	P	WOR	24	PULD	LD WS TO 7,320'.
11:30	12:00	0.50	P	WOR	18	OTHR	RE-INSTALL EATON PWR SWIVEL ON WS.
12:00	13:00	1.00	P	WOR	06	CIRC	CIR 2-30 BBL GEL SWEEPS W/ 2% KCL & BIOCID. DISP W/ 155 BBLS PROD WTR W/ 4 BPM @ 2000 PSI. R/R: 5 BPM @ 350 PSI.
13:00	13:30	0.50	P	WOR	18	OTHR	L/D EATON POWER SWIVEL.
13:30	17:00	3.50	P	WOR	24	PULD	CONTINUE POOH L/D 2 7/8" PH6 WORK STRING TO KILL POINT.
17:00	19:00	2.00	P	WOR	15	KLWL	BULL HEAD 40 BBL 11.0 CACL2 FOLLOW W/ 130 BBL 11.8 CACL2 AND KILL WELL.
19:00	20:30	1.50	P	WOR	24	PULD	CONT POOH L/D 2 7/8" PH6 WORKSTRING.
20:30	21:30	1.00	P	WOR	18	OTHR	MOVE WS OUT, LOAD PIPE RACKS AND TALLY PRODUCTION STRING.
21:30	04:30	7.00	P	WOR	25	RCST	TIH W/ POP W/ 9 PINS SET TO SHEAR @ 3375 PSI, 10 2 7/8" EUE L-80 SUB, 5.5" A-1X TUBING SET PACKER, ON/OFF TOOL ASSEMBLY, AND 2 7/8" EUE L-80 6.5PPF PRODUCTION TUBING AND GLV'S ACCORDING TO LIBERTY LIFT DESIGN.. SET PACKER W/ 12K COMPRESSION. RELEASED ON/OFF TOOL. LAYDOWN LANDING JT, INSTALL TUBING HANGER W/ TIW VALVE INSTALLED
04:30	05:30	1.00	P	WOR	06	CIRC	DISPLACED KILL FLUID OOH WHILE CIRCULATING AND RECOVERING 55 GAL CORROSION INHIBITOR.
05:30	06:00	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS			
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Description		Tool Sup:	
			Fluids Eng:	Qty		ID(in)	OD(in)	Top Set(ft)
14.000	65.00 / 65.00		Pit Temp:	1	EXT NECK TBG HGR	2.500	6.950	25.00
9.625	817.00 / 817.00		Density:	53	Tubing, Tubing, "	2.500	2.875	25.45
			Brine Type:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	1,769.88
			Gel Type:	29	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	1,773.98
			Viscosity:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	2,729.15
			Nitrogen:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	2,733.25
			NTU:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,293.25
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,297.35
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,856.14
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,860.24
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,387.11
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,391.21
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,951.03
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,955.13
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	5,482.01
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	5,486.11
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	6,046.21
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	6,050.31

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments



Daily Operations Report Onshore

Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00

Country: USA
 State: TEXAS
 Field: WOLFCAMP EAST
 Supervisors: DAVID DISOTELL / RICKY VONDENSTEIN / LAR
 Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY

Report Number: 037
 Report Date: 09/24/2015
 Spud Date: 07/05/2015
 Release Date:
 DOE: 46 DOL: 37 AFE Days: 8.00
 Last BOP T.: CSG Test:

Event: COMPLETION LAND	API #: 4223536049				
Safety Meeting Topic:	Rig:				
Location: Lat: 31° 5' 2.99692 N	Rig Phone:				
Long: 101° 14' 4.60900 W	KB(ft): 2,691.01				
	POB: 40	Manhours: 381.00			

Current Activity: WAITING ON DAYLIGHT TO FINISH MOVING OUT EQUIPMENT
 24 Hr Summary: ND BOP STACK, NU AND TEST PRODUCTION TREE, RDMO, RELEASE ALL EQUIPMENT
 24 Hr Forecast: FINISH MOVING OUT EQUIPMENT, CLEAN LOCATION, AWAIT FLOWBACK OPERATIONS

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
			P	WOR	18	OTHR	FLUID REC FOR DAY: 1880 BBLs. FLUID REC FOR WELL: 9870 BBLs.
06:00	07:30	1.50	P	WOR	06	CIRC	CONT TO CIRCULATE CORR. INHIB. COMPLETELY DISP OOH W/ 2% KCL.
07:30	07:45	0.25	P	WOR	20	PACK	INSTALL BPV IN TBG HGR. LATCH BACK ONTO PKR. PULL 15,000# TENSION TO ENSURE LATCH & SET OF PKR. SLACK OFF W/ 12,000# COMPRESSION. LAND TBG HGR. RUN IN HOLD DOWN PINS.
07:45	08:45	1.00	P	WOR	18	OTHR	RD WOR FLOOR.
08:45	10:30	1.75	P	WOR	16	NUND	ND BOPE.
10:30	13:30	3.00	P	WOR	16	NUND	NU 2-9/16"X5M PROD TREE. REMOVE BPV. TEST VOID TO 4000 PSI. INSTALL TWC. TEST TREE TO 250 PSI LOW / 5000 PSI HIGH. REMOVE TWC. TEST TBG TO 1000 PSI. TEST CSG TO 1000 PSI. ALL GOOD TESTS. PUMP OUT DISC @ 4600 PSI. BLEED CSG TO 0 PSI. FLOW 40 BBLs FROM TBG. SECURE WELL.
13:30	20:00	6.50	P	RDMO	02	RDMO	RDMO WOR & RELATED DO EQUIP.
20:00	06:00	10.00	P	RDMO	18	OTHR	SDFN


Daily Operations Comments:

NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID(in)	OD(in)	Top Set(ft)	
14.000	65.00 / 65.00	/	Pit Temp:	1	EXT NECK TBG HGR	2.500	6.950	25.00	
9.625	817.00 / 817.00		Density:	53	Tubing, Tubing, "	2.500	2.875	25.45	
			Brine Type:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	1,769.88	
			Gel Type:	29	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	1,773.98	
			Viscosity:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	2,729.15	
			Nitrogen:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	2,733.25	
			NTU:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,293.25	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,297.35	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,856.14	
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,860.24	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,387.11	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,391.21	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,951.03	
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,955.13	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	5,482.01	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	5,486.11	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	6,046.21	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	6,050.31	

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments
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 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: LARRY TERRELL / N/A Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 038 Report Date: 09/25/2015 Spud Date: 07/05/2015 Release Date: DOE: 47 DOL: 38 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic: Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 15 Manhours: 57.00


Current Activity: RIG DRILLOUT- FINAL REPORT- AWAITING FLOWBACK OPERATIONS
24 Hr Summary: FINISH MOVING OUT EQUIPMENT, CLEAN LOCATION, AWAIT FLOWBACK OPERATIONS
24 Hr Forecast: FINAL REPORT AWAITING FLOWBACK OPERATIONS

OPERATION DETAILS							
FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	06:30	0.50	P	WOR	28	SFTYMTG	HELD SAFETY MEETING AND REVIEWED JSA'S ON OPERATIONS W/ DAY CREWS. SAFETY TOPIC:DRIVING
06:30	12:00	5.50	P	RDMO	02	RDMO	FINISH MOVING OUT EQUIPMENT, CLEAN LOCATION
12:00	06:00	18.00	P	WOR	73	WOOWO	AWAITING FLOWBACK OPERATIONS

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID(in)	OD(in)	Top Set(ft)	
14.000	65.00 / 65.00		Pit Temp:	1	EXT NECK TBG HGR	2.500	6.950	25.00	
9.625	817.00 / 817.00		Density:	53	Tubing, Tubing, "	2.500	2.875	25.45	
			Brine Type:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	1,769.88	
			Gel Type:	29	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	1,773.98	
			Viscosity:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	2,729.15	
			Nitrogen:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	2,733.25	
			NTU:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,293.25	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,297.35	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,856.14	
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,860.24	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,387.11	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,391.21	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,951.03	
				16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,955.13	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	5,482.01	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	5,486.11	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	6,046.21	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	6,050.31	

PERFORATIONS							
Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments

 Daily Operations Report Onshore	Well Name/Wellbore No.: UNIVERSITY EAST 4322HH/00 Country: USA State: TEXAS Field: WOLFCAMP EAST Supervisors: GARY WILHITE / N/A Engineer/Manager: ELLIS, PRESTON / LLOYD, BARRY	Report Number: 039 Report Date: 09/26/2015 Spud Date: 07/05/2015 Release Date: DOE: 48 DOL: 39 AFE Days: 8.00 Last BOP T.: CSG Test:
	Event: COMPLETION LAND Safety Meeting Topic:	API #: 4223536049 Rig: Rig Phone: KB(ft): 2,691.01 POB: 15 Manhours: 57.00
Location: Lat: 31° 5' 2.99692 N Long: 101° 14' 4.60900 W		
Current Activity: MIRU FLOWBACK EQUIPMENT 24 Hr Summary: MIRU FLOWBACK EQUIPMENT 24 Hr Forecast: FINISH RIGGING UP FLOWBACK EQUIPMENT		

OPERATION DETAILS

FROM	TO	HRS	OP CODE	PHASE	CODE	ACTIVITY	DESCRIPTION
06:00	08:00	2.00	P	MIRU	42	WOEP	WAITING ON DAYLIGHT AND PERSONNEL
08:00	08:30	0.50	P	MIRU	28	SFTYMTG	JSA SAFETY MEETING (RIG UP SAFETY)
08:30	18:00	9.50	P	MIRU	01	MIRU	RIGGING UP CAJUN EQUIPMENT TAKING BREAKS AS NEEDED
18:00	06:00	12.00	P	MIRU	18	OTHR	SHUT DOWN SECURE WELL FOR THE NIGHT

Daily Operations Comments:
NO INJURIES, SPILLS OR ACCIDENTS TO REPORT

CASING			FLUIDS		COMPLETION STRING DETAILS				
Size(in)	MD(ft)/TVD(ft)	LOT(ppg)	Fluids Co:	Down Hole Tool Co:	Tool Sup:				
			Fluids Eng:	Qty	Description	ID(in)	OD(in)	Top Set(ft)	
14.000	65.00 / 65.00		Pit Temp:	1	EXT NECK TBG HGR	2.500	6.950	25.00	
9.625	817.00 / 817.00		Density:	53	Tubing, Tubing, "	2.500	2.875	25.45	
			Brine Type:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	1,769.88	
			Gel Type:	29	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	1,773.98	
			Viscosity:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	2,729.15	
			Nitrogen:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	2,733.25	
			NTU:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,293.25	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,297.35	
				1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	3,856.14	
			FLOWBACK	16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	3,860.24	
			Gas Rate:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,387.11	
			Choke Size:	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,391.21	
			Avg. Tbg. Press:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	4,951.03	
			Avg. Csg. Press:	16	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	4,955.13	
			Fluid Rate (Water):	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	5,482.01	
			Fluid Rate (Oil):	17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	5,486.11	
			Tot. Load Recovered:	1	Mandrel, Gaslift Mandrel, ", ppf, , ,	2.500	4.344	6,046.21	
				17	Tubing, Tubing, ", 6.50 ppf, L-80, ,	2.500	2.875	6,050.31	

PERFORATIONS

Date	Stage	Top	Bottom	SPF(ft)	FG/BHP(ft)	Separation Method	Comments