

RAILROAD COMMISSION OF TEXAS

Tracking No.: 55758

Oil and Gas Division

Status: **Work in Progress**

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 235-34996**

7. RRC District No.
7C

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) LIN (WOLFCAMP)		2. LEASE NAME UNIVERSITY 43		9. Well No. 1009H	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) EOG RESOURCES, INC.			RRC Operator No. 253162		10. County of well site IRION
4. ADDRESS ATTN MIKE FRANCIS P O BOX 2267 MIDLAND, TX 79702-2267					
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 10 , 43 , UL			6b. Distance and direction to nearest town in this county. 2.4 MILES W OF BARNHART		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #	Oil-O Gas-G
13. Type of electric or other log run GR				14. Completion or recompletion date 09/14/2012	
11. Purpose of filing					
Initial Potential <input checked="" type="checkbox"/>					
Retest <input type="checkbox"/>					
Reclass <input type="checkbox"/>					
Well record only (Explain in remarks) <input type="checkbox"/>					

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 09/23/2012		16. No. of hours tested 24		17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Gas Lift		18. Choke size OPEN	
19. Production during Test Period		Oil - BBLs 578.0	Gas - MCF 243	Water - BBLs 900	Gas - Oil Ratio 420	Flowing Tubing Pressure 300.0 PSI	
20. Calculated 24-Hour Rate		Oil - BBLs 578.0	Gas - MCF 243	Water - BBLs 900	Oil Gravity-API-60° 43.0	Casing Pressure 940.0 PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			22. Oil produced prior to test (New & Reworked wells) 6487.0			23. Injection Gas-Oil Ratio	
REMARKS: N/A							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

EOG RESOURCES, INC.

Type or printed name of operator's representative

(432) 686-3684

Telephone: Area Code

Number

09/27/2012

Month Day Year

Sr. Regulatory Analyst

Title of Person

Renee Jarratt

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)							
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE 04/12/2012 PERMIT NO. 734044 Rule 37 Exception CASE NO.		Water Injection Permit PERMIT NO.	
26. Notice of Intention to Drill this well was filed in Name of EOG RESOURCES, INC.				Salt Water Disposal Permit PERMIT NO.		Other PERMIT NO.	
27. Number of producing wells on this lease in this field (reservoir) including this well 26		28. Total number of acres in this lease 4164.8		29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced 05/04/2012 Completed 06/01/2012		30. Distance to nearest well, Same Lease & Reservoir 40.0	
31. Location of well, relative to nearest lease boundaries 7461.0 Feet From South Line and 4883.0 Feet from East Line of the UNIVERSITY 43 Lease				32. Elevation (DF, RKB, RT, GR ETC.) 2655 GR			
33. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				34. Top of Pay 6628 MD:6755		35. Total Depth 6708 MD:14975	
36. P. B. Depth 6708 MD:14955		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter 04/04/2012	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A				GAS ID or OIL LEASE #		Oil-O Gas-G	Well #
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		41. Name of Drilling Contractor PATTERSON				42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
9 5/8	40.0	795		C 400	12 1/4	SURFACE	536.0
5 1/2	17.0	14955		H 3145	8 3/4	SURFACE	5433.0

44. LINER RECORD				
Size	Top	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8	6675	6479	L1 6755	14917
			From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
6755.0 - 14917.0	4,878,781# 100 MESH, 7,416,063# 40/70 SAND, 11,777 BBLS 7.5% ACID, 232,108 TOTAL LOAD

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
LOWER SPRABERRY	5317.0 MD: 5317.0		
DEAN	6100.0 MD: 6100.0		
WOLFCAMP	6235.0 MD: 6235.0		
REMARKS: KOP - 6044'			

Cementor: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) EOG Resources, Inc	2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or exactly as shown on RRC records) Lin (Wolfcamp)	6. API No. 42-235-34996	7. Drilling Permit No. 734044	
8. Lease Name University 43	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 1009H

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		05/01/12					
13. • Drilled hole size		12 1/4"					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		9 5/8"					
15. Top of liner (ft.)							
16. Setting depth (ft.)		795					
17. Number of centralizers used		8					
18. Hrs. waiting on cement before drill-out		24+					
1st Slurry	19. API cement used: No. of sacks ▶	400					
	Class ▶	C					
	Additives ▶	See Remarks					
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	536					
	Height (ft.) ▶	1711'					
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	536					
	Height (ft.) ▶	1711'					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		Yes					
22. Remarks Pump 400sx C + 2%CaCl₂ + 1/4ppsCelloflake Circulated 150sx to pit							

CEMENTING TO PLUG AND ABANDON	PLUG # 1	PLUG # 2	PLUG # 3	PLUG # 4	PLUG # 5	PLUG # 6	PLUG # 7	PLUG # 8
23. Cementing Date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in the well as shown in this report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

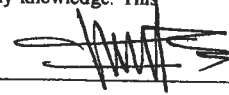
Serge Manfoumbi, Specialist

Name and title of cementer's representative

Basic Energy Services

Cementing Company

Signature



P O Box 10451

Address

Midland

City

TX

State

79702

Zip Code

432-687-1994

Tel.: Area Code

Number

05/07/12

Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that the data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

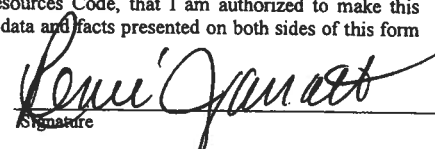
Renee Jarratt

Typed or printed name of operator's representative

Regulatory Analyst

Title

Signature



P.O. Box 2267, Midland, TX 79702

Address

City

State

Zip Code

432-686-3684

Tel.: Area Code

Number

9/19/12

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the country in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) EOG Resources, Inc.	2. RRC Operator No. 253162	3. RRC District No. 7C	4. County of Well Site Irion
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Lin (Wolfcamp)	6. API No. 42-235-34996	7. Drilling Permit No. 734044	
8. Lease Name University 43	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 1009H

	CASING CEMENTING DATA:	SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				5/31/2012			
13. *Drilled hole size				8 3/4			
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				5 1/2			
15. Top of liner (ft)							
16. Setting depth (ft)				14955			
17. Number of centralizers used				132			
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶			890			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
2nd Slurry	No. of sacks ▶			2255			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			2456			
	Height (ft.) ▶			9725			
2nd	Volume (cu.ft.) ▶			2977			
	Height (ft.) ▶			11784			
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			5433			
	Height (ft.) ▶			21509			

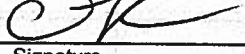
21. Was cement circulated to ground surface (or bottom of cellar) outside casing? **Yes**

22. Remarks
LEAD: 0.15% SA-1015, 0.65% HR-601, 0.25 LBM.
TAIL: 0.7% HALAD®-23, 0.1% WG-17, 5 LBM MICROBOND, 5% POTASSIUM CHLORIDE.
0.35% HR-601, 0.2% CFR-3.


Sales Order 0
Customer Name EOG RESOURCES INC EBUSINESS
Lease University 43
Well Number 1009 H
Irion County

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

FRANCISCO RUIZ SERVICE SUPERVISOR
 Name and Title of Cementer's Representative
 Halliburton Energy Services
 Cementing Company

 Signature
 6155 W MURPHY
 Address
 ODESSA TX 79763
 City State Zip Code
 800-844-8451
 Tel: Area Code Number
 5/31/2012
 Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Renee Jarratt
 Typed or Printed Name of Operator's Representative
 Regulatory Analyst
 Title
 P.O. Box 2267, Midland, TX 79702
 Address City State Zip Code
 432-686-3684
 Tel: Area Code Number

 Signature
 9/19/12
 Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
 - * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete ***Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**
- F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).
- G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Tracking No.: 55758

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: EOG RESOURCES, INC.	District No. 7C	Completion Date: 09/14/2012
Field Name LIN (WOLFCAMP)	Drilling Permit No. 734044	
Lease Name UNIVERSITY 43	Lease/ID No.	Well No. 1009H
County IRION	API No. 42- 235-34996	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
Lease or ID No(s). _____
Well No(s). _____

<p><u>Renee Jarratt</u> Signature</p> <p><u>EOG RESOURCES, INC.</u> Name (print)</p>	<p><u>Sr. Regulatory Analyst</u> Title</p> <p><u>(432) 686-3684</u> <u>09/27/2012</u> Phone Date</p>
--	--

-FOR RAILROAD COMMISSION USE ONLY-

API Perforating

P.O. Box 2037
Albany, TX 76430

GAMMA RAY/ CCL LOG

Company E.O.G RESOURCES Well UNIVERSITY 43 #1009H Field N/A County IRION State TEXAS	Company	E.O.G RESOURCES		
	Well	UNIVERSITY 43 #1009H		
	Field	N/A		
	County	IRION	State	TEXAS
Location:		API # : 42-235-34996		Other Services
		2130' FSL & 1003' FWL ULS SURVEY		
		SEC	TWP	RGE
Permanent Datum		GL	Elevation	N/A
Log Measured From		GL		
Drilling Measured From		KB		
		Elevation		N/A
		K.B.		N/A
		D.F.		N/A
		G.L.		N/A

Date	6/12/2012
Run Number	ONE
Depth Driller	14955'
Depth Logger	6760'
Bottom Logged Interval	6780'
Top Log Interval	SURFACE
Open Hole Size	7.875"
Type Fluid	WATER
Density / Viscosity	N/A
Max. Recorded Temp.	N/A
Estimated Cement Top	N/A
Time Well Ready	10:00
Time Logger on Bottom	11:00
Equipment Number	116
Location	ALBANY
Recorded By	MARK EVERITT
Witnessed By	TONY WADE

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record		Size	Wgt/Ft	Top	Bottom
Surface String					
Prot. String					
Production String		5.5"	17# N-80	SURFACE	TD
Liner					

<<< Fold Here >>>

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 55758

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the EOG RESOURCES, INC. ,

UNIVERSITY 43 , No. 1009H ; that such well is
LEASE OPERATOR WELL

completed in the LIN (WOLFCAMP) Field, IRION County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____

320.0 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,

Date 09/27/2012 Signature Renee Jarratt

Telephone (432) 686-3684 Title Sr. Regulatory Analyst
AREA CODE

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date April 4, 2012

GAU File No.: SC- 6296

***** EXPEDITED APPLICATION *****

API Number 23534996

Attention: RENEE JARRATT

RRC Lease No. 000000

SC_253162_23534996_000000_6296.pdf

EOG RESOURCES INC
P O BOX 2267
MIDLAND TX 79702

--Measured--

1003 ft FWL

2130 ft FSL

MRL: SECTION

Digital Map Location:

X-coord/Long 1720117

Y-coord/Lat 530946

Datum 27 Zone C

P-5# 253162

County IRION

Lease & Well No. UNIVERSITY 43 #1009H

Purpose ND

Location SUR-UL, BLK-43, SEC-10, -- [TD=6700] , [RRC 7C] ,

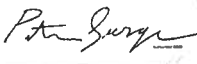
To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to the base of the SANTA ROSA, which is estimated to occur at a depth of 750 feet, must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

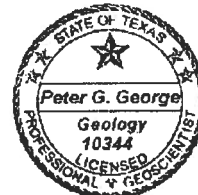
Sincerely,


Digitally signed by Peter George
DN: c=US, st=TEXAS, l=Austin, o=Railroad
Commission of Texas, cn=Peter George,
email=peter.george@rrc.state.tx.us
Date: 2012.04.04 13:45:15 -0500

Peter G. George, P.G.

Geologist, Groundwater Advisory Unit
Oil & Gas Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Peter G. George on 4/4/2012
Note: Alteration of this electronic document will invalidate the digital signature.



LEASE NAME & WELL NO.:
UNIVERSITY 43 #1009H "AS-COMPLETED"

TOPOGRAPHY & VEGETATION:

NATURAL MESQUITE PASTURE

NEAREST TOWN IN COUNTY:

±3.1 MILES WEST OF BARNHART, TEXAS

DESCRIPTION:

SHL: SECTION 10, BLOCK 43, UNIVERSITY LAND SURVEY
THL: SECTION 1, BLOCK 43, UNIVERSITY LAND SURVEY
IRION COUNTY, TEXAS



This location has been very carefully staked on the ground according to the best official survey records, maps, and other data available to us. This plat does not in any way represent a "Boundary Survey", and does not comply with correct T.B.P.L.S. Minimum Standards of Procedures for Boundary Surveys.

CERTIFICATION:



William J. Keating
 Texas Reg. No. 5041

I, William J. Keating, a Registered Professional Land Surveyor, and on authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein. This plat is for Texas Railroad Commission permitting only.

TOPOGRAPHIC
 SURVEYING • MAPPING • GIS • GPS

2903 N. BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 • (800) 767-1653 • FAX: (432) 682-1743

Surface Hole Location:

2130' FSL & 1003' FWL
 SHL Ground Elevation: 2655'
 X = 1720117 Y = 530946
 LAT.: N 31.1234821 LONG.: W 101.2278255

Penetration Point:

2136' FSL & 989' FWL
 Measured Depth= 3265'
 X = 1720103 Y = 530953
 LAT.: N 31.1234988 LONG.: W 101.2278713

First Perf. Point:

2400' FSL & 1146' FWL
 Measured Depth= 6755'
 X = 1720261 Y = 531216
 LAT.: N 31.1242256 LONG.: W 101.2273728

Last Perf. Point:

147' FNL & 1451' FWL (SEC. 1)
 Measured Depth= 14917'
 X = 1720587 Y = 539257
 LAT.: N 31.1463421 LONG.: W 101.2265366

Terminus Hole Location:

89' FNL & 1451' FWL (SEC. 1)
 Measured Depth= 14975'
 X = 1720587 Y = 539315
 LAT.: N 31.1465015 LONG.: W 101.2265383

ORIGINAL DOC. SIZE: 8.5"x14"

SCALE:	1" = 2000'
DATE:	MARCH 14, 2012
COGO:	518-124590
AC_UNIVERSITY43_1009H	
DRAWN BY:	ACP; 9-20-12

LEGEND:	
— X —	Fence
— E —	Powerline
— W —	Water Line
— P —	Pipeline
— L —	Lease Road
— B —	Lease Boundary
— H —	Hard Line

