

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE		RIG NO.		JOB TYPE		JOB NO.		WELL TYPE									
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 1		PROJECTED TD 11300													
OPERATOR OPAL RESOURCES, LLC										COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 2		EST. RELEASE 6/12/11															
RIG MANAGER FRANCO, JOE					RIG PHONE NUMBER 940-284-0024					OPERATORS REPRESENTATIVE RUSTY WHITAKER					CO. MAN PH NO. 325-280-2621		RELEASE DATE / TIME		WEATHER COOL																		
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING/ TD SURFACE/POOH TO RUN CASING																											
ACCIDENTS OR NEAR MISSES: HAND ALMOST FELL PUSHING KELLY TO MOUSE HOLE										# OF JSA's 18		RIG SAFETY DAYS 170		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																			
SAFETY MEETING TOPICS										# STOP CARDS		LAST MEETING DATE 5/25/11		CROWN-G-MATIC CHECKED 5/2/11		BOP DRILL DATE / TIME 5/16/11 / 2:30PM																					
LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO			CREW M / U		EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/16/11 - 700PM																							
CURRENT DEPTH 1117										FOOTAGE LAST 24 1117.00		PEN. RATE 97.909		ROT. HRS 11.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS											
HOOKLOAD 70K										PICKUP WEIGHT 73K		SLACKOFF 67K		ROTATING 70K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL													
Time 0600										Mud Wt IN / OUT 8.6		Funnel Vis 34		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTMP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00	
Mud Type MUDDDED UP										% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 10		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00	
CENTRIFUGES N/A										SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		1.0		1.0															
TIME LOG										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)															
600 1200 6.0 1 RIG UP MAKE READY TO SPUD																				1: RIG UP / DOWN		6.0 28.0															
1200 1600 4.0 14 CUT AND WELD UP CONDUCTOR PIPE / FLOW LINE																				2: DRILLING		11.0 11.0															
1600 1700 1.0 21 STRAP AND CALIPER BHA																				3: REAMING																	
1700 1730 0.5 7 LUBRICATE RIG																				4: CORING																	
1730 1800 0.5 2 SPUD IN @ 40' / PU BHA																				5: COND. & CIRC																	
1800 2230 4.5 2 DRILL ACTUAL F/ 40 - 496																				6: TRIPS																	
2230 2300 0.5 10 DEVIATION SURVEY @ 446 .5 DEG																				7: LUBRICATE RIG		0.5 0.5															
2300 0200 3.0 2 DRILL ACTUAL F/ 496 - 803																				8: REPAIR RIG																	
0200 0230 0.5 10 DEVIATION SURVEY @ 753 .5 DEG																				9: C/O DRILL LINE																	
0230 0430 2.0 2 DRILL ACTUAL F/ 803 - 1055																				10: DEVIATION		1.5 1.5															
0430 0500 0.5 10 DEVIATION SURVEY @ 1005 .5 DEG																				11: WIRELINE LOG																	
0500 0600 1.0 2 DRILL ACTUAL F/ 1055 - 1117																				12: RUN CSG & CMNT																	
																				13: WAIT ON CEMENT																	
																				14: NIPPLE UP BOP		4.0 4.0															
																				15: TEST BOP																	
																				16: DRILL STEM TEST																	
																				17: PLUGBACK																	
																				18: SQUEEZE CMNT																	
																				19: FISHING																	
																				20: DIR. WORK		1.0 1.0															
																				OTHER																	
																				Total Hours		24.0 46.0															
BITS										PUMPS										DRILL STRING		REMARKS															
BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P													
1		12.25		DF513		DF		384		7X14		40				1077		10.5		10.5																	
1		12.25		DF513		DF		384		7X14								0.00		0.00																	
Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)									
40 -				600		6		6		115				Pump 1 F-1000		10		MAXIUM		0.00		0.00															
														Pump 2 F-1000		10		MAXIUM		0.00		0.00															
														Pump 3						0.00		0.00															
														Pump 4						0.00		0.00															
SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS															
4.5		16.60		G-105		6.5		XH				369		13		356		0																			
ENGINES										DEVIATION SURVEYS																											
LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEPTH		INCL		AZM									
Co. No.														1		BIT		12.25		1.0		496		.5													
HRS TODAY		24		24		24		24		20		4		1		SHOCK SUB		8		3.12		9.45		1005		.5											
HRS ON WELL		24		24		24		24		20		4		1		TELEDRIFT		8		2.37		9.89		753		.5											
HRS LAST CHGE		1454		1484		1424		1432		1044		738		1		REAMER		8		2.37		5.09															
AVERAGE KVA														1		8" DC		8		2.87		29.45															
DELIVERED TODAY														1		REAMER		8		2.37		4.75															
On Hand		6075.00												1		8" DC		8		2.87		58.25															
Used Today		-4032.00												1		X.O.		6/8		2.37		2.98															
Used This Well		-6075.00												18		6" DC		6		2.25		547.02															
Fuel Brand		RED																																			
DISTRIBUTOR																																					
RIG FUEL										MUD MTR																											
SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																											
RENTAL ITEMS										REPORT REMARKS																											
DESCRIPTION		DAY RT		STDBY		HRLY																															
4														DRILL PIPE		STANDS		377.41																			
1														KELLY DOWN		SINGLES		30.57																			
																		42																			
																		1117.86																			
																		70000																			
																		11.0																			
Salvador Natividad										CHECK-COM S/M-RIGING UP CONDUCTO PIPE/AND BHA										DEPTH DRILLED																	
Salvador Natividad										JSA#10,22,25,28,37,47 NM- HAND ALMOST SLIPPED CLEANING DITCH'S										FROM		TO		CODE		RPM		W.O.B.									
MIGUEL SOTO										DIESEL 68" COM-OK SM-WORKING WITH COLLARS										40		1117		D		85		25									
MIGUEL SOTO										NM-HAND ALMOST FELL PUSHING KELLY TO MOUSE HOLE																											
MIGUEL SOTO										JSA-10,21,22,23,24,25,33,41,42,43,45,56.																											
MIGUEL SOTO										ROTWT 70,SOWT 67,PUWT 73, FW-FULL,FT-3/4,TT-EMPTY,CW-FULL																											
RAISE ON BRIDLE LINE-10																																					
SWIVEL-122																																					
BALANCE-NEGATIVE-4207.84																																					
SAFTY OBSERVER-NICANOR COLUNGA																																					
SAFTY OBSERVER-MARTIN GAONA																																					

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110529		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE																										
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30					DAYS FR SPUD 4		PROJECTED TD 11300																																					
OPERATOR OPAL RESOURCES, LLC					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 5		EST. RELEASE 6/12/11																																					
RIG MANAGER FRANCO, JOE			RIG PHONE NUMBER 940-284-0024			OPERATORS REPRESENTATIVE RUSTY WHITAKER			CO. MAN PH NO. 325-280-2621			RELEASE DATE / TIME			WEATHER COOL																																							
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																																												
SAFETY	ACCIDENTS OR NEAR MISSES: hand almost tripped over water hose										# OF JSA's 22		RIG SAFETY DAYS 173		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																																			
	SAFETY MEETING TOPICS making connections										# STOP CARDS		LAST MEETING DATE 5/28/11		CROWN-O-MATIC CHECKED 5/28/11		BOP DRILL DATE / TIME 5/16/11 / 2:30PM																																					
	LAST INSPECTION 5/25/11			INSPECTION BY / TITLE RAUL OROSCO			CREW M / U			EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/16/11 - 700PM																																					
OPS	CURRENT DEPTH 3449.8		FOOTAGE LAST 24 0		PEN. RATE 0.0		ROT. HRS 21.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS																																			
	HOOKLOAD 94K		PICKUP WEIGHT 98K		SLACKOFF 94K		ROTATING 94K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH TD 11300		DAILY		S & R		RENTAL																																					
MUD	Time 0600		Mud Wt IN / OUT 9.5		Funnel Vis 29		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00																									
	Mud Type BRINE WATER		% SOLIDS 4.8		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00																									
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		4.0		4.0																																							
TIME LOG	FROM										TO										HRS										CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)	
	600										630										0.5										6										TRIPS										1: RIG UP / DOWN		28.0	
	630										800										1.5										15										TEST B.O.P./MOVE SKIMMER PUMP TO INSIDE RESERVE										2: DRILLING		21.0 45.0	
	800										1000										2.0										2										DRILL CEMENT FLOT SHOE										3: REAMING			
	1000										1400										4.0										2										DRILL 2035-2359										4: CORING			
	1400										1430										0.5										7										LUBRICATE RIG										5: COND. & CIRC		2.0	
	1430										1800										3.5										2										DRILL 2359-2579										6: TRIPS		0.5 5.5	
	1800										2215										4.25										2										DRILL F/ 2579-3047										7: LUBRICATE RIG		0.5 2.0	
	2215										2245										0.5										10										DEVIATION SURVEY @3000 .5 DEG										8: REPAIR RIG			
	2245										600										7.25										2										DRILL F/3047-3449										9: C/O DRILL LINE			
																																																			10: DEVIATION		0.5 2.5	
																																																			11: WIRELINE LOG			
																																																			12: RUN CSG & CMNT		8.5	
																																																			13: WAIT ON CEMENT		7.5	
																																																			14: NIPPLE UP BOP		12.0	
																																																		15: TEST BOP		1.5 1.5		
																																																		16: DRILL STEM TEST				
																																																		17: PLUGBACK				
																																																		18: SQUEEZE CMNT				
																																																		19: FISHING				
																																																		20: DIR. WORK				
																																																				1.0		
																																																		OTHER		2.5		
																																																		Total Hours		24.0 118.0		
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P																													
	2		7 7/8		Q505FX		HUGHES		7026181		5/13's		2035						8.5		8.50																																	
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)																									
	2035 - 2579		880		6		6		115						Pump 1		F-1000		10		MAXIUM		0.00																															
	2579 - 3449.8		1074		6		6		110						Pump 2		F-1000		10		MAXIUM		0.00																															
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS																															
	4.5		16.60		G-105		6.5		XH				369		90		279		0																																			
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS																													
	Co. No.														1		BIT		7 7/8		1		DEPTH		INCL		AZM																											
	HRS TODAY		24		24		24		24		0				1		TRICOLLAR		6		2.87		31.24		3000		.5																											
	HRS ON WELL		96		96		96		96		92		4		1		TELEDRIFT		6		3.00		9.6																															
HRS LAST CHGE		1526		1556		1496		1504		1116		738		1		REAMER		6		2.87		4.89																																
AVERAGE KVA														1		6" DC		6		2.25		29.86																																
RIG FUEL	DELIVERED TODAY														1		REAMER		6		2.87		5.53																															
	On Hand		4805.00												17		6" DC		6		2.25		517.16																															
	Used Today		-4740.00																																																			
Used This Well		-4805.00																																																				
Fuel Brand		RED																																																				
DISTRIBUTOR																																																						
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																																											
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																																															
	30																																																					
	DRILL PIPE																																																					
	KELLY DOWN																																																					
	TOTAL																																																					
REPORT REMARKS	Epifanio Montalvo																																																					
	Epifanio Montalvo																																																					
	Epifanio Montalvo																																																					
	BILLY SCITERN																																																					
	BILLY SCITERN																																																					
RAISE ON BRIDLE LINE-10																																																						
SWIVEL-156																																																						
BALANCE-NEGATIVE-4282.84																																																						
SAFTY OBSERVER-RUBEN GONZALES																																																						
SAFTY OBSERVER-DANIEL ODELL																																																						

FELDERHOFF BROTHERS DRILLING				MORNING REPORT				DATE	RIG NO.	JOB TYPE	JOB NO.	WELL TYPE						
WELLNAME university 6-1 #3				LEGAL DESCRIPTION				SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 5		PROJECTED TD 11300						
OPERATOR W&T OFFSHORE, INC.				COUNTY / PARISH Andrews		STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 6		EST. RELEASE 6/12/11						
RIG MANAGER FRANCO, JOE		RIG PHONE NUMBER 940-284-0024		OPERATORS REPRESENTATIVE RUSTY WHITAKER		CO. MAN PH NO. 325-280-2621		RELEASE DATE / TIME		WEATHER HIGH WINDS								
OPERATIONS @ REPORT TIME DRILLING				OPERATIONS NEXT 24 HRS DRILLING														
SAFETY	ACCIDENTS OR NEAR MISSES: WIND BLEW KELLY CAUSING IT TO ALMOST HIT FLOORHAND				# OF JSA's 13		RIG SAFETY DAYS 174		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500					
	SAFETY MEETING TOPICS GOOD HOUSEKEEPING				# STOP CARDS		LAST MEETING DATE 5/29/11		CROWN-O-MATIC CHECKED 5/29/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM							
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/16/11 - 700PM					
OPS	CURRENT DEPTH 4753	FOOTAGE LAST 24 4753	PEN. RATE 206.652	ROT. HRS 23.0	MAX. GAS	BCKGR GAS	CONN. GAS	TRIP GAS	LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS							
	HOOKLOAD 110K	PICKUP WEIGHT 112K	SLACKOFF 109K	ROTATING 110K	ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 TD				S & R		RENTAL					
MUD	Time 0600	Mud Wt IN / OUT 9.7	Funnel Vis 29	PV	YLD PT	10 S GEL	10 M GEL	FI. Loss	FILT CK	HTNP FL	HTTP FC	FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE	0.00	0.00		
	Mud Type BRINE WATER	% SOLIDS 4.8	% LCM	% SAND	% OIL	% H2O	pH	MF	PF	CALCIUM	CHLORIDES	MUD COSTS DAILY CUM. 0.00		CUMULATIVE	0.00	0.00		
	CENTRIFUGES N/A	SHAKER TYPE FLUID SYSTEMS				SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		5.0	5.0			
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE												TIME BREAKDOWN		(Today / Well)			
	FROM	TO	HRS	CODE									1: RIG UP / DOWN	28.0				
	600	1530	9.5	2	DRILL 3449-4101								2: DRILLING	23.0	68.0			
	1530	1600	0.5	7	LUBRICATE RIG								3: REAMING					
	1600	1800	2.0	2	DRILL 4101-4132								4: CORING					
	1800	2330	5.5	2	DRILL F/ 4132 T/4540								5: COND. & CIRC		2.0			
	2330	0000	0.5	10	DEVIATION SURVEY @ 1								6: TRIPS		5.5			
	0000	0600	6.0	2	DRILL F/4540 T/4753								7: LUBRICATE RIG	0.5	2.5			
													8: REPAIR RIG					
													9: C/O DRILL LINE					
													10: DEVIATION	0.5	3.0			
													11: WIRELINE LOG					
													12: RUN CSG & CMNT		8.5			
													13: WAIT ON CEMENT		7.5			
													14: NIPPLE UP BOP		12.0			
													15: TEST BOP		1.5			
													16: DRILL STEM TEST					
													17: PLUGBACK					
													18: SQUEEZE CMNT					
													19: FISHING					
													20: DIR. WORK					
												OTHER		2.5				
												Total Hours	24.0	142.0				
BITS	BIT#	SIZE	TYPE	MAKE	SERIAL #	NOZZLES	IN @	OUT @	DRILLED	HRS	CUM. HRS	CONDITION	R O P					
	2	7 7/8	Q505FX	HUGHES	7026181	5/13's		2035		2097	31.5	40.00						
PUMPS	Depth	GPM	PRESSURE	Pump 1	Pump 2	Pump 3	Pump 4	TYPE	STROKE	Manufacturer	HRS	Total HRS	MAX PSI	SPR Kill Rate	KILL (SPM)			
	3449 - 4132		1150	6	115			Pump 1	F-1000	10	MAXIUM	0.00						
	4132 - 4753		1000	6	110			Pump 2	F-1000	10	MAXIUM	0.00						
DRILLSTRG	SIZE	WEIGHT	GRADE	I.D.	TJ.O.D.	THREAD	# JNTS	LENGTH	IN HOLE	ON RACK	REPAIRS	DRILL STRING REMARKS						
	4.5	16.60	G-105		6.5	XH	369		132	237	0							
ENGINES	LOCATION	DW1	DW2	MP1	MP2	GEN1	GEN2	NO.				DEVIATION SURVEYS						
	Co. No.							1 BIT				O.D.	I.D.	LENGTH	DEPTH	INCL	AZM	
	HRS TODAY	24	24	24	24	24	0	1 TRICOLLAR				6	2.87	31.24	3471	.5		
	HRS ON WELL	120	120	120	120	116	4	1 TELEDRIFT				6	3.00	9.6	3967	.5		
	HRS LAST CHGE	1550	1580	1520	1528	1140	738	1 REAMER				6	2.87	4.89	4500	1		
RIG FUEL	DELIVERED TODAY	On Hand		HOURS		FUEL USED												
	Used Today	3904.00																
	Used This Well	901.00																
MUD MTR	Fuel Brand	RED		BOILER #		BLOWDOWN VOLUMES												
	DISTRIBUTOR																	
RENTAL ITEMS	SERIAL #	HRS LAST 24	TOTAL HRS	CUM. WELL HRS	FOOTAGE LAST 24	TOTAL FOOTAGE												
REPORT REMARKS	DESCRIPTION						DAY RT	STDBY	HRLY									
REPORT REMARKS	Epifanio Montalvo						CHECK/COM, S/M-DRILLING,CLEANING, N/M- HAND MISSED						DEPTH DRILLED					
	Epifanio Montalvo						HITTING 4INCH UNION ALMOST HIT HIS LEG. JSA.23-24-25-33-41-42-43.						FROM	TO	CODE	RPM	W.O.B.	
	Epifanio Montalvo						PU/110000 SL,108000, ROT.106000. FUELS1.5						3449	4132		70	22	
	BILLY SCITERN						S/M GOOD HOUSEKEEPING JSA.07,10,24,25,33,36,						4132	4753		70	22	
REPORT REMARKS	BILLY SCITERN						N/M WIND BLEW KELLY CAUSING IT TO ALMOST HIT FLOORHAND											
	BILLY SCITERN						P/U 112 S/O 109 R/T 110 C-O-M GOOD W/T 3/4 C/W 1/2 D/W GOOD											
	BILLY SCITERN						DIESEL -47 T/T 1/2											
	RAISE ON BRIDLE LINE-10						SWIVEL-181											
BALANCE-NEGATIVE-4282.84						SAFTY OBSERVER-RUBEN GONZALES												
SAFTY OBSERVER-DANIEL ODELL																		

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE		RIG NO.		JOB TYPE		JOB NO.		WELL TYPE										
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		RIG NO. 10		JOB TYPE DAY		JOB NO. 7		WELL TYPE PROJECTED TD 11300										
OPERATOR W&T OFFSHORE, INC.										COUNTY / PARISH Andrews										STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 8		EST. RELEASE 6/12/11												
RIG MANAGER FRANCO, JOE					RIG PHONE NUMBER 940-284-0024					OPERATORS REPRESENTATIVE RUSTY WHITAKER					CO. MAN PH NO. 325-280-2621					RELEASE DATE / TIME		WEATHER WIND																
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																												
SAFETY	ACCIDENTS OR NEAR MISSES: HAND SLIPPED OFF SLIP HANDLE AND ALMOST DROPPED THEM ON FOOT										# OF JSA's 16		RIG SAFETY DAYS 176		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																			
	SAFETY MEETING TOPICS AIR HOIST OPERATION										# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-O-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																					
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO			CREW M / U		EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																							
OPS	CURRENT DEPTH 5964		FOOTAGE LAST 24 900		PEN. RATE 39.13		ROT. HRS 23.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS																			
	HOOKLOAD 119K		PICKUP WEIGHT 120K		SLACKOFF 118K		ROTATING 119K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL																					
MUD	Time 0600		Mud Wt IN / OUT 9.0		Funnel Vis 37		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00									
	Mud Type MUDDDED UP		% SOLIDS 4.8		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00									
CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		7.0		7.0																								
TIME LOG	FROM										TO										HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)	
	600		1430		8.5		2		DRILL 5064- 5375										1		RIG UP / DOWN		28.0															
	1430		1500		0.5		7		LUBRICATE RIG										2		DRILLING		23.0		102.5													
	1500		1800		3.0		2		DRILL 5375-5500										3		REAMING																	
	1800		1830		0.5		10		DEVIATION SURVEY @5500 .5 DEG										4		CORING																	
	1830		0600		11.5		2		DRILL F/ 5500 T/5964										5		COND. & CIRC		7.0															
																			6		TRIPS		11.0															
																			7		LUBRICATE RIG		0.5		3.5													
																			8		REPAIR RIG																	
																			9		C/O DRILL LINE																	
																			10		DEVIATION		0.5		4.0													
																			11		WIRELINE LOG																	
																			12		RUN CSG & CMNT		8.5															
																			13		WAIT ON CEMENT		7.5															
																			14		NIPPLE UP BOP		12.0															
																			15		TEST BOP		1.5															
																			16		DRILL STEM TEST																	
																			17		PLUGBACK																	
																			18		SQUEEZE CMNT																	
																			19		FISHING																	
																		20		DIR. WORK																		
																						1.0																
																						1.0																
																						2.5																
																				Total Hours		24.0		190.0														
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P													
	3		7 7/8		DF 513 R		DRILFORMANCE		293		3-12 3-13		4807				1157		20.5		54.50																	
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)									
	5500 - 5964		1000		6		110		6						Pump 1 F-1000 10		MAXIUM		0.00		0.00		0.00		0.00		0.00		0.00									
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS															
	4.5		16.60		G-105		6.5		XH				369				171		198		0																	
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEPTH		INCL		AZM									
	Co. No.														1		BIT		7 7/8		1																	
HRS TODAY		24		24		24		24		24		0		1		TRICOLLAR		6		2.87		31.24		5500		.5												
HRS ON WELL		168		168		168		168		148		18		1		TELEDRIFT		6		3.00		9.6																
HRS LAST CHGE		1598		1628		1568		1576		1172		752		1		REAMER		6		2.87		4.89																
AVERAGE KVA														1		6" DC		6		2.25		29.86																
														1		REAMER		6		2.87		5.53																
														17		6" DC		6		2.25		517.16																
RIG FUEL	DELIVERED TODAY		On Hand		2240.00		BOILER		TODAY		HOURS		FUEL USED																									
	Used Today		923.00				WELL																															
Used This Well		-2240.00				BOILER #																																
Fuel Brand		RED				BLOWDOWN																																
DISTRIBUTOR						VOLUMES																																
MUD MTR	SERIAL #		HRS LAST		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																											
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																															

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110603		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE										
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 9		PROJECTED TD 11300														
OPERATOR W&T OFFSHORE, INC.										COUNTY / PARISH Andrews					STATE TX					JOB START DATE 05-24-11 06:00		DAYS ON JOB 10		EST. RELEASE 6/12/11														
RIG MANAGER RAUL OROSCO					RIG PHONE NUMBER 940-229 1654					OPERATORS REPRESENTATIVE FRANK SPANN					CO. MAN PH NO. 806-777-3049					RELEASE DATE / TIME		WEATHER WIND																
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																												
SAFETY	ACCIDENTS OR NEAR MISSES: BREAK OUT CABLE ALMOST HIT HAND IN HEAD										# OF JSA's 14		RIG SAFETY DAYS 178		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																			
	SAFETY MEETING TOPICS 10/16/21/24/41/42/43/7/8/10/15/19/20										# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-O-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																					
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO				CREW M / U		EXTRA CREWS / WHY?				OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																					
OPS	CURRENT DEPTH 7238		FOOTAGE LAST 24 654		PEN. RATE 28.435		ROT. HRS 23.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS																			
	HOOKLOAD 119K		PICKUP WEIGHT 149K		SLACKOFF 143K		ROTATING 148K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH						S & R		RENTAL																			
MUD	Time 0600		Mud Wt IN / OUT 8.9		Funnel Vis 39		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00									
	Mud Type MUDDDED UP		% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 10		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00									
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS														SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		9.0		9.0											
TIME LOG	FROM										TO										HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)	
	600		1430		8.5		2		DRILL 6584-6835														1: RIG UP / DOWN		28.0													
	1430		1500		0.5		7		LUBRICATE RIG														2: DRILLING		23.0 146.5													
	1500		1800		3.0		2		DRILL 6835-6896														3: REAMING															
	1800		2130		3.5		2		DRILL F/ 6896 T/7000														4: CORING															
	2130		2200		0.5		10		DEVIATION SURVEY @ 7000 .5														5: COND. & CIRC		7.0													
	2200		0600		8.0		2		DRILL F/ 7000 T/7238														6: TRIPS		11.0													
																							7: LUBRICATE RIG		0.5 4.5													
																							8: REPAIR RIG															
																							9: C/O DRILL LINE															
																							10: DEVIATION		0.5 5.0													
																							11: WIRELINE LOG															
																							12: RUN CSG & CMNT		8.5													
																							13: WAIT ON CEMENT		7.5													
																							14: NIPPLE UP BOP		12.0													
																							15: TEST BOP		1.5													
																							16: DRILL STEM TEST															
																							17: PLUGBACK															
																							18: SQUEEZE CMNT															
																							19: FISHING															
																							20: DIR. WORK															
																									OTHER		5.5											
																										Total Hours		24.0 238.0										
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P													
	3		7 7/8		DF 513 R		DRILFORMANCE		293		3-12 3-13		4807				2089		66.5		176.00																	
	3		7 7/8		DF 513 R		DRILFORMANCE		293		3-12 3-13		4807				2431		78		187.50																	
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)									
	6584 - 6896				880		6								Pump 1		F-1000		10		MAXIUM		0.00															
	6896 - 7238				1000		6		115		6				Pump 2		F-1000		10		MAXIUM		0.00															
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS															
	4.5		16.60		G-105		6.5		XH				369				171		198		0																	
	4.5		16.60		G-105		6.5		XH				369				171		198		0																	
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEPTH		INCL		AZM									
	Co. No.														1		BIT		7 7/8				1		6761													
	HRS TODAY														1		TRICOLLAR		6		2.87		31.24		7000		.5											
RIG FUEL	DELIVERED TODAY		On Hand		5478.00		TODAY		HOURS		FUEL USED																											
	Used Today		1106.00				WELL																															
	Used This Well		-5478.00				BOILER #																															
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																											
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																															
	70														DRILL PIPE		STANDS		6536																			
	2														KELLY DOWN		SINGLES		61.24																			
REPORT REMARKS	Epifanio Montalvo																																					
	Epifanio Montalvo																																					
	BILLY SCITERN																																					
BILLY SCITERN																																						
BILLY SCITERN																																						
BILLY SCITERN																																						
RAISE ON BRIDLE LINE-10																																						
SWIVEL-259																																						
BALANCE-NEGATIVE-47359.33																																						
SAFTY OBSERVER-RUBEN GONZALES																																						
SAFTY OBSERVER-DANIEL ODELL																																						

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110604		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE	
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30					DAYS FR SPUD 10		PROJECTED TD 11300												
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 11		EST. RELEASE 6/12/11												
RIG MANAGER RAUL OROSCO			RIG PHONE NUMBER 940-229 1654		OPERATORS REPRESENTATIVE FRANK SPANN			CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME			WEATHER WIND																
OPERATIONS @ REPORT TIME T.I.H										OPERATIONS NEXT 24 HRS DRILLING																			
SAFETY	ACCIDENTS OR NEAR MISSES: HAND TRYING CARRY SX GEL ALMOST FELL										# OF JSA'S 19		RIG SAFETY DAYS 179		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500										
	SAFETY MEETING TOPICS 10/23/24/33/41/42/43/45/11/10/11/20/22/26/40/39/43/44/45										# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-O-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM												
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO			CREW M / U		EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM														
OPS	CURRENT DEPTH 7571		FOOTAGE LAST 24 333		PEN. RATE 33.3		ROT. HRS 10.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS										
	HOOKLOAD 119K		PICKUP WEIGHT 149K		SLACKOFF 143K		ROTATING 148K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH						S & R		RENTAL										
MUD	Time 600		Mud Wt IN / OUT 8.8		Funnel Vis 41		PV		YLD PT 10 S GEL		10 M GEL		FI. Loss		FILT CK		HTHP FL		HTHP FC		FUEL ADDED TO MUD								
	Mud Type MUDDER UP		% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 11		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		TODAY CUM. 0.00						
CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		DAILY CUM. 0.00		CUMULATIVE DAYS		AVERAGE		0.00		0.00											
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)																
	FROM	TO	HRS	CODE											1: RIG UP / DOWN	28.0													
	1500	1630	1.5	5	LOST CIR 7544										2: DRILLING	10.0 156.5													
	1630	1700	0.5	2	DRILL 7544- 7550										3: REAMING														
	1700	1730	0.5	7	LUBRICATE RIG										4: CORING														
	1730	1800	0.5	2	DRILL 7550-7571										5: COND. & CIRC	3.0 10.0													
	1800	1930	1.5	5	CONDITION MUD & CIRCULATE										6: TRIPS	9.0 20.0													
	1930	0000	4.5	6	TRIP OUT OF HOLE										7: LUBRICATE RIG	0.5 5.0													
	0000	0130	1.5	21	LAY OUT TRI COLLAR AND TELEDRIFT / PICK UP #4 BIT										8: REPAIR RIG														
	0130	0600	4.5	6	TRIP IN THE HOLE										9: C/O DRILL LINE														
															10: DEVIATION	5.0													
															11: WIRELINE LOG														
															12: RUN CSG & CMNT	8.5													
															13: WAIT ON CEMENT	7.5													
															14: NIPPLE UP BOP	12.0													
															15: TEST BOP	1.5													
															16: DRILL STEM TEST														
															17: PLUGBACK														
															18: SQUEEZE CMNT														
															19: FISHING														
															20: DIR. WORK														
															LAY OUT TRICOLLAR5	1.5													
																1.0													
															OTHER	5.5													
														Total Hours	24.0 262.0														
BITS	BIT#	SIZE	TYPE	MAKE	SERIAL #	NOZZLES		IN @	OUT @	DRILLED	HRS	CUM. HRS	CONDITION	R O P															
	3	7 7/8	DF 513 R	DRILFORMANCE	293	3-12 3-13		4807		2764	88	275.50																	
4	7 7/8	DF 613 R	DRILFORMANCE	742	7 X 13		7571				0.00																		
PUMPS	Depth	GPM	PRESSURE	Pump 1		Pump 2		Pump 3		Pump 4		TYPE	STROKE	Manufacturer	HRS	Total HRS	MAX PSI	SPR Kill Rate	KILL (SPM)										
	7238 - 7571		1070	Liner	SPM	Liner	SPM	Liner	SPM	Liner	SPM	Pump 1	F-1000	10	MAXIUM	0.00													
7571 - 7571		1200	6	115	6						Pump 2	F-1000	10	MAXIUM	0.00														
											Pump 3				0.00														
											Pump 4				0.00														
DRILL STRG	SIZE	WEIGHT	GRADE	I.D.	TJ.O.D.	THREAD	# JNTS	LENGTH	IN HOLE	ON RACK	REPAIRS	DRILL STRING REMARKS																	
	4.5	16.60	G-105	6.5	XH		369		171	198	0																		
	4.5	16.60	G-105	6.5	XH		369		171	198	0																		
ENGINES	LOCATION	DW1	DW2	MP1	MP2	GEN1	GEN2	NO.					DRILLING ASSEMBLY (BHA)					O.D.	I.D.	LENGTH	DEVIATION SURVEYS								
	Co. No.																	7 7/8			DEPTH	INCL	AZM						
HRS TODAY																		6	2.87		7479								
HRS ON WELL	168	168	168	168	148	18												6	3.00										
HRS LAST CHGE	1598	1628	1568	1576	1172	752												6	2.87										
AVERAGE KVA																		6	2.25										
																		6	2.87										
																		6	2.25										
RIG FUEL	DELIVERED TODAY			BOILER		HOURS		FUEL USED																					
	On Hand																												
Used Today	0.00																												
Used This Well	-5478.00																												
Fuel Brand	RED																												
DISTRIBUTOR																													
MUD MTR	SERIAL #	HRS LAST 24	TOTAL HRS	CUM. WELL HRS	FOOTAGE LAST 24	TOTAL FOOTAGE																							
RENTAL ITEMS	DESCRIPTION						DAY RT	STDBY	HRLY																				
						DRILL PIPE			STANDS SINGLES																				
						KELLY DOWN																							
						TOTAL																							
						WT of COLLARS / DRILL STRING						113000																	
						HOURS SINCE LAST INSPECTION						156.5																	
REPORT REMARKS	MIGUEL SOTO						CHECK/COM, S/M-DRILLING, PAINTING AND CLEANING RIG						DEPTH DRILLED																
	MIGUEL SOTO						JSA- 10.23.24.33.41.42.43.45., NM. HAND CARING A BUCKET OF DOPE UP						FROM	TO	CODE	RPM	W.O.B.												
MIGUEL SOTO						THE STEPS AND ALMOST FELL. DIESEL 58 150.000 SL 1470.000 ROT148.000						7238	7571		75	21													
MIGUEL SOTO						DIESEL 55.5" COM - OK SM-TRIPPING PIPE						7571	7571		75	21													
MIGUEL SOTO						NM-WHILE MIXING GEL LEAD TONG ALMOST FELL TRYING TO CARRY A SACK																							
MIGUEL SOTO						TO THE HOPPER. JSA-1,10,11,20,22,26,40,39,43,44,45.																							
MIGUEL SOTO						FT-FULL, FW, FULL, CW-1/2.																							
RAISE ON BRIDLE LINE-10																													
SWIVEL-269																													
BALANCE-45284.33																													
SAFTY OBSERVER-ROMEO MENDOZA																													
SAFTY OBSERVER-																													

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110605		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE											
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 11		PROJECTED TD 11300															
OPERATOR W&T OFFSHORE, INC.										COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 12		EST. RELEASE 6/12/11																	
RIG MANAGER RAUL OROSCO					RIG PHONE NUMBER 940-229 1654					OPERATORS REPRESENTATIVE FRANK SPANN					CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER WIND																				
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																													
SAFETY	ACCIDENTS OR NEAR MISSES: CHANGING SWAB WRINCH SLIPED HAND ALMOST HIT HIS HEAD										# OF JSA's 19		RIG SAFETY DAYS 180		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																				
	SAFETY MEETING TOPICS 1/19/33/35/39/41/42/45/56/10/16/19/20/21/24/26/41/42/43										# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-G-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																						
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO				CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																								
	OPS										RIG COSTS																												
MUD	CURRENT DEPTH 8333		FOOTAGE LAST 24 762		PEN. RATE 35.442		ROT. HRS 21.5		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL																
	HOOKLOAD 119K		PICKUP WEIGHT 165K		SLACKOFF 155K		ROTATING 160K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		AVERAGE		0.00		0.00																				
	Time 0600		Mud Wt IN / OUT 9.0		Funnell Vis 36		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTMP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00																
	Mud Type MUDDDED UP		% SOLIDS 4.8		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM 2280		CHLORIDES 21000		MUD COSTS DAILY CUM. 0.00																
CENTRIFUGES N/A										SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS 11.0		11.0																			
TIME LOG	FROM										TO										HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)		
	600										700										1.0		6		T.I.H										1		28.0		
	700										730										0.5		6		WASH TO BOTTOM										2		178.0		
	730										1500										7.5		2		DRILL ACTUAL 7571-7804										3				
	1500										1530										0.5		7		LUBRICATE RIG										4				
	1530										1800										2.5		2		DRILL ACTUAL 7804-7896										5		10.0		
	1800										2100										3.0		2		DRILL ACTUAL F/ 7896 - 8020										6		21.5		
	2100										2130										0.5		10		DEVIATION SURVEY @ 7978 1 DEG										7		5.5		
	2130										0600										8.5		2		DRILL ACTUAL F/ 8020 - 8333										8				
																																			9				
																																			10		5.5		
																																			11				
																																			12		8.5		
																																			13		7.5		
																																			14		12.0		
																																			15		1.5		
																																			16				
																																			17				
																																			18				
																																			19				
																																			20				
																																					1.0		
																																			OTHER		7.0		
																																		Total Hours		24.0		286.0	
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P														
	4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571						10		10.00																		
4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571						762		21.5		21.50																	
																		0.00																					
																		0.00																					
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)										
	7571 - 7896				1300		6		105		6		105				10		MAXIUM				0.00																
	7896 - 8333				1200		6		105								10		MAXIUM				0.00																
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS																
	4.5		16.60		G-105		6.5		XH		369				171		198		0																				
4.5		16.60		G-105		6.5		XH		369				171		198		0																					
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEPTH		INCL		AZM										
	Co. No.														1		BIT		7.78		1.0																		
	HRS TODAY														1		BIT SUB		6"		3.98		7978		1														
	HRS ON WELL		168		168		168		168		148		18		1		TELEDRIFT		6"		7.9																		
HRS LAST CHGE		1598		1628		1568		1576		1172		752		1		REAMER		6"		4.89																			
AVERAGE KVA														1		6" DC		6"		29.86																			
RIG FUEL	DELIVERED TODAY																																						
	On Hand				3957.00																																		
	Used Today				-3957.00																																		
	Used This Well				-9435.00																																		
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																												
RENTAL ITEMS	DESCRIPTION										DAY RT		STDBY		HRLY																								
REPORT REMARKS	Salvador Natividad										CHECK--COM S/M-TRIPPING/MAKING CONNECTION'S										FROM		TO		CODE		RPM		W.O.B.										
	Salvador Natividad										JSA-1-19-33-35-39-41-42-45-56 N/M-WILL TRIPPING IN THE HOLE										7571		7896		D		75		20										
	Salvador Natividad										HAND LET GO TALE ROPE STAND ALMOST OTHER HAND ROT-157000										7896		8333		D		75		20										
											DIESEL 47.5" COM - OK SM-DRILLING																												
										NM-LEAD TONG ALMOST FELL AND HIT HIS HEAD ON PARTS HOUSE WHEN 24																													
										LOST ITS BITE ON SWAB NUT. JSA-10,16,19,20,21,24,26,41,42,43.																													
										FW-FULL, FT-FULL, CW-1/2, TT-FULL. ROTWT 160, SOWT 155, PUWT 165.																													
RAISE ON BRIDLE LINE-10																																							
SWIVEL-290.5																																							
BALANCE-41932.57																																							
SAFTY OBSERVER-ROMEO MENDOZA																																							
SAFTY OBSERVER-																																							

FELDERHOFF BROTHERS DRILLING				MORNING REPORT				DATE	RIG NO.	JOB TYPE	JOB NO.	WELL TYPE																		
WELLNAME university 6-1 #3				LEGAL DESCRIPTION				SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 12		PROJECTED TD 11300																		
OPERATOR W&T OFFSHORE, INC.				COUNTY / PARISH Andrews		STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 13		EST. RELEASE 6/12/11																		
RIG MANAGER RAUL OROSCO		RIG PHONE NUMBER 940-229 1654		OPERATORS REPRESENTATIVE FRANK SPANN		CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER WIND																				
OPERATIONS @ REPORT TIME DRILLING				OPERATIONS NEXT 24 HRS DRILLING																										
SAFETY	ACCIDENTS OR NEAR MISSES: HAND ALMOST TRIPPED ALMOST FELL OVER ANACONDA 4" LINE				# OF JSA's 15		RIG SAFETY DAYS 181		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500																	
	SAFETY MEETING TOPICS 10/24/33/41/43/45/56/4/10/19/20/21/24/26/33				# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-O-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																			
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																	
OPS	CURRENT DEPTH 8957		FOOTAGE LAST 24 624		PEN. RATE 28.69		ROT. HRS 21.75		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS											
	HOOKLOAD 119K		PICKUP WEIGHT 171K		SLACKOFF 151K		ROTATING 166K		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL													
MUD	Time 0600		Mud Wt IN / OUT 8.9		Funnel Vis 40		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTHP FL		HTHP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00	
	Mud Type MUDDDED UP		% SOLIDS 4.8		% LCM		% SAND		% OIL		% H2O		pH		MF		PF		CALCIUM		CHLORIDES		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00	
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		12.0		12.0															
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE												TIME BREAKDOWN		(Today / Well)															
	FROM		TO		HRS		CODE														1: RIG UP / DOWN		28.0							
	600		1100		5.0		2		DRILL ACTUAL 8333-8488												2: DRILLING		21.75 199.75							
	1100		1130		0.5		10		DEVIATION SURVEY 8488												3: REAMING									
	1130		1500		3.5		2		DRILL ACTUAL 8488-8551												4: CORING									
	1500		1530		0.5		7		LUBRICATE RIG												5: COND. & CIRC		0.75 10.75							
	1530		1800		2.5		2		DRILL ACTUAL 8551-8582												6: TRIPS		21.5							
	1800		1915		1.25		2		DRILL ACTUAL F/ 8582 - 8635												7: LUBRICATE RIG		0.5 6.0							
	1915		2000		0.75		5		CONDITION MUD & CIRCULATE / 50 % PERCENT RETURNS / 150 BBLs LOST												8: REPAIR RIG									
	2000		2100		1.0		2		DRILL ACTUAL F/ 8635 - 8674												9: C/O DRILL LINE									
	2100		2130		0.5		10		DEVIATION SURVEY @ 8626 .5 DEG												10: DEVIATION		1.0 6.5							
	2130		0600		8.5		2		DRILL ACTUAL F/ 8674 - 8957												11: WIRELINE LOG									
																					12: RUN CSG & CMNT		8.5							
																					13: WAIT ON CEMENT		7.5							
																					14: NIPPLE UP BOP		12.0							
																				15: TEST BOP		1.5								
																				16: DRILL STEM TEST										
																				17: PLUGBACK										
																				18: SQUEEZE CMNT										
																				19: FISHING										
																				20: DIR. WORK										
																				OTHER		7.0								
																				Total Hours		24.0 310.0								
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P					
	4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571		762		1386		32.5		54.00									
4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571						0.00		64.75										
																		0.00												
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)	
	8333 - 8582				1250		Liner SPM		6 115						Pump 1 F-1000		10		MAXIUM		0.00		0.00							
	8582 - 8957				1200		Liner SPM		6 115						Pump 2 F-1000		10		MAXIUM		0.00		0.00							
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		TJ.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS							
	4.5		16.60		G-105		6.5		XH		369				171		198		0											
4.5		16.60		G-105		6.5		XH		369				171		198		0												
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEPTH		INCL		AZM	
	Co. No.														1		BIT		7.78		1.0									
	HRS TODAY														1		BIT SUB		6"		3.98		8488		1.5					
HRS ON WELL		168		168		168		168		148		18		1		TELEDRIFT		6"		7.9		8626		.5						
HRS LAST CHGE		1598		1628		1568		1576		1172		752		1		REAMER		6"		4.89										
AVERAGE KVA														1		6" DC		6"		29.86										
RIG FUEL	DELIVERED TODAY																													
	On Hand		2954.00																											
	Used Today		1003.00																											
Used This Well		-8432.00																												
Fuel Brand		RED																												
DISTRIBUTOR																														
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																			
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																							
	89								DRILL PIPE STANDS 8314.98																					
	1								KELLY DOWN SINGLES 30.57																					
								TOTAL 42																						
								WT of COLLARS / DRILL STRING 8957.87																						
								HOURS SINCE LAST INSPECTION 166000																						
								DIRECTIONS TO 199.75																						
REPORT REMARKS	Salvador Natividad																													
	Salvador Natividad																													
	Salvador Natividad																													
	MIGUEL SOTO																													
	MIGUEL SOTO																													
MIGUEL SOTO																														
MIGUEL SOTO																														
RAISE ON BRIDLE LINE-10																														
SWIVEL-312.25																														
BALANCE-41932.57																														
SAFTY OBSERVER-ROMEO MENDOZA																														
SAFTY OBSERVER-																														

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE	RIG NO.	JOB TYPE	JOB NO.	WELL TYPE																																																			
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30					DAYS FR SPUD 13					PROJECTED TD 11300																																																							
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX					JOB START DATE 05-24-11 06:00					DAYS ON JOB 14					EST. RELEASE 6/12/11																																																		
RIG MANAGER RAUL OROSCO					RIG PHONE NUMBER 940-229 1654					OPERATORS REPRESENTATIVE FRANK SPANN					CO. MAN PH NO. 806-777-3049					RELEASE DATE / TIME					WEATHER WIND																																																		
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																																																																	
SAFETY	ACCIDENTS OR NEAR MISSES: HAND ALMOST FELL IN PITS SETTING MARCKER										# OF JSA's 8					RIG SAFETY DAYS 182					SAFETY RATE					G.P.S. COORDINATES N 32.5338 W -102.211					BOP TEST DATE / PRESSURE 3-16-1500																																												
	SAFETY MEETING TOPICS 4/10/24/33/41/43/45/56										# STOP CARDS					LAST MEETING DATE 5/31/11					CROWN-O-MATIC CHECKED 5/31/11					BOP DRILL DATE / TIME 5/29/11 / 8:30PM																																																	
	LAST INSPECTION 5/25/11					INSPECTION BY / TITLE RAUL OROSCO					CREW M / U					EXTRA CREWS / WHY?					OFFICE NOTIFIED					MANHOURS PAST 24 108.00					BOP DRILL DATE / TIME 5/31/11 - 700AM																																												
OPS	CURRENT DEPTH 9649					FOOTAGE LAST 24 692					PEN. RATE 30.087					ROT. HRS 23.0					MAX. GAS					BCKGR GAS					CONN. GAS					TRIP GAS					LAST CASING SIZE & SET DEPTH					RIG COSTS																													
	HOOKLOAD 119K					PICKUP WEIGHT 181K					SLACKOFF 171K					ROTATING 176K					ROTARY TORQUE 0					NEXT CASING SIZE & SET DEPTH					DAILY					S & R					RENTAL																																		
MUD	Time 0600					Mud Wt IN / OUT 9.1					Funnel Vis 41					PV 5					YLD PT 17					10 S GEL 14					10 M GEL 17					FI. Loss					FILT CK					HTNP FL					HTTP FC					FUEL ADDED TO MUD TODAY CUM. 0.00					AVERAGE					0.00					0.00				
	Mud Type MUDDIED UP					% SOLIDS 4.8					% LCM					% SAND TR					% OIL 0.0					% H2O 95.2					pH 9					MF .2					PF .1					CALCIUM 2280					CHLORIDES 21000					DAILY MUD COSTS CUM. 0.00					CUMULATIVE					0.00					0.00				
	CENTRIFUGES N/A					SHAKER TYPE FLUID SYSTEMS					SCREENS 6 - 175					CHANGED					WATER SOURCE WATERWELL					CUMULATIVE DAYS					13.0					13.0																																							
TIME LOG	FROM										TO										HRS										CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN					(Today / Well)																			
	600										1230										6.5										2										DRILL ACTUAL 8957-9178										1: RIG UP / DOWN					28.0																			
	1230										1300										0.5										10										DEVIATION SURVEY @ 9178										2: DRILLING					23.0					222.75														
	1300										1500										2.0										2										DRILL ACTUAL 9178-9242										3: REAMING																								
	1500										1530										0.5										7										LUBRICATE RIG										4: CORING																								
	1530										1800										2.5										2										DRILL ACTUAL 9242-9304										5: COND. & CIRC										10.75														
	1800										0600										12.0										2										DRILL ACTUAL F/ 9304 - 9649										6: TRIPS										21.5														
																																									B.O.P DRILL @ 6:15 AM										7: LUBRICATE RIG										6.5														
																																																			8: REPAIR RIG																								
																																																			9: C/O DRILL LINE																								
																																																			10: DEVIATION										7.0														
																																																			11: WIRELINE LOG																								
																																																			12: RUN CSG & CMNT										8.5														
																																																			13: WAIT ON CEMENT										7.5														
																																																			14: NIPPLE UP BOP										12.0														
																																																			15: TEST BOP										1.5														
																																																			16: DRILL STEM TEST																								
																																																			17: PLUGBACK																								
																																																			18: SQUEEZE CMNT																								
																																																			19: FISHING																								
																																																			20: DIR. WORK																								
																																																							1.0																				
																																																		OTHER					0.0					7.0															
																																																		Total Hours					24.0					334.0															
BITS	BIT#					SIZE					TYPE					MAKE					SERIAL #					NOZZLES					IN @					OUT @					DRILLED					HRS					CUM. HRS					CONDITION					R O P														
	4					7 7/8					DF 613 R					DRILFORMANCE					742					7 X 13					7571										1386					54.25					119.00																								
4					7 7/8					DF 613 R					DRILFORMANCE					742					7 X 13					7571										2078					66.25					131.00																									
PUMPS	Depth					GPM					PRESSURE					Pump 1					Pump 2					Pump 3					Pump 4					TYPE					STROKE					Manufacturer					HRS					Total HRS					MAX PSI					SPR Kill Rate					KILL (SPM)				
	8957 - 9304					1300					6					6					105															Pump 1					F-1000					10					MAXIUM					0.00					0.00					0.00					0.00				
	9304 - 9649					1350					6					6					105															Pump 2					F-1000					10					MAXIUM					0.00					0.00					0.00					0.00				
DRILLSTRG	SIZE					WEIGHT					GRADE					I.D.					T.J.O.D.					THREAD					# JNTS					LENGTH					IN HOLE					ON RACK					REPAIRS					DRILL STRING REMARKS																			
	4.5					16.60					G-105					6.5					XH					369					171					198					0																																		
4.5					16.60					G-105					6.5					XH					369					171					198					0																																			
ENGINES	LOCATION					DW1					DW2					MP1					MP2					GEN1					GEN2					NO.					DRILLING ASSEMBLY (BHA)					O.D.					I.D.					LENGTH					DEVIATION SURVEYS														
	Co. No.																														1					BIT					7.78					1.0					DEPTH					INCL					AZM														
HRS TODAY																														1					BIT SUB					6"					3.98					9178					.5																				
HRS ON WELL					168					168					168					168					148					18					1					TELEDRIFT					6"					7.9																									
HRS LAST CHGE					1598					1628					1568					1576					1172					752					1					REAMER					6"					4.89																									
AVERAGE KVA																														1					6" DC					6"					29.86																														
RIG FUEL	DELIVERED TODAY					On Hand					2043.00					TODAY					HOURS					FUEL USED					17					6" DC					6"					517.16																													
	Used Today					911.00					Used This Well					-7521.00					WELL					BOILER #					BLOWDOWN					VOLUMES																																							
MUD MTR	SERIAL #					HRS LAST 24					TOTAL HRS					CUM. WELL HRS					FOOTAGE LAST 24					TOTAL FOOTAGE																																																	
RENTAL ITEMS	DESCRIPTION					DAY RT					STDBY					HRLY					96					DRILL PIPE					STANDS					8973.31					DIRECTIONS TO																																		
																					2					KELLY DOWN					SINGLES					63.80					FPATRICIA GO. WEST ON 115 10 MILES																																		
																														42					TURN RIGHT GO .6 MILES TURN																																								
																														9649.43					LEFT AT RIG SIGN. FOLLOW RIG SIGNS																																								
																														176000					TO RIG .7MILES																																								
																														222.75																																													
REPORT REMARKS	Salvador Natividad					CHECK-COM S/M-MAKING CONNECTION/CLEANING UP					FROM					TO					CODE					RPM					W.O.B.																																												
	Salvador Natividad					N/M-WILL PAINTING PUMP'S HAND SLIP AND ALMOST FELL					8957					9304					D					80					18																																												
	Salvador Natividad					JSA-4-10-24-33-41-43-45-56 ROT=173000					9304					9649					D					80					2																																												
	MIGUEL SOTO					DIESEL 29" COM - OK SM-CLEANING AND PAINTING																																																																					
	MIGUEL SOTO					NM-,DERRICK MAN ALMOST FELL INTO PITS TRYING TO RESET PIT MARKER																																																																					
MIGUEL SOTO					JSA-, ROTWT 176, SOWT 171, PUWT 181																																																																						
MIGUEL SOTO					FWT-3/4, CW-FULL, FTM-3/4,FTW-1/4, TT-FULL																																																																						
RAISE ON BRIDLE LINE-10																																																																											
SWIVEL-335.25																																																																											
BALANCE-41932.57																																																																											
SAFTY OBSERVER-ROMEIO MENDOZA																																																																											
SAFTY OBSERVER-MARTIN GAONA																																																																											

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110608		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE		
WELLNAME university 6-1 #3					LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 14		PROJECTED TD 11300											
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 15		EST. RELEASE 6/12/11														
RIG MANAGER RAUL OROSCO			RIG PHONE NUMBER 940-229 1654			OPERATORS REPRESENTATIVE FRANK SPANN			CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER WIND																	
OPERATIONS @ REPORT TIME CIRC										OPERATIONS NEXT 24 HRS TRIP																				
SAFETY	ACCIDENTS OR NEAR MISSES: HAND ALMOST TRIPPED OVER WATER HOSE										# OF JSA's 17		RIG SAFETY DAYS 183		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 3-16-1500											
	SAFETY MEETING TOPICS 1/10/24/33/38/41/43/45/39/40/4/10/19/20/21/24/25										# STOP CARDS		LAST MEETING DATE 5/31/11		CROWN-O-MATIC CHECKED 5/31/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM													
	LAST INSPECTION 5/25/11			INSPECTION BY / TITLE RAUL OROSCO			CREW M / U			EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM													
	CURRENT DEPTH 10055										FOOTAGE LAST 24 406		PEN. RATE 24.606		ROT. HRS 16.5		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH					
OPS	HOOKLOAD 119K		PICKUP WEIGHT 186K		SLACKOFF 179K		ROTATING 181		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL													
	Time 0600		Mud Wt IN / OUT 9.0		Funnel Vis 42		PV		YLD PT 10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00									
MUD	Mud Type MUDDIED UP		% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 10		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		MUD COSTS DAILY CUM. 0.00							
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		AVERAGE		0.00		CUMULATIVE		0.00		CUMULATIVE DAYS		14.0							
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE															TIME BREAKDOWN		(Today / Well)												
	600 830 2.5 2 DRILL ACTUAL 9649-9690															1: RIG UP / DOWN		28.0												
	830 1030 2.0 5 CONDITION MUD & CIRCULAT															2: DRILLING		16.5 239.25												
	1030 1100 0.5 6 T.O.H 8 STAND'S															3: REAMING														
	1100 1500 4.0 5 CONDITION MUD FOR LOST CIRCULATION															4: CORING														
	1500 1530 0.5 6 T.I.H															5: COND. & CIRC		6.0 16.75												
	1530 1600 0.5 7 LUBRICATE RIG															6: TRIPS		1.0 22.5												
	1600 1800 2.0 2 DRILL ACTUAL 9690-9742															7: LUBRICATE RIG		0.5 7.0												
	1800 0600 12.0 2 DRILL ACTUAL F/ 9742 - 10055															8: REPAIR RIG														
																9: C/O DRILL LINE														
																10: DEVIATION		7.0												
																11: WIRELINE LOG														
																12: RUN CSG & CMNT		8.5												
																13: WAIT ON CEMENT		7.5												
																14: NIPPLE UP BOP		12.0												
																15: TEST BOP		1.5												
																16: DRILL STEM TEST														
																17: PLUGBACK														
																18: SQUEEZE CMNT														
																19: FISHING														
															20: DIR. WORK															
															OTHER		7.0													
															Total Hours		24.0 358.0													
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P					
	4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571				2078		66.75		197.75									
4		7 7/8		DF 613 R		DRILFORMANCE		742		7 X 13		7571				2484		78.75		209.75										
																		0.00		0.00										
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)	
	9649 - 9742		1300		6		6		6		115				Pump 1		F-1000		10		MAXIUM		0.00		0.00		0.00		0.00	
9742 - 10055		1100		6		6		115						Pump 2		F-1000		10		MAXIUM		0.00		0.00		0.00		0.00		
														Pump 3								0.00								
														Pump 4								0.00								
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS							
	4.5		16.60		G-105		6.5		XH		369				171		198		0											
4.5		16.60		G-105		6.5		XH		369				171		198		0												
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS					
	Co. No.														1		BIT		7.78		1.0		DEPTH		INCL		AZM			
HRS TODAY														1		BIT SUB		6"		3.98		9649		1						
HRS ON WELL		168		168		168		168		148		18		1		TELEDRIFT		6"		7.9										
HRS LAST CHGE		1598		1628		1568		1576		1172		752		1		REAMER		6"		4.89										
AVERAGE KVA														1		6" DC		6"		29.86										
RIG FUEL	DELIVERED TODAY														1		REAMER		6"		5.53									
	On Hand		1297.00												17		6" DC		6"		517.16									
Used Today		746.00																												
Used This Well		-6775.00																												
Fuel Brand		RED																												
DISTRIBUTOR																														
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																			
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																							
	101		DRILL PIPE		STANDS SINGLES		9442.87		0																					
		KELLY DOWN		42																										
		TOTAL		10055.19																										
		WT of COLLARS / DRILL STRING		181000																										
		HOURS SINCE LAST INSPECTION		239.25																										
REPORT REMARKS	Salvador Natividad		CHECK-COM S/M-MAKING CONNECTION/PAINTING																											
	Salvador Natividad		TRIPPING PIPE N/M-HAND TRIP ON PALIT ANH ALMOST FELL																											
Salvador Natividad		JSA-1-10-24-33-38-41-43-45-39-40 ROT-181000																												
MIGUEL SOTO		DIESEL 21" COM-OK SM-CLEANING AND PAINTING																												
MIGUEL SOTO		NM-LEADTONG ALMOST TRIPPED ON WATER HOSE. JSA-4,10,19,20,21,24,25.																												
MIGUEL SOTO		TT-EMPTY, FWT-FULL,FTM-FULL,FTW-FULL,CW-1/2																												
MIGUEL SOTO		ROTWT 181, SOWT 176, PUWT 186.																												
RAISE ON BRIDLE LINE-10		SWIVEL-351.75																												
BALANCE-41932.57																														
SAFTY OBSERVER-ROMEO MENDOZA																														
SAFTY OBSERVER-MARTIN GAONA																														
DEPTH DRILLED										FROM		TO		CODE		RPM		W.O.B.												
Salvador Natividad										9649		9742		D		80		18												
MIGUEL SOTO										9742		10055		D		80		20												

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110610		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE											
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 16		PROJECTED TD 11300															
OPERATOR W&T OFFSHORE, INC.										COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 17		EST. RELEASE 6/12/11																	
RIG MANAGER FRANCO, JOE					RIG PHONE NUMBER 940-284-0024					OPERATORS REPRESENTATIVE FRANK SPANN					CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME			WEATHER CLEAR																			
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILLING																													
ACCIDENTS OR NEAR MISSES: HAND ALMOST TRIPPED OVER HOSE WHEN CARRYING SACKS										# OF JSA's 17		RIG SAFETY DAYS 185		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211			BOP TEST DATE / PRESSURE 5-16-1500																				
SAFETY MEETING TOPICS DRILLING										# STOP CARDS		LAST MEETING DATE 6/9/11		CROWN-O-MATIC CHECKED 6/9/11			BOP DRILL DATE / TIME 5/29/11 / 8:30PM																						
LAST INSPECTION 5/25/11										INSPECTION BY / TITLE RAUL OROSCO					CREW M / U		EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM															
CURRENT DEPTH 10734										FOOTAGE LAST 24 617		PEN. RATE 26.826		ROT. HRS 23.0		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 7/8 2035		RIG COSTS													
HOOKLOAD 119K										PICKUP WEIGHT 186K		SLACKOFF 179K		ROTATING 181		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 TD				DAILY		S & R		RENTAL													
Time 0600										Mud Wt IN / OUT 9.2		Funnel Vis 38		PV 7		YLD PT 10		10 S GEL 10		10 M GEL 13		FI. Loss		FILT CK		HTMP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00			
Mud Type MUDDDED UP										% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 9		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00			
CENTRIFUGES N/A										SHAKER TYPE FLUID SYSTEMS					SCREENS 6 - 175		CHANGED			WATER SOURCE WATERWELL			CUMULATIVE DAYS		16.0		16.0												
FROM										TO		HRS		CODE		DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)											
600										0630		0.5		2		DRILL ACTUAL 10117-10147										1: RIG UP / DOWN		28.0											
0630										700		0.5		10		DEVIATION SURVEY 10147										2: DRILLING		23.0 266.25											
700										1800		11.0		2		DRILL ACTUAL 10147-10425										3: REAMING													
1800										0130		7.5		2		DRILL FRM 10425 - 10641										4: CORING													
0130										0200		0.5		10		DEVIATION SURVEY @ 10591 .5 DEGREE										5: COND. & CIRC		17.75											
0200										0600		4.0		2		DRILL FRM - 10641 - 10734										6: TRIPS		40.5											
																										7: LUBRICATE RIG		7.5											
																										8: REPAIR RIG													
																										9: C/O DRILL LINE		0.5											
																										10: DEVIATION		1.0 8.0											
																										11: WIRELINE LOG													
																										12: RUN CSG & CMNT		8.5											
																										13: WAIT ON CEMENT		7.5											
																										14: NIPPLE UP BOP		12.0											
																										15: TEST BOP		1.5											
																										16: DRILL STEM TEST													
																										17: PLUGBACK													
																										18: SQUEEZE CMNT													
																										19: FISHING													
																										20: DIR. WORK													
																												1.0											
																										OTHER		7.0											
																										Total Hours		24.0 406.0											
BIT#										SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P							
5										78 7/8		Q506FX		HUGHES		7129465		6X14		10055				679		4		82.75											
																								27		27.00													
																										0.00													
																										0.00													
Depth										GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)			
10425 - 10734										1176		6		113								Pump 1 F-1000		10		MAXIUM		0.00		0.00									
																				Pump 2 F-1000		10		MAXIUM		0.00		0.00											
																				Pump 3						0.00		0.00											
																				Pump 4						0.00		0.00											
SIZE										WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS									
4.5										16.60		G-105		6.5		XH				369				303		66		0											
LOCATION										DW1		DW2		MP1		MP2		GEN1		GEN2				NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS					
Co. No.																						1		BIT				1		DEPTH		INCL		AZM					
HRS TODAY										24		24		24		24		24				1		BIT SUB		6"		2.78		3.98		10147		.5					
HRS ON WELL										192		192		192		192		172		42				1		TELEDRIFT		6"		3.00		7.8		10591		.5			
HRS LAST CHGE										1622		1652		1592		1600		1196		776				1		REAMER		6"		2.5		4.89							
AVERAGE KVA																						1		6" DC		6"		2.25		29.86									
DELIVERED TODAY																						17		6" DC		6"		2.25		517.16									
On Hand										4647.00																													
Used Today										933.00																													
Used This Well										-10125.00																													
Fuel Brand										RED																													
DISTRIBUTOR																																							
SERIAL #										HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																					
DESCRIPTION										DAY RT		STDBY		HRLY																									

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110612		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE	
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30					DAYS FR SPUD 18		PROJECTED TD 11300												
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00					DAYS ON JOB 19		EST. RELEASE 6/12/11										
RIG MANAGER FRANCO, JOE			RIG PHONE NUMBER 940-284-0024			OPERATORS REPRESENTATIVE FRANK SPANN			CO. MAN PH NO. 806-777-3049			RELEASE DATE / TIME					WEATHER CLEAR												
OPERATIONS @ REPORT TIME DRILLING										OPERATIONS NEXT 24 HRS DRILL TO TD/CIRC./POOH/LOG																			
ACCIDENTS OR NEAR MISSES: PIPE SPINNERS ALMOST HIT HAND IN THE FACE										# OF JSA's 17		RIG SAFETY DAYS 187		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500											
SAFETY MEETING TOPICS TRIP IN HOLE, DRILLING										# STOP CARDS		LAST MEETING DATE 6/11/11		CROWN-O-MATIC CHECKED 6/11/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM													
LAST INSPECTION 5/25/11			INSPECTION BY / TITLE RAUL OROSCO			CREW M / U			EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM													
CURRENT DEPTH 11263										FOOTAGE LAST 24 258		PEN. RATE 24.571		ROT. HRS 10.5		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS			
HOOKLOAD 210K										PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 TD		DAILY		S & R		RENTAL					
Time 0600 Mud Wt IN / OUT 9.1 Funnel Vis 37 PV YLD PT 10 S GEL 10 M GEL FI. Loss FILT CK HTNP FL HTTP FC TODAY FUEL ADDED TO MUD CUM. 0.00 AVERAGE 0.00 0.00										Mud Type MUDDDED UP % SOLIDS 4.8 % LCM TR % SAND 0.0 % OIL 95.2 % H2O 9 pH 2 MF .1 PF .1 CALCIUM 2280 CHLORIDES 21000 DAILY MUD COSTS CUM. 0.00 CUMULATIVE 0.00 0.00										CENTRIFUGES N/A SHAKER TYPE FLUID SYSTEMS SCREENS 6 - 175 CHANGED WATER SOURCE WATERWELL CUMULATIVE DAYS 18.0 18.0									
FROM TO HRS CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN (Today / Well)									
600 1130 5.5 6 POOH BIT TRIP																				1: RIG UP / DOWN 28.0									
1130 1200 0.5 21 BREAK OUT AND MAKE UP BIT																				2: DRILLING 10.5 295.75									
1200 1230 0.5 7 LUBRICATE RIG																				3: REAMING 1.0 1.0									
1230 1800 5.5 6 TIH W/ BIT #6																				4: CORING									
1800 1900 1.0 3 REAMING AND FANNING TO BOTTOM																				5: COND. & CIRC 22.25									
1900 1930 0.5 10 DEVIATION SURVEY@ 11000																				6: TRIPS 11.0 51.5									
1930 0600 10.5 2 DRILL F/11005 T/11263																				7: LUBRICATE RIG 0.5 8.5									
																				8: REPAIR RIG									
																				9: C/O DRILL LINE 0.5									
																				10: DEVIATION 0.5 8.5									
																				11: WIRELINE LOG									
																				12: RUN CSG & CMNT 8.5									
																				13: WAIT ON CEMENT 7.5									
																				14: NIPPLE UP BOP 12.0									
																				15: TEST BOP 1.5									
																				16: DRILL STEM TEST									
																				17: PLUGBACK									
																				18: SQUEEZE CMNT									
																				19: FISHING									
																				20: DIR. WORK 0.5 0.5									
																				Total Hours 24.0 454.0									
OTHER 7.0																													
BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P																													
6 7 7/8 Q506FX HUGHES 7129467 6X14 11005 258 46 46 0.00 10.5 10.50 0.00																													
Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPR Kill Rate KILL (SPM)																													
11005 - 1700 6 6 115 Pump 1 F-1000 10 MAXIUM 0.00 0.00 0.00 0.00																													
Pump 2 F-1000 10 MAXIUM																													
Pump 3																													
Pump 4																													
SIZE WEIGHT GRADE I.D. T.J.O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS DRILL STRING REMARKS																													
4.5 16.60 G-105 6.5 XH 369 342 27 0																													
LOCATION DW1 DW2 MP1 MP2 GEN1 GEN2 NO. DRILLING ASSEMBLY (BHA) O.D. I.D. LENGTH DEVIATION SURVEYS																													
Co. No. 1 BIT 7 7/8 1 DEPTH INCL AZM																													
HRS TODAY 24 24 24 24 24 6 1 BIT SUB 6" 2.78 3.98 11000 .5																													
HRS ON WELL 240 240 240 240 220 56 1 TELEDRIFT 6" 3.00 7.8																													
HRS LAST CHGE 1670 1700 1640 1648 1244 790 1 REAMER 6" 2.5 4.89																													
AVERAGE KVA 1 D.C. 6" 2.5 29.89																													
1 REAMER 6" 2.5 5.53																													
17 D.C. 517.16																													
DELIVERED TODAY On Hand 2850.00 BOILER # TODAY HOURS FUEL USED																													
Used Today 735.00 BOILER # WELL																													
Used This Well -8328.00 BOILER # BLOWDOWN																													
Fuel Brand RED DISTRIBUTOR																													
SERIAL # HRS LAST 24 TOTAL HRS CUM. WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																													
DESCRIPTION DAY RT STDBY HRLY																													
114 DRILL PIPE STANDS 10651.2 DIRECTIONS TO																													
KELLY DOWN SINGLES 42																													
TOTAL 11263.45																													
WT of COLLARS / DRILL STRING 210000																													
HOURS SINCE LAST INSPECTION 296.75																													
Epifanio Montalvo CHECK/COM, S/M-TRIPPING IN AND OUT OF HOLE										DEPTH DRILLED																			
Epifanio Montalvo N/M-SLIPS ALMOST FELL ON HANDS FOOT, JSA-10,33,35,39,40,43,										FROM TO CODE RPM W.O.B.																			
Epifanio Montalvo 44,45 DIESEL=42" 11005																													
BILLY SCITERN CHK C-O-M OK / SM TRIP IN HOLE, DRILLING 11005 11263 70 21																													
BILLY SCITERN JSA#1,11,33,35,39,43,44,45,56																													
BILLY SCITERN P/U-214-S/O-205-ROT-210 / DIESEL = 37																													
BILLY SCITERN NM-PIPE SPINNERS ALMOST HIT HAND IN THE FACE																													
REPORT REMARKS RAISE ON BRIDLE LINE-10 SWIVEL-413.5 BALANCE-33,667.95 SAFTY OBSERVER-DANIEL ODELL SAFTY OBSERVER-RUBEN GONZALES																													

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110613		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE									
WELLNAME university 6-1 #3										LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 19		PROJECTED TD 11300													
OPERATOR W&T OFFSHORE, INC.										COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 20		EST. RELEASE 6/12/11															
RIG MANAGER FRANCO, JOE					RIG PHONE NUMBER 940-284-0024					OPERATORS REPRESENTATIVE FRANK SPANN					CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER CLEAR																		
OPERATIONS @ REPORT TIME TIH										OPERATIONS NEXT 24 HRS TIH/CIRC./POOH LAYING DOWN DRILL STRING																											
ACCIDENTS OR NEAR MISSES: NO- NM										# OF JSA's 15		RIG SAFETY DAYS 188		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500																			
SAFETY MEETING TOPICS POOH/ LOGG										# STOP CARDS		LAST MEETING DATE 6/12/11		CROWN-O-MATIC CHECKED 6/12/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																					
LAST INSPECTION 5/25/11			INSPECTION BY / TITLE RAUL OROSCO			CREW M / U			EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																					
CURRENT DEPTH 11350										FOOTAGE LAST 24 0.00		PEN. RATE		ROT. HRS		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS											
HOOKLOAD 210K										PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 11350		DAILY		S & R		RENTAL													
Time 1200										Mud Wt IN / OUT 9.1		Funnel Vis 35		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00	
Mud Type MUDDDED UP										% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 9		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00	
CENTRIFUGES N/A										SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		19.0		19.0															
FROM TO HRS CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN		(Today / Well)															
600 830 2.5 2										DRILL 11263-11350										1: RIG UP / DOWN		28.0															
830 1330 5.0 5										CONDITION MUD & CIRCULATE										2: DRILLING		2.5 298.25															
1330 1800 4.5 6										TRIP OUT OF THE HOLE										3: REAMING		1.0															
										T.D 11350 @ 8:30AM										4: CORING																	
1800 1900 1.0 6										POOH										5: COND. & CIRC		5.0 27.25															
1900 1930 0.5 6										LAY DOWN REAMER TELEDRIFT BIT										6: TRIPS		7.5 59.0															
1930 2030 1.0 21										WAIT ON LOGGING TRUCK										7: LUBRICATE RIG		8.5															
2030 2100 0.5 22										RIG UP LOGGERS										8: REPAIR RIG																	
2100 0330 6.5 11										WIRELINE LOGS LOG DEPTH @ 11346'										9: C/O DRILL LINE		0.5															
0330 0430 1.0 22										RIG DOWN LOGGER										10: DEVIATION		8.5															
0430 0600 1.5 6										TIH										11: WIRELINE LOG		6.5 6.5															
																				12: RUN CSG & CMNT		8.5															
																				13: WAIT ON CEMENT		7.5															
																				14: NIPPLE UP BOP		12.0															
																				15: TEST BOP		1.5															
																				16: DRILL STEM TEST																	
																				17: PLUGBACK																	
																				18: SQUEEZE CMNT																	
																				19: FISHING																	
																				20: DIR. WORK																	
																				WAIT ON LOGGERS		1.0 1.0															
																				RIG UP LOGGERS		1.5 1.5															
																				OTHER		0.0 8.5															
																				Total Hours		24.0 478.0															
BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P																																					
6 7 7/8 Q506FX HUGHES 7129467 6X14 11005 11350 345.00 13 59.00 13 13.00 0.00 0.00																																					
Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPR Kill Rate KILL (SPM)																																					
11263 - 11350 1480 6 6 114 6 6 10 10 MAXIUM 0.00 0.00 0.00 0.00																																					
11350 - 6 6 6 6 10 10 0.00 0.00 0.00 0.00																																					
SIZE WEIGHT GRADE I.D. T.J.O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS DRILL STRING REMARKS																																					
4.5 16.60 G-105 6.5 XH 369 342 27 0																																					
LOCATION DW1 DW2 MP1 MP2 GEN1 GEN2 NO. DRILLING ASSEMBLY (BHA) O.D. I.D. LENGTH DEVIATION SURVEYS																																					
Co. No. 1 BIT 7 7/8 7 7/8 1 DEPTH INCL AZM																																					
HRS TODAY 24 24 24 24 24 0 1 BIT SUB 6" 2.78 3.98 11313																																					
HRS ON WELL 264 264 264 264 244 56 18 6" DC 6" 2.25 547.02																																					
HRS LAST CHGE 1694 1724 1664 1672 1268 790																																					
AVERAGE KVA																																					
DELIVERED TODAY On Hand 2141.00 TODAY HOURS FUEL USED																																					
Used Today 709.00 WELL																																					
Used This Well -7619.00 BOILER #																																					
Fuel Brand RED BOILER #																																					
DISTRIBUTOR BLOWDOWN VOLUMES																																					
SERIAL # HRS LAST 24 TOTAL HRS CUM. WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																																					
DESCRIPTION DAY RT STDBY HRLY																																					
115 DRILL PIPE STANDS 10742.86 DIRECTIONS TO																																					
KELLY DOWN SINGLES																																					
TOTAL 11294.86																																					
WT of COLLARS / DRILL STRING																																					
HOURS SINCE LAST INSPECTION 299.25																																					
Epifanio Montalvo C.O.M. OK. SM. WEAR ALL PPE. GOOD COMMUNICATION. DEPTH DRILLED																																					
Epifanio Montalvo N/M-HAND STEPPED IN DITCH ALMOST FELL PICKING UP TRASH FROM TO CODE RPM W.O.B.																																					
Epifanio Montalvo FUEL 33 / PU- 215 SO- 208 ROT 212 / JSA # 10,33,41,42,43,45 11263 11350 70 21																																					
BILLY SCITERN CHK C-O-M OK / SM - POOH / LOGGING 11350																																					
BILLY SCITERN JSA#01,11,22,29,33,38,40,43,44,45, DIESEL=30"=2141GAL																																					
BILLY SCITERN ACTUAL TD 11346 PER WIRELINE																																					
RAISE ON BRIDLE LINE-10 SWIVEL-421 BALANCE-33,497.95 SAFTY OBSERVER-DANIEL ODELL SAFTY OBSERVER-RUBEN GONZALES																																					

FELDERHOFF BROTHERS DRILLING					MORNING REPORT					DATE	RIG NO.	JOB TYPE	JOB NO.	WELL TYPE																
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 20		PROJECTED TD 11300																
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews			STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 21		EST. RELEASE 6/12/11																
RIG MANAGER FRANCO, JOE			RIG PHONE NUMBER 940-284-0024		OPERATORS REPRESENTATIVE FRANK SPANN			CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER CLEAR																		
OPERATIONS @ REPORT TIME RUN CASING					OPERATIONS NEXT 24 HRS RUN CASING/ CEMENT / NIPPLE DOWN																									
SAFETY	ACCIDENTS OR NEAR MISSES: casing crew didnt have on safety glasses					# OF JSA's 16		RIG SAFETY DAYS 189		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500																
	SAFETY MEETING TOPICS LAYING DOWN/RUNNING CASING					# STOP CARDS		LAST MEETING DATE 6/13/11		CROWN-O-MATIC CHECKED 6/13/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																		
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO			CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																
OPS	CURRENT DEPTH 11350.00		FOOTAGE LAST 24 0.00		PEN. RATE 0.0		ROT. HRS		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS											
	HOOKLOAD 210K		PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 11350		DAILY		S & R		RENTAL													
MUD	Time		Mud Wt IN / OUT		Funnel Vis		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD CUM. 0.00		AVERAGE		0.00		0.00	
	Mud Type MUDDIED UP		% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 9		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00	
CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		20.0		20.0																
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE												TIME BREAKDOWN		(Today / Well)															
	FROM	TO	HRS	CODE													1: RIG UP / DOWN	28.0												
	600	1100	5.0	6	TRIP IN HOLE												2: DRILLING	298.25												
	1100	1400	3.0	5	CONDITION MUD & CIRCULATE												3: REAMING	1.0												
	1400	1430	0.5	7	LUBRICATE RIG												4: CORING													
	1430	1800	3.5	6	lay down d.p.												5: COND. & CIRC	3.0												
			0.0		JOSH MORRIS ON LOCATION												6: TRIPS	15.5												
	1800	0100	7.0	6	LAYDOWN DRILL PIPE												7: LUBRICATE RIG	0.5												
	0100	0200	1.0	21	RIG UP CASING CREW												8: REPAIR RIG													
	0200	0600	4.0	12	RUN CASING & CEMENT												9: C/O DRILL LINE	0.5												
																	10: DEVIATION	8.5												
																	11: WIRELINE LOG	6.5												
																	12: RUN CSG & CMNT	4.0												
																	13: WAIT ON CEMENT	7.5												
																	14: NIPPLE UP BOP	12.0												
																	15: TEST BOP	1.5												
																	16: DRILL STEM TEST													
																	17: PLUGBACK													
																	18: SQUEEZE CMNT													
																	19: FISHING													
																20: DIR. WORK														
																WAIT ON LOGGERS	1.0													
																OTHER	0.0													
																Total Hours	24.0													
																	10.0													
																	502.0													
BITS	BIT#	SIZE	TYPE	MAKE	SERIAL #	NOZZLES	IN @	OUT @	DRILLED	HRS	CUM. HRS	CONDITION	R O P																	
										0.00																				
										0.00																				
										0.00																				
PUMPS	Depth	GPM	PRESSURE	Pump 1	Pump 2	Pump 3	Pump 4	TYPE	STROKE	Manufacturer	HRS	Total HRS	MAX PSI	SPP Kill Rate	KILL (SPM)															
	11350 -			Liner SPM	Liner SPM	Liner SPM	Liner SPM	Pump 1	F-1000	10	MAXIUM	0.00																		
								Pump 2	F-1000	10	MAXIUM	0.00																		
								Pump 3				0.00																		
								Pump 4			0.00																			
DRILLSTRG	SIZE	WEIGHT	GRADE	I.D.	TJ.O.D.	THREAD	# JNTS	LENGTH	IN HOLE	ON RACK	REPAIRS	DRILL STRING REMARKS																		
	4.5	16.60	G-105		6.5	XH	369			369	0																			
ENGINES	LOCATION	DW1	DW2	MP1	MP2	GEN1	GEN2	NO.	DRILLING ASSEMBLY (BHA)			O.D.	I.D.	LENGTH	DEVIATION SURVEYS															
	Co. No.													DEPTH	INCL	AZM														
	HRS TODAY	24	24	24	24	24	0																							
	HRS ON WELL	288	288	288	288	268	56																							
HRS LAST CHGE	1718	1748	1688	1696	1292	790																								
AVERAGE KVA																														
RIG FUEL	DELIVERED TODAY			HOURS		FUEL USED																								
	On Hand	1660.00		TODAY																										
	Used Today	481.00		WELL																										
	Used This Well	-7138.00		BOILER #																										
Fuel Brand	RED		BLOWDOWN VOLUMES																											
DISTRIBUTOR																														
MUD MTR	SERIAL #	HRS LAST 24	TOTAL HRS	CUM. WELL HRS	FOOTAGE LAST 24	TOTAL FOOTAGE																								
RENTAL ITEMS	DESCRIPTION		DAY RT	STDBY	HRLY																									
	DRILL PIPE					STANDS SINGLES																								
	KELLY DOWN					TOTAL																								
WT of COLLARS / DRILL STRING					HOURS SINCE LAST INSPECTION	299.25																								
REPORT REMARKS	Epifanio Montalvo		CHECK/COM S/M-TRIPPING OUT OF HOLE, CIRCULATING,			DEPTH DRILLED																								
	Epifanio Montalvo		DOWN PIPE, N/M- HAND STUMBLED WHILE WALKING BY SLIPS			FROM	TO	CODE	RPM	W.O.B.																				
	Epifanio Montalvo		,10,25,43,44,45,			11350																								
	BILLY SCITERN		s/m laying down and running casing																											
BILLY SCITERN		jsa, 01, 06,10,11,17,22,35,43,45,46,49, DIESEL= 25																												
BILLY SCITERN		n/m casing crew didnt have on safety glasses																												
RAISE ON BRIDLE LINE-10																														
SWIVEL-421																														
BALANCE-33,327.95																														
SAFTY OBSERVER-DANIEL ODELL																														
SAFTY OBSERVER-RUBEN GONZALES																														

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110615		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE	
WELLNAME university 6-1 #3					LEGAL DESCRIPTION					SPUD DATE / TIME 05-25-11 17:30					DAYS FR SPUD 21		PROJECTED TD 11300												
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00			DAYS ON JOB 22		EST. RELEASE 6/12/11												
RIG MANAGER FRANCO, JOE			RIG PHONE NUMBER 940-284-0024		OPERATORS REPRESENTATIVE FRANK SPANN			CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME			WEATHER CLEAR																
OPERATIONS @ REPORT TIME CEMENT										OPERATIONS NEXT 24 HRS CEMENT / NIPPLE DOWN/ JET PITS																			
ACCIDENTS OR NEAR MISSES: HAND ALMOST TRIPPED ON THREAD PROTECTOR ON CATWALK										# OF JSA's 13		RIG SAFETY DAYS 190		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500											
SAFETY MEETING TOPICS RUNNING CASING AND CEMENTING										# STOP CARDS		LAST MEETING DATE 6/14/11		CROWN-O-MATIC CHECKED 6/14/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM													
LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO			CREW M / U		EXTRA CREWS / WHY?			OFFICE NOTIFIED		MANHOURS PAST 24 108.00		BOP DRILL DATE / TIME 5/31/11 - 700AM															
CURRENT DEPTH 11350.00										FOOTAGE LAST 24 0.00		PEN. RATE 0.0		ROT. HRS		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH 8 5/8 2035		RIG COSTS			
HOOKLOAD 210K		PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH 5.5 11350		DAILY		S & R		RENTAL													
Time Mud Wt IN / OUT Funnel Vis PV YLD PT 10 S GEL 10 M GEL FI. Loss FILT CK HTNP FL HTTP FC TODAY FUEL ADDED TO MUD CUM. 0.00 AVERAGE 0.00 0.00										Mud Type MUDDER UP % SOLIDS 4.8 % LCM % SAND TR % OIL 0.0 % H2O 95.2 pH 9 MF .2 PF .1 CALCIUM 2280 CHLORIDES 21000 DAILY MUD COSTS CUM. 0.00 CUMULATIVE 0.00 0.00																			
CENTRIFUGES N/A SHAKER TYPE FLUID SYSTEMS SCREENS 6 - 175 CHANGED WATER SOURCE WATERWELL CUMULATIVE DAYS 21.0 21.0																													
FROM TO HRS CODE										DETAILS OF OPERATIONS IN SEQUENCE										TIME BREAKDOWN (Today / Well)									
600 900 3.0 12 RUN CASING										1: RIG UP / DOWN		28.0																	
900 1730 8.5 5 lost circulation pump pill										2: DRILLING		298.25																	
1730 1800 0.5 7 LUBRICATE RIG										3: REAMING		1.0																	
1800 1900 1.0 5 WAIT ON PILL FOR LOST CIRCULATION										4: CORING																			
1900 2230 3.5 12 RUN CASING										5: COND. & CIRC		9.5 39.75																	
2230 2330 1.0 21 RIG UP CEMENTER										6: TRIPS		74.5																	
2330 0600 6.5 12 PUMP AND WAIT ON CEMENT										7: LUBRICATE RIG		0.5 9.5																	
										8: REPAIR RIG																			
										9: C/O DRILL LINE		0.5																	
										10: DEVIATION		8.5																	
										11: WIRELINE LOG		6.5																	
										12: RUN CSG & CMNT		13.0 25.5																	
										13: WAIT ON CEMENT		7.5																	
										14: NIPPLE UP BOP		12.0																	
										15: TEST BOP		1.5																	
										16: DRILL STEM TEST																			
										17: PLUGBACK																			
										18: SQUEEZE CMNT																			
										19: FISHING																			
										20: DIR. WORK																			
										RIG UP CEMENTERS		9.0 1.0																	
										OTHER		12.0																	
										Total Hours		24.0 526.0																	
BIT# SIZE TYPE MAKE SERIAL # NOZZLES IN @ OUT @ DRILLED HRS CUM. HRS CONDITION R O P										0.00																			
										0.00																			
										0.00																			
										0.00																			
Depth GPM PRESSURE Pump 1 Pump 2 Pump 3 Pump 4 TYPE STROKE Manufacturer HRS Total HRS MAX PSI SPR Kill Rate KILL (SPM)										0.00																			
11350 - 6 90 6										Pump 1 F-1000 10 MAXIUM		0.00																	
										Pump 2 F-1000 10 MAXIUM		0.00																	
										Pump 3		0.00																	
										Pump 4		0.00																	
SIZE WEIGHT GRADE I.D. T.J.O.D. THREAD # JNTS LENGTH IN HOLE ON RACK REPAIRS DRILL STRING REMARKS										4.5 16.60 G-105 6.5 XH 369		369 0																	
LOCATION DW1 DW2 MP1 MP2 GEN1 GEN2 NO. DRILLING ASSEMBLY (BHA) O.D. I.D. LENGTH DEVIATION SURVEYS										DEPTH INCL AZM																			
Co. No. HRS TODAY 24 24 24 24 0																													
HRS ON WELL 312 312 312 312 292 56																													
HRS LAST CHGE 1742 1772 1712 1720 1316 790																													
AVERAGE KVA																													
DELIVERED TODAY On Hand 1210.00 TODAY HOURS FUEL USED																													
Used Today 450.00 WELL																													
Used This Well -6688.00 BOILER #																													
Fuel Brand RED BOILER #																													
DISTRIBUTOR BLOWDOWN VOLUMES																													
SERIAL # HRS LAST 24 TOTAL HRS CUM. WELL HRS FOOTAGE LAST 24 TOTAL FOOTAGE																													
DESCRIPTION DAY RT STDBY HRLY																													
DRILL PIPE STANDS SINGLES																													
KELLY DOWN																													
TOTAL																													
WT of COLLARS / DRILL STRING																													
HOURS SINCE LAST INSPECTION 299.25																													
Epifanio Montalvo check/com s/m-running casing and cementing. n/m-										DEPTH DRILLED																			
Epifanio Montalvo hand almost smashed finger rolling casing. Jsa-10,22,25,33,49										FROM TO CODE RPM W.O.B.																			
Epifanio Montalvo nm- hand almost tripped carrying a sack of cedar fiber fuel -25"										11350																			
BILLY SCITERN S/M ON RUNNING CASING AND CEMENTING																													
BILLY SCITERN JSA, 01,06,10,17,18,20,22,37 / DIESEL= 20"= 1210GAL																													
BILLY SCITERN N/M HAND ALMOST TRIPPED ON THREAD PROTECTOR ON CATWALK																													
RAISE ON BRIDLE LINE-10 SWIVEL-430 BALANCE-39,876.52 SAFTY OBSERVER-DANIEL ODELL SAFTY OBSERVER-RUBEN GONZALES																													

FELDERHOFF BROTHERS DRILLING										MORNING REPORT										DATE 20110616		RIG NO. 10		JOB TYPE DAY		JOB NO.		WELL TYPE				
WELLNAME university 6-1 #3					LEGAL DESCRIPTION										SPUD DATE / TIME 05-25-11 17:30				DAYS FR SPUD 22		PROJECTED TD 11300											
OPERATOR W&T OFFSHORE, INC.					COUNTY / PARISH Andrews					STATE TX		JOB START DATE 05-24-11 06:00				DAYS ON JOB 23		EST. RELEASE 6/12/11														
RIG MANAGER FRANCO, JOE			RIG PHONE NUMBER 940-284-0024			OPERATORS REPRESENTATIVE FRANK SPANN				CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME				WEATHER CLEAR																
OPERATIONS @ REPORT TIME RIGGING DOWN										OPERATIONS NEXT 24 HRS RIG DOWN																						
SAFETY	ACCIDENTS OR NEAR MISSES: HAND PULLING 4" HOSE ALMOST FELL IN MUD										# OF JSA's 8		RIG SAFETY DAYS 191		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500													
	SAFETY MEETING TOPICS 10/22/25/54/10/22/28/37										# STOP CARDS		LAST MEETING DATE 6/14/11		CROWN-O-MATIC CHECKED 6/14/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM															
	LAST INSPECTION 5/25/11			INSPECTION BY / TITLE RAUL OROSCO				CREW M / U		EXTRA CREWS / WHY?				OFFICE NOTIFIED		MANHOURS PAST 24 108.00																
																	BOP DRILL DATE / TIME 5/31/11 - 700AM															
OPS	CURRENT DEPTH 0		FOOTAGE LAST 24 0.0		PEN. RATE 0.0		ROT. HRS		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS													
	HOOKLOAD 210K		PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH						S & R		RENTAL													
MUD	Time		Mud Wt IN / OUT		Funnel Vis		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00			
	Mud Type MUDDER UP		% SOLIDS 4.8		% LCM		% SAND TR		% OIL 0.0		% H2O 95.2		pH 9		MF .2		PF .1		CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00			
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS		22.0		22.0																	
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE																				TIME BREAKDOWN		(Today / Well)									
	600		700		1.0		5		CIRCULATE												1: RIG UP / DOWN		12.0		40.0							
	700		1030		3.5		12		CEMENT												2: DRILLING		298.25									
	1030		1500		4.5		14		SET SLIPS & NIPPLE DOWN CUT OFF CASING NIPPLE UP WELL												3: REAMING		1.0									
					0.0		14		HEAD												4: CORING											
	1500		1800		3.0		21		JET PITS												5: COND. & CIRC		1.0		40.75							
					0.0				RIG RELEASED 6:00 PM 6/15 11												6: TRIPS		74.5									
	1800		0600		12.0		1		RIG DOWN												7: LUBRICATE RIG		9.5									
																					8: REPAIR RIG											
																					9: C/O DRILL LINE		0.5									
																					10: DEVIATION		8.5									
																					11: WIRELINE LOG		6.5									
																					12: RUN CSG & CMNT		3.5		29.0							
																					13: WAIT ON CEMENT		7.5									
																					14: NIPPLE UP BOP		4.5		16.5							
																				15: TEST BOP		1.5										
																				16: DRILL STEM TEST												
																				17: PLUGBACK												
																				18: SQUEEZE CMNT												
																				19: FISHING												
																				20: DIR. WORK												
																				RIG UP CEMENTERS		3.0		4.0								
																				OTHER		0.0		12.0								
																				Total Hours		24.0		550.0								
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P							
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)			
							Liner SPM		Liner SPM		Liner SPM		Liner SPM		Pump 1		F-1000		10		MAXIUM		0.00									
															Pump 2		F-1000		10		MAXIUM		0.00									
															Pump 3								0.00									
DRILL STRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS									
	4.5		16.60		G-105		6.5		XH		369						369		0													
4.5		16.60		G-105		6.5		XH		369						369		0														
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS							
	Co. No.																										DEPTH		INCL		AZM	
	HRS TODAY																															
	HRS ON WELL		312		312		312		312		292		56																			
HRS LAST CHGE		1742		1772		1712		1720		1316		790																				
AVERAGE KVA																																
RIG FUEL	DELIVERED TODAY																															
	On Hand		958.00																													
	Used Today		252.00																													
	Used This Well		-6436.00																													
Fuel Brand		RED																														
DISTRIBUTOR																																
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																					
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																									
REPORT REMARKS	Epifanio Montalvo																															
	Epifanio Montalvo																															
	Epifanio Montalvo																															
	Epifanio Montalvo																															
	BILLY SCITERN																															
	BILLY SCITERN																															
RAISE ON BRIDLE LINE-10																																
SWIVEL-430																																
BALANCE-25799.52																																
SAFTY OBSERVER-DANIEL ODELL																																
SAFTY OBSERVER-RUBEN GONZALES																																

FELDERHOFF BROTHERS DRILLING				MORNING REPORT				DATE	RIG NO.	JOB TYPE	JOB NO.	WELL TYPE																				
WELLNAME university 6-1 #3				LEGAL DESCRIPTION				SPUD DATE / TIME 05-25-11 17:30		DAYS FR SPUD 23		PROJECTED TD 11300																				
OPERATOR W&T OFFSHORE, INC.				COUNTY / PARISH Andrews		STATE TX		JOB START DATE 05-24-11 06:00		DAYS ON JOB 24		EST. RELEASE 6/12/11																				
RIG MANAGER FRANCO, JOE		RIG PHONE NUMBER 940-284-0024		OPERATORS REPRESENTATIVE FRANK SPANN		CO. MAN PH NO. 806-777-3049		RELEASE DATE / TIME		WEATHER CLEAR																						
OPERATIONS @ REPORT TIME MOVEING RIG				OPERATIONS NEXT 24 HRS MOVEING RIGGING UP																												
SAFETY	ACCIDENTS OR NEAR MISSES: DERRICK MAN HARDHAT FELL WHILE BRIDLEING UP IT FELL TO FLOOR				# OF JSA's 7		RIG SAFETY DAYS 192		SAFETY RATE		G.P.S. COORDINATES N 32.5338 W -102.211		BOP TEST DATE / PRESSURE 5-16-1500																			
	SAFETY MEETING TOPICS 1/10/22/25/28/31/50				# STOP CARDS		LAST MEETING DATE 6/14/11		CROWN-O-MATIC CHECKED 6/14/11		BOP DRILL DATE / TIME 5/29/11 / 8:30PM																					
	LAST INSPECTION 5/25/11		INSPECTION BY / TITLE RAUL OROSCO		CREW M / U		EXTRA CREWS / WHY?		OFFICE NOTIFIED		MANHOURS PAST 24 128.00		BOP DRILL DATE / TIME 5/31/11 - 700AM																			
OPS	CURRENT DEPTH 0		FOOTAGE LAST 24 0		PEN. RATE 0.0		ROT. HRS		MAX. GAS		BCKGR GAS		CONN. GAS		TRIP GAS		LAST CASING SIZE & SET DEPTH		RIG COSTS													
	HOOKLOAD 210K		PICKUP WEIGHT 216K		SLACKOFF 208K		ROTATING 210		ROTARY TORQUE 0		NEXT CASING SIZE & SET DEPTH		DAILY		S & R		RENTAL															
MUD	Time		Mud Wt IN / OUT		Funnel Vis		PV		YLD PT		10 S GEL		10 M GEL		FI. Loss		FILT CK		HTNP FL		HTTP FC		FUEL ADDED TO MUD TODAY CUM. 0.00		AVERAGE		0.00		0.00			
	Mud Type MUDDER UP		% SOLIDS 4.8		% LCM TR		% SAND 0.0		% OIL 95.2		% H2O 9		pH .2		MF .1		PF CALCIUM 2280		CHLORIDES 21000		DAILY MUD COSTS CUM. 0.00		CUMULATIVE		0.00		0.00					
	CENTRIFUGES N/A		SHAKER TYPE FLUID SYSTEMS		SCREENS 6 - 175		CHANGED		WATER SOURCE WATERWELL		CUMULATIVE DAYS 23.0		23.0		23.0																	
TIME LOG	DETAILS OF OPERATIONS IN SEQUENCE															TIME BREAKDOWN		(Today / Well)														
	FROM		TO		HRS		CODE										1: RIG UP / DOWN		24.0		52.0											
	600		600		12.0		1		RIG DOWN								2: DRILLING		298.25													
	1800		0600		12.0		1		RIG DOWN								3: REAMING		1.0													
																	4: CORING															
																	5: COND. & CIRC		40.75													
																	6: TRIPS		74.5													
																	7: LUBRICATE RIG		9.5													
																	8: REPAIR RIG															
																	9: C/O DRILL LINE		0.5													
																	10: DEVIATION		8.5													
																	11: WIRELINE LOG		6.5													
																	12: RUN CSG & CMNT		29.0													
																	13: WAIT ON CEMENT		7.5													
																	14: NIPPLE UP BOP		16.5													
																	15: TEST BOP		1.5													
																	16: DRILL STEM TEST															
																	17: PLUGBACK															
																	18: SQUEEZE CMNT															
																	19: FISHING															
																	20: DIR. WORK															
																	OTHER		16.0													
																	Total Hours		24		562.0											
BITS	BIT#		SIZE		TYPE		MAKE		SERIAL #		NOZZLES		IN @		OUT @		DRILLED		HRS		CUM. HRS		CONDITION		R O P							
																					0.00											
																					0.00											
																					0.00											
PUMPS	Depth		GPM		PRESSURE		Pump 1		Pump 2		Pump 3		Pump 4		TYPE		STROKE		Manufacturer		HRS		Total HRS		MAX PSI		SPR Kill Rate		KILL (SPM)			
							Liner SPM		Liner SPM		Liner SPM		Liner SPM		Pump 1		F-1000		10		MAXIUM		0.00									
															Pump 2		F-1000		10		MAXIUM		0.00									
															Pump 3								0.00									
DRILLSTRG	SIZE		WEIGHT		GRADE		I.D.		T.J.O.D.		THREAD		# JNTS		LENGTH		IN HOLE		ON RACK		REPAIRS		DRILL STRING REMARKS									
	4.5		16.60		G-105		6.5		XH		369						369		0													
ENGINES	LOCATION		DW1		DW2		MP1		MP2		GEN1		GEN2		NO.		DRILLING ASSEMBLY (BHA)		O.D.		I.D.		LENGTH		DEVIATION SURVEYS							
	Co. No.																										DEPTH		INCL		AZM	
	HRS TODAY																															
	HRS ON WELL		312		312		312		312		292		56																			
HRS LAST CHGE		1742		1772		1712		1720		1316		790																				
AVERAGE KVA																																
RIG FUEL	DELIVERED TODAY		On Hand		878.00		TODAY		HOURS		FUEL USED																					
	Used Today		80.00				WELL																									
	Used This Well		-6356.00				BOILER #																									
Fuel Brand		RED				BLOWDOWN																										
DISTRIBUTOR						VOLUMES																										
MUD MTR	SERIAL #		HRS LAST 24		TOTAL HRS		CUM. WELL HRS		FOOTAGE LAST 24		TOTAL FOOTAGE																					
RENTAL ITEMS	DESCRIPTION		DAY RT		STDBY		HRLY																									
REPORT REMARKS	Epifanio Montalvo																															
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	BILLY SCITERN																															
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	BILLY SCITERN																															
RAISE ON BRIDLE LINE-10																																
SWIVEL-430																																
BALANCE-25629.52																																
SAFTY OBSERVER-DANIEL ODELL																																
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