

Henry Resources LLC
University BL #7265NH

Trinity

API #: 42-105-42216, Permit # 804163

Section 26, Block 7 University Lands

2160' FWL & 1800' FSL

Crockett County, Texas

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UNIVERSITY BL #7265NH – CDI #36

Well Name	University BL #7265NH			Date:	5/4/2015		Report #	X	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rigging up				Deviation Surveys	
Depth	40'	Footage		Foreman:	David Rice			432-611-1168	Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
							Depth	Angle		
					pH	API WL				
					8.0					
Daily Mud Cost:				Cumulative Mud Cost:					Cxn Gas	
Daily Well Cost:		\$241.957		Cumulative Well Cost:			\$241.957		Trip Gas	

SPUD 5/4/15 @ 8:00PM

Well Name	University BL #7265NH			Date:	5/5/2015		Report #	1	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.171/2"Surface hole @ 313' / 40' Per hr.				Deviation Surveys	
Depth	313'	Footage	273'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		184'	0.70
1	17 1/2"	40	Inc	9.50	8.4	28	Depth	Angle		
					pH	API WL				
					8.0					
Daily Mud Cost:		\$3,923		Cumulative Mud Cost:			\$3,923		Cxn Gas	
Daily Well Cost:		\$37,515		Cumulative Well Cost:			\$281,018		Trip Gas	

Well Name	University BL #7265NH			Date:	5/6/2015		Report #	2	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	WOC				Deviation Surveys	
Depth	922'	Footage	609'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		458'	0.90
1	17 1/2"	40	922	21.00	8.4	28	Depth	Angle	883'	0.70
					pH	API WL				
					8.0					
Daily Mud Cost:		\$4,723		Cumulative Mud Cost:			\$8,646		Cxn Gas	
Daily Well Cost:		\$118,487		Cumulative Well Cost:			\$399,505		Trip Gas	

Well Name	University BL #7265NH			Date:	5/7/2015		Report #	3	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Testing mud lines / Bit @ 795'				Deviation Surveys	
Depth	922'	Footage		Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
1	17 1/2"	40	922	21.00	8.4	28	Depth	Angle		
2	12 1/4	922	Inc.		pH	API WL				
					8.0					
Daily Mud Cost:				Cumulative Mud Cost:			\$8,646		Cxn Gas	
Daily Well Cost:		\$48,495		Cumulative Well Cost:			\$448,000		Trip Gas	

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Report Date:	5/7/2015	Well:	University BL #7265 NH	Drig Supv	David Rice
Casing Setting Depth:	922'	Csg Size:	13 3/8 "	Csg Wt:	55 ppf
Lead Cement:	385	SXS	Mixed @	13.0	PPG
Tail Cement:	450	SXS	Mixed @	14.8	PPG
Plg Dwn @ (Date/Time)	5/6/2015 4:16	Cement Circ.	210	SXS	

Well Name	University BL #7265NH			Date:	5/8/2015		Report #	4	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 2575' / 87'Hr.				Deviation Surveys	
Depth	2575'	Footage	1653'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		1018'	0.10
1	17 1/2"	40	922	21.00	10.0	29	Depth	Angle	1272'	0.90
2	12 1/4	922	Inc.	20.25	pH	API WL	2033'	0.30	1555'	0.20
					10.0		2286'	0.20	1779'	0.40
Daily Mud Cost:		\$8,732		Cumulative Mud Cost:			\$17,378		Cxn Gas	
Daily Well Cost:		\$43,831		Cumulative Well Cost:			\$491,831		Trip Gas	

Well Name	University BL #7265NH			Date:	5/9/2015		Report #	5	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 4063' / 77'Hr.				Deviation Surveys	
Depth	4063'	Footage	1488'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		2539'	0.80
1	17 1/2"	40	922	21.00	8.9	46	Depth	Angle	2792'	0.50
2	12 1/4	922	Inc.	39.50	pH	API WL	3555'	0.20	3045'	0.40
					10.0		3807'	0.20	3301'	0.30
Daily Mud Cost:		\$4,062		Cumulative Mud Cost:			\$21,440		Cxn Gas	
Daily Well Cost:		\$36,359		Cumulative Well Cost:			\$528,190		Trip Gas	

Well Name	University BL #7265NH			Date:	5/10/2015		Report #	6	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 5361' / 48'Hr.				Deviation Surveys	
Depth	5361'	Footage	1298'	Foreman:	David Rice		432-611-1168		Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		4060'	0.80
1	17 1/2"	40	922	21.00	8.9	46	Depth	Angle	4314'	0.80
2	12 1/4	922	Inc.	62.00	pH	API WL	5075'	0.40	4566'	0.20
					10.0		5327'	0.30	4851'	0.90
Daily Mud Cost:		\$525		Cumulative Mud Cost:			\$21,965		Cxn Gas	
Daily Well Cost:		\$38,222		Cumulative Well Cost:			\$566,412		Trip Gas	

Well Name	University BL #7265NH			Date:	5/11/2015	Report #	7	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	TOH W / Gyro tool // Bit @ 775'				Deviation Surveys
Depth	5961'	Footage	600'	Foreman:	David Rice	432-611-1168		Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys	5581'	0.50

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1	17 1/2"	40	922	21.00	9.0	39	Depth	Angle	5835'	0.70
2	12 1/4	922	5961	73.50	pH	API WL			5928'	0.50
					10.5					
Daily Mud Cost:		\$353		Cumulative Mud Cost:		\$22,318		Cxn Gas		
Daily Well Cost:		\$48,404		Cumulative Well Cost:		\$614,816		Trip Gas		

Well Name	University BL #7265NH			Date:	5/12/2015		Report #	8	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Circulate DV Tool @ 3272'				Deviation Surveys	
Depth	5961'	Footage		Foreman:	David Rice / Richard Hardwick 432-611-1168			Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		5928'	0.50
1	17 1/2"	40	922	21.00	9.0	39	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
					10.5					
Daily Mud Cost:		\$16,926		Cumulative Mud Cost:			\$39,244		Cxn Gas	
Daily Well Cost:		\$274,956		Cumulative Well Cost:			\$889,772		Trip Gas	

Well Name	University BL #7265NH			Date:	5/13/2015		Report #	9	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Cut Drlg.line / Bit @ 3322'				Deviation Surveys	
Depth	5961'	Footage		Foreman:	David Rice / Richard Hardwick			432-661-1168	Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		5928'	0.50
1	17 1/2"	40	922	21.00	8.5	28	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	Inc.		10.0					
Daily Mud Cost:		\$8,507		Cumulative Mud Cost:			\$47,751		Cxn Gas	
Daily Well Cost:		\$155,319		Cumulative Well Cost:			\$1,045,091		Trip Gas	

Report Date:	5/13/2015	Well:	University BL #7265NH		Drlg Supv	David Rice / Richard Hardwick		
Casing Setting Depth:		5961'		Csg Size:	9 5/8 "	Csg Wt:	40 ppf	
Stage #1 Lead Cement:		220	SXS	Mixed @	12.7	PPG		
Stage #1 Tail Cement:		620	SXS	Mixed @	14.4	PPG		
Stage #2 Lead Cement:		550	SXS	Mixed @	11.6	PPG		
Stage #2 Tail Cement:		250	SXS	Mixed @	14.8	PPG		
Plg Dwn @ (Date/Time)		5/12/2015 10:34		Stg #2 Cement Circ.		69	SXS	

Well Name	University BL #7265NH			Date:	5/14/2015		Report #	10	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 6376 (Build Curve)				Deviation Surveys	
Depth	6376'	Footage	415'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		6015' 113.4	0.60
1	17 1/2"	40	922	21.00	9.0	51	Depth	Angle	6076' 347.7	2.60
2	12 1/4	922	5961	73.50	pH	API WL	6234' 352.3	20.60	6139' 348.8	10.60

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3	8 1/2"	5,961	Inc.	14.75	14.0	HTHP 7.3	6298' 358.9	25.70	6171' 350.8	14.20
Daily Mud Cost:		\$23,846		Cumulative Mud Cost:			\$71,597		Cxn Gas	
Daily Well Cost:		\$82,959		Cumulative Well Cost:			\$1,128,050		Trip Gas	

Well Name	University BL #7265NH			Date:	5/15/2015		Report #	11		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 7292'					Deviation Surveys	
Depth	7292'	Footage	916'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385					Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		6393' 0.3	33.80	
1	17 1/2"	40	922	21.00	8.8	53	Depth	Angle	6487' 355.2	43.80	
2	12 1/4	922	5961	73.50	pH	API WL	6962' 1.7	87.30	6583' 359.1	53.20	
3	8 1/2"	5,961	Inc.	35.25	14.0	HTHP 7.5	7213' 359.5	89.90	6741' 1.2	69.40	
Daily Mud Cost:		\$17,082		Cumulative Mud Cost:			\$80,679		Cxn Gas		
Daily Well Cost:		\$63,438		Cumulative Well Cost:			\$1,191,488		Trip Gas		

Well Name	University BL #7265NH			Date:	5/16/2015		Report #	12	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rot/Slide Drilling @ 8556'				Deviation Surveys	
Depth	8556'	Footage	1264'	Foreman:	(254)485-0385 Cole Dame / Richard Hardwick				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		7403' 0.4	87.30
1	17 1/2"	40	922	21.00	9.0	55	Depth	Angle	7592' 358.2	87.10
2	12 1/4	922	5961	73.50	pH	API WL	8225' 3.9	86.40	7782' 2.3	87.50
3	8 1/2"	5,961	Inc.	55.75	14.0	HTHP	8541' 1.8	86.60	7972' 2.7	89.30
Daily Mud Cost:		\$3,923		Cumulative Mud Cost:			\$84,602		Cxn Gas	
Daily Well Cost:		\$70,265		Cumulative Well Cost:			\$1,261,753		Trip Gas	

Well Name	University BL #7265NH			Date:	5/17/2015		Report #	13	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 9610				Deviation Surveys	
Depth	9610'	Footage	1054'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		8731' 0.2	86.80
1	17 1/2"	40	922	21.00	8.9	52	Depth	Angle	9046' 0.4	87.10
2	12 1/4	922	5961	73.50	pH	API WL	9425' 0.3	87.30	9235' 1.1	88.70
3	8 1/2"	5,961	Inc.	69.00	14.0	HTHP - 7.3	9552' 358.2	87.90	9362' 0.3	87.30
Daily Mud Cost:		\$9,228		Cumulative Mud Cost:			\$93,830		Cxn Gas	
Daily Well Cost:		\$54,813		Cumulative Well Cost:			\$1,316,566		Trip Gas	

Well Name	University BL #7265NH			Date:	5/18/2015		Report #	14	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Change out BHA				Deviation Surveys	
Depth	10297'	Footage	687'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		9552' 358.2	87.90
1	17 1/2"	40	922	21.00	8.9	53	Depth	Angle	9679' 0.3	87.30
2	12 1/4	922	5961	73.50	pH	API WL	10059' 1.1	88.20	9869' 1.3	87.00

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3	8 1/2"	5,961	10297	79.50	14.0	HTHP 7.3	10123' 359.9	88.80	9995' 1.6	87.50
Daily Mud Cost:		\$7,951		Cumulative Mud Cost:			\$101,781		Cxn Gas	
Daily Well Cost:		\$61,067		Cumulative Well Cost:			\$1,377,633		Trip Gas	

Well Name	University BL #7265NH			Date:	5/19/2015		Report #	15	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rotate and Slide Drilling @ 10869'				Deviation Surveys	
Depth	10869'	Footage	575'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		10253' 0.6	88.10
4	8 1/2"	10,294	Inc.	9.00	8.9	55	Depth	Angle	10317' 359.9	88.50
2	12 1/4	922	5961	73.50	pH	API WL	10570' 1.4	87.10	10443' 0.5	88.80
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.4	10825' 359.7	87.10	10507' 2.2	87.20
Daily Mud Cost:		\$2,371		Cumulative Mud Cost:			\$104,152		Cxn Gas	
Daily Well Cost:		\$92,294		Cumulative Well Cost:			\$1,469,928		Trip Gas	

Well Name	University BL #7265NH			Date:	5/20/2015		Report #	16	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rotate & Slide Drilling @ 12165'				Deviation Surveys	
Depth	12165'	Footage	1296'	Foreman:	(254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		10888' 1.2	87.20
4	8 1/2"	10,294	Inc.	28.50	8.9	55	Depth	Angle	11142' 4.1	89.40
2	12 1/4	922	5961	73.50	pH	API WL	11711' 1.2	88.00	11268' 3.7	88.60
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3	12092' 3.7	87.40	11522' 1.3	88.90
Daily Mud Cost:		\$7,309		Cumulative Mud Cost:			\$111,461		Cxn Gas	
Daily Well Cost:		\$63,426		Cumulative Well Cost:			\$1,533,354		Trip Gas	

Well Name	University BL #7265NH			Date:	5/21/2015		Report #	17	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Circulate for Clean Up Cycle				Deviation Surveys	
Depth	13338'	Footage	1173'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		12155' 3.7	87.60
4	8 1/2"	10,294	Inc.	46.50	8.9	55	Depth	Angle	12409' 2.20	87.10
2	12 1/4	922	5961	73.50	pH	API WL	13104' 358.1	87.80	12661' 3.5	87.30
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3	13294' 357.7	88.10	12914' 359.5	86.50
Daily Mud Cost:		\$8,339		Cumulative Mud Cost:			\$119,800		Cxn Gas	
Daily Well Cost:		\$54,510		Cumulative Well Cost:			\$1,587,864		Trip Gas	

Well Name	University BL #7265NH	Date:	5/22/2015	Report #	18	Planned TD	14339
Cont/Rig	Canelson Rig #36	Op at RT	LDDP @ 12512			Deviation Surveys	

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Depth	14327'	Footage	989'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385			Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys	13358'	87.50
4	8 1/2"	10,294	Inc.	63.00	8.9	53	Depth	13548'	86.60
2	12 1/4	922	5961	73.50	pH	API WL	14120'	13739'	86.80
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.5	0.30	90.70	358.8
							14283'	13929' 0.8	88.80
Daily Mud Cost:		\$2,819		Cumulative Mud Cost:			\$122,619		Cxn Gas
Daily Well Cost:		\$68,400		Cumulative Well Cost:			\$1,656,264		Trip Gas

Well Name	University BL #7265NH			Date:	5/23/2015		Report #	19	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Running Casing @ 2871'				Deviation Surveys	
Depth	14327'	Footage		Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10,294	14327	63.00	8.9	56	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3				
Daily Mud Cost:		\$650		Cumulative Mud Cost:			\$123,269		Cxn Gas	
Daily Well Cost:		\$326,972		Cumulative Well Cost:			\$1,983,236		Trip Gas	

Well Name	University BL #7265NH			Date:	5/24/2015		Report #	20	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Nipple Down BOP				Deviation Surveys	
Depth	14327'	Footage		Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10,294	14327	63.00			Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50						
Daily Mud Cost:		\$6,650		Cumulative Mud Cost:			\$129,919		Cxn Gas	
Daily Well Cost:		\$272,203		Cumulative Well Cost:			\$2,255,439		Trip Gas	

Report Date:	5/24/2015	Well:	Univ.BL #7265NH		Drig Supv	Cole Dame / Richard Hardwick			
Casing Setting Depth:		14327'		Csg Size:	5 1/2"	Csg Wt:	20PPF		
Lead Cement:		100	SXS	Mixed @	11.6	PPG			
Tail Cement:		1927	SXS	Mixed @	14.2	PPG			
Plg Dwn @ (Date/Time)		5/24/2015 @ 1:55 AM		Cement Circ.			SXS		

RIG RELEASED 6:00 AM 5/24/2015

Well Name	University BL #7265NH			Date:	5/25/2015		Report #	21	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rig Down for move to Suzahn #2314				Deviation Surveys	
Depth	14327'	Footage		Foreman:	(254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10 294	14327	63 00			Depth	Angle		

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2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50						
Daily Mud Cost:				Cumulative Mud Cost:		\$129,919		Cxn Gas		
Daily Well Cost:		\$61,228		Cumulative Well Cost:		\$2,316,666		Trip Gas		

Well Name	University BL #7265NH			Date:	5/26/2015		Report #	22		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Wait on Britt Trucking to move to Suzahn #2314					Deviation Surveys	
Depth	14327'	Footage		Foreman:	(254)485-0385					Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys				
4	8 1/2"	10,294	14327	63.00			Depth	Angle			
2	12 1/4	922	5961	73.50	pH	API WL					
3	8 1/2"	5,961	10294	79.50							
Daily Mud Cost:				Cumulative Mud Cost:			\$129,919			Cxn Gas	
Daily Well Cost:		\$45,255		Cumulative Well Cost:			\$2,361,921			Trip Gas	

Well Name	University BL #7265NH			Date:	5/27/2015		Report #	23		Planned TD	14339	
Cont/Rig	Canelson Rig #36			Op at RT	Wait in sub structure, Draw works, & Derrick					Deviation Surveys		
Depth	14327'	Footage		Foreman:	(254)485-0385					Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys					
4	8 1/2"	10,294	14327	63.00			Depth	Angle				
2	12 1/4	922	5961	73.50	pH	API WL						
3	8 1/2"	5,961	10294	79.50								
Daily Mud Cost:				Cumulative Mud Cost:			\$129,919			Cxn Gas		
Daily Well Cost:		\$21,060		Cumulative Well Cost:			\$2,382,981			Trip Gas		

5/27/15 WO COMP

5/28/15 WO COMP

5/29/15 WO COMP

5/30/15 WO COMP

5/31/15 WO COMP

6/1/15 WO COMP

6/2/15 WO COMP

6/3/15 WO COMP

6/4/15 WO COMP

6/5/15 WO COMP

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6/19/15	WO COMP
6/20/15	WO COMP
6/21/15	WO COMP
6/22/15	WO COMP
6/23/15	WO COMP
6/24/15	WO COMP
6/25/15	WO COMP
6/26/15	WO COMP
6/27/15	WO COMP
6/28/15	WO COMP
6/29/15	WO COMP
6/30/15	WO COMP
7/1/15	WO COMP
7/2/15	WO COMP
7/3/15	WO COMP
7/4/15	WO COMP

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7/8/15 RU FRAC EQUIPMENT

7/9/15 FRAC STAGES 1 – 3, SHUT DOWN AT 9:50 PM.

7/10/15 FRAC STAGES 4 – 7, SHUT DOWN AT 8:50 PM.

7/11/15 FRAC STAGES 8 – 9, SHUT DOWN AT 3:30 PM.

7/12/15 FRAC STAGES 10 – 12, SHUT DOWN AT 7:55 PM.

7/13/15 FRAC STAGES 13 – 15, SHUT DOWN AT 7:00 PM.

7/14/15 FRAC STAGES 16 – 19, SHUT DOWN AT 8:15 PM.

7/15/15 FRAC STAGES 20 – 22, SHUT DOWN AT 6:30 PM.

7/16/15 FRAC STAGES 23 – 27, SHUT DOWN AT 9:00 PM.

7/17/15 FRAC STAGES 28 – 31, SHUT DOWN AT 6:00 PM.

7/18/15 FRAC STAGES 32 – 35, SHUT DOWN AT 7:30 PM.

7/19/15 FRAC STAGES 36 – 38, SHUT DOWN AT 2:30 PM.

FRAC SUMMARY AS FOLLOWS:

Stage 1 Wolfcamp A								
	Heel Perf	14,018	Toe Perf	14,151				
	Totals:	Volume (gals)	423,133	Prop Cum (lbs)	366,620		10075	BLWTR
Fm BD press:	2615	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2713	psi	Max press	7000	psi	Avg press	5450	psi
Stage 2 Wolfcamp A								
	Heel Perf	13,833	Toe Perf	13,978				
	Totals:	Volume (gals)	384,899	Prop Cum (lbs)	377,050		9164	BLWTR
Fm BD press:	3303	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2554	psi	Max press	6400	psi	Avg press	5380	psi
Stage 3 Wolfcamp A								
	Heel Perf	13,642	Toe Perf	13,793				

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	Totals:	Volume (gals)	383,951	Prop Cum (lbs)	376,650		9142	BLWTR
Fm BD press:	3754	psi	Max rate	96	bpm	Avg rate	95	bpm
ISIP:	2704	psi	Max press	6800	psi	Avg press	5540	psi
Stage 4 Wolfcamp A								
	Heel Perf	13,454	Toe Perf	13,602				
	Totals:	Volume (gals)	382,179	Prop Cum (lbs)	377,830		9100	BLWTR
Fm BD press:	3653	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2720	psi	Max press	6200	psi	Avg press	5500	psi
Stage 5 Wolfcamp A								
	Heel Perf	13,267	Toe Perf	13,414				
	Totals:	Volume (gals)	382,142	Prop Cum (lbs)	377,350		9099	BLWTR
Fm BD press:	3811	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2737	psi	Max press	6500	psi	Avg press	5490	psi
Stage 6 Wolfcamp A								
	Heel Perf	13,079	Toe Perf	13,229				
	Totals:	Volume (gals)	382,969	Prop Cum (lbs)	374,700		9118	BLWTR
Fm BD press:	3872	psi	Max rate	95	bpm	Avg rate	95	bpm
ISIP:	2794	psi	Max press	6100	psi	Avg press	5580	psi
Stage 7 Wolfcamp A								
	Heel Perf	12,891	Toe Perf	13,039				
	Totals:	Volume (gals)	377,873	Prop Cum (lbs)	374,020		8997	BLWTR
Fm BD press:	3784	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2831	psi	Max press	6500	psi	Avg press	5730	psi
Stage 8 Wolfcamp A								
	Heel Perf	12,704	Toe Perf	12,851				
	Totals:	Volume (gals)	378,970	Prop Cum (lbs)	376,120		9023	BLWTR
Fm BD press:	4124	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2747	psi	Max press	6950	psi	Avg press	5800	psi

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Stage 9		Wolfcamp A					
	Heel Perf	12,516	Toe Perf	12,664			
	Totals:	Volume (gals)	378,466	Prop Cum (lbs)	377,820	9011	BLWTR
Fm BD press:	3714	psi	Max rate	96	bpm	Avg rate	96 bpm
ISIP:	2879	psi	Max press	7100	psi	Avg press	5580 psi
Stage 10		Wolfcamp A					
	Heel Perf	12,328	Toe Perf	12,476			
	Totals:	Volume (gals)	376,877	Prop Cum (lbs)	377,670	8973	BLWTR
Fm BD press:	3841	psi	Max rate	96	bpm	Avg rate	96 bpm
ISIP:	2609	psi	Max press	6550	psi	Avg press	5470 psi
Stage 11		Wolfcamp A					
	Heel Perf	12,140	Toe Perf	12,288			
	Totals:	Volume (gals)	375,990	Prop Cum (lbs)	376,890	8952	BLWTR
Fm BD press:	4283	psi	Max rate	97	bpm	Avg rate	95 bpm
ISIP:	2763	psi	Max press	6800	psi	Avg press	5450 psi
Stage 12		Wolfcamp A					
	Heel Perf	11,953	Toe Perf	12,100			
	Totals:	Volume (gals)	364,296	Prop Cum (lbs)	376,900	8674	BLWTR
Fm BD press:	4393	psi	Max rate	95	bpm	Avg rate	95 bpm
ISIP:	2800	psi	Max press	6450	psi	Avg press	5340 psi
Stage 13		Wolfcamp A					
	Heel Perf	11,765	Toe Perf	11,913			
	Totals:	Volume (gals)	376,750	Prop Cum (lbs)	378,470	8970	BLWTR
Fm BD press:	3538	psi	Max rate	97	bpm	Avg rate	96 bpm
ISIP:	2658	psi	Max press	6900	psi	Avg press	5400 psi
Stage 14		Wolfcamp A					
	Heel Perf	11,577	Toe Perf	11,725			
	Totals:	Volume (gals)	373,299	Prop Cum (lbs)	376,890	8888	BLWTR

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Fm BD press:		3492	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:		2682	psi	Max press	6700	psi	Avg press	4990	psi
Stage 15 Wolfcamp A									
Heel Perf		11,389	Toe Perf		11,537				
Totals:		Volume (gals)	385,955	Prop Cum (lbs)	376,290		9189	BLWTR	
Fm BD press:		3186	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:		2933	psi	Max press	6300	psi	Avg press	4930	psi
Stage 16 Wolfcamp A									
Heel Perf		11,201	Toe Perf		11,349				
Totals:		Volume (gals)	371,874	Prop Cum (lbs)	377,350		8854	BLWTR	
Fm BD press:		3393	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:		2660	psi	Max press	6900	psi	Avg press	4900	psi
Stage 17 Wolfcamp A									
Heel Perf		11,014	Toe Perf		11,162				
Totals:		Volume (gals)	370,956	Prop Cum (lbs)	377,330		8832	BLWTR	
Fm BD press:		3233	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:		2886	psi	Max press	5950	psi	Avg press	4860	psi
Stage 18 Wolfcamp A									
Heel Perf		10,826	Toe Perf		10,974				
Totals:		Volume (gals)	368,454	Prop Cum (lbs)	375,180		8773	BLWTR	
Fm BD press:		3112	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:		2731	psi	Max press	6000	psi	Avg press	4870	psi
Stage 19 Wolfcamp A									
Heel Perf		10,638	Toe Perf		10,786				
Totals:		Volume (gals)	371,101	Prop Cum (lbs)	382,600		8836	BLWTR	
Fm BD press:		2921	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:		2862	psi	Max press	6650	psi	Avg press	4840	psi
Stage 20 Wolfcamp A									

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	Heel Perf	10,451	Toe Perf	10,598				
	Totals:	Volume (gals)	412,932	Prop Cum (lbs)	377,900		9832	BLWTR
Fm BD press:	3157	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2744	psi	Max press	6550	psi	Avg press	4820	psi
Stage 21 Wolfcamp A								
	Heel Perf	10,263	Toe Perf	10,411				
	Totals:	Volume (gals)	366,584	Prop Cum (lbs)	377,360		8728	BLWTR
Fm BD press:	3118	psi	Max rate	96	bpm	Avg rate	95	bpm
ISIP:	2810	psi	Max press	6020	psi	Avg press	4670	psi
Stage 22 Wolfcamp A								
	Heel Perf	10,075	Toe Perf	10,224				
	Totals:	Volume (gals)	366,330	Prop Cum (lbs)	376,560		8722	BLWTR
Fm BD press:	3526	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2998	psi	Max press	6550	psi	Avg press	4820	psi
Stage 23 Wolfcamp A								
	Heel Perf	9,887	Toe Perf	10,035				
	Totals:	Volume (gals)	365,762	Prop Cum (lbs)	377,190		8709	BLWTR
Fm BD press:	3322	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	2960	psi	Max press	6150	psi	Avg press	4930	psi
Stage 24 Wolfcamp A								
	Heel Perf	9,700	Toe Perf	9,847				
	Totals:	Volume (gals)	340,561	Prop Cum (lbs)	318,490		8109	BLWTR
Fm BD press:	3631	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	2990	psi	Max press	6200	psi	Avg press	4890	psi
Stage 25 Wolfcamp A								
	Heel Perf	9,512	Toe Perf	9,660				
	Totals:	Volume (gals)	372,763	Prop Cum (lbs)	400,620		8875	BLWTR
Fm BD press:	3266	psi	Max rate	97	bpm	Avg rate	96	bpm

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ISIP:	2927	psi	Max press	6750	psi	Avg press	4880	psi
Stage 26 Wolfcamp A								
	Heel Perf	9,324	Toe Perf	9,472				
	Totals:	Volume (gals)	363,529	Prop Cum (lbs)	379,560		8655	BLWTR
Fm BD press:	3963	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2847	psi	Max press	6450	psi	Avg press	4850	psi
Stage 27 Wolfcamp A								
	Heel Perf	9,136	Toe Perf	9,284				
	Totals:	Volume (gals)	362,779	Prop Cum (lbs)	376,260		8638	BLWTR
Fm BD press:	3888	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	3001	psi	Max press	6100	psi	Avg press	4770	psi
Stage 28 Wolfcamp A								
	Heel Perf	8,948	Toe Perf	9,096				
	Totals:	Volume (gals)	360,610	Prop Cum (lbs)	377,230		8586	BLWTR
Fm BD press:	3336	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2832	psi	Max press	6450	psi	Avg press	4820	psi
Stage 29 Wolfcamp A								
	Heel Perf	8,761	Toe Perf	8,908				
	Totals:	Volume (gals)	360,044	Prop Cum (lbs)	376,310		8572	BLWTR
Fm BD press:	3543	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2861	psi	Max press	6720	psi	Avg press	4710	psi
Stage 30 Wolfcamp A								
	Heel Perf	8,573	Toe Perf	8,721				
	Totals:	Volume (gals)	361,769	Prop Cum (lbs)	374,580		8614	BLWTR
Fm BD press:	3445	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	2672	psi	Max press	6780	psi	Avg press	4740	psi
Stage 31 Wolfcamp A								
	Heel Perf	8,385	Toe Perf	8,533				

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	Totals:	Volume (gals)	357,028	Prop Cum (lbs)	376,050		8501	BLWTR
Fm BD press:	3262	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2886	psi	Max press	6400	psi	Avg press	4560	psi
Stage 32 Wolfcamp A								
	Heel Perf	8,197	Toe Perf	8,345				
	Totals:	Volume (gals)	357,061	Prop Cum (lbs)	376,200		8501	BLWTR
Fm BD press:	3166	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	2849	psi	Max press	6300	psi	Avg press	4600	psi
Stage 33 Wolfcamp A								
	Heel Perf	8,009	Toe Perf	8,157				
	Totals:	Volume (gals)	356,536	Prop Cum (lbs)	377,420		8489	BLWTR
Fm BD press:	3566	psi	Max rate	97	bpm	Avg rate	95	bpm
ISIP:	2657	psi	Max press	6300	psi	Avg press	4420	psi
Stage 34 Wolfcamp A								
	Heel Perf	7,441	Toe Perf	7,560				
	Totals:	Volume (gals)	304,129	Prop Cum (lbs)	318,580		7241	BLWTR
Fm BD press:	3163	psi	Max rate	95	bpm	Avg rate	95	bpm
ISIP:	2589	psi	Max press	6100	psi	Avg press	4350	psi
Stage 35 Wolfcamp A								
	Heel Perf	7,282	Toe Perf	7,401				
	Totals:	Volume (gals)	303,388	Prop Cum (lbs)	318,960		7224	BLWTR
Fm BD press:	3752	psi	Max rate	96	bpm	Avg rate	96	bpm
ISIP:	2695	psi	Max press	5800	psi	Avg press	4440	psi
Stage 36 Wolfcamp A								
	Heel Perf	7,122	Toe Perf	7,242				
	Totals:	Volume (gals)	301,820	Prop Cum (lbs)	319,960		7186	BLWTR
Fm BD press:	2982	psi	Max rate	97	bpm	Avg rate	96	bpm
ISIP:	2719	psi	Max press	6450	psi	Avg press	4370	psi

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Stage 37		Wolfcamp A					
	Heel Perf	6,964	Toe Perf	7,082			
	Totals:	Volume (gals)	299,836	Prop Cum (lbs)	318,650	7139	BLWTR
Fm BD press:	4587	psi	Max rate	96	bpm	Avg rate	95 bpm
ISIP:	2873	psi	Max press	5300	psi	Avg press	4270 psi
Stage 38		Wolfcamp A					
	Heel Perf	6,800	Toe Perf	6,928			
	Totals:	Volume (gals)	286,685	Prop Cum (lbs)	314,580	6826	BLWTR
Fm BD press:	2825	psi	Max rate	96	bpm	Avg rate	95 bpm
ISIP:	2772	psi	Max press	5900	psi	Avg press	4170 psi
		DC \$2,940,000	CC \$5,301,921	(George Miles)			

7/20/15 WO DOCO/PWOP

7/21/15 WO DOCO/PWOP

7/22/15 **DOCO/PWOP**
HTGSM - Rigging up. Unload and spot rig mats and BOP / Accumulator. ND Frac vlv. NU 7 1/16" 10K mud cross, 7 1/16" 10K x 7 1/16" 5K short spool and 7 1/16" 5K hydr. BOP. Function test BOP. RU WSU. Spot Sand - X and frac tanks. Spot hydr. pipe handler and pipe racks. Unload, rack and collar 180 jts 2 7/8" 7.9# P110 PH6 drill tbg. Close and lock blind rams. SDFN
DC \$22,606 CC \$5,324,527 (Jon Willson)

7/23/15 **DOCO/PWOP**
HTGSM - Picking up pipe. Unload, rack & collar 295 jts 2 7/8" 7.9# P110 PH6 tbg for a total of 475 jts on loc. Tally 190 jts. Set test plug in tbg head, remove 2 7/8" x 8' tbg sub and test blind rams to 4500 psi. OK. MU 2 7/8" x 8' L80 tbg sub w/ TIW vlv in test plug and test pipe rams to 4500 psi. OK. Remove test plug from tbg head. NU 3 1/16" 10K x 3" 1502 union companion flanges on both mud cross vlvs. MU 4 5/8" Hurrican FBICS Bit Ser.# RD1689, Bit sub w/ float, 1 jt drill tbg and string float. RIH with a total of 186 jts 2 7/8" 7.9# P110 PH6 tbg to a bit depth of 5783 filling tbg @ jt #s 100 & 186. Kenergy RU flowback equip while RIH. Stab & close TIW vlv. Close and lock pipe rams. Secure well w/ all vlvs closed. SDFN.
DC \$35,677 CC \$5,360,204 ***Corrected Cost** (Jon Willson)

7/24/15 **DOCO/PWOP**
HTGSM - Discuss strict enforcement of 25 mph speed limit on lease roads. Csneg - 0 psi. Tbg - 0 psi Open well up. Strap remaining 285 jts 2 7/8" 7.9# P110 PH6 tbg for a total of 475 jts on loc. Test all surface flowback lines to inside mud cross vlvs to 4500 psi. Bleed press off, hammer up leaks and retest to 4500 psi. OK. PU XK-90 swivel and MU on jt # 187. Fill tbg and break circ. Tag Cap CBP @ 5800. Drill Cap **CBP #1** in 15 min. 1200 psi 3.5 bpm in / 3.5 bpm out Pump 5 gal. MF55 w/ blue dye and circ.sweep to surface in 35 min. LD XK-90 swivel. PU 37 jts 2 7/8" 7.9# P110 PH6 tbg. PU XK-90 swivel and MU on jt # 224. Fill tbg & break circ. Tag PR & S @ 6840. (103') Tag **CFP #2** @ 6943. Drill CFP #2 in 17 min. 1200 psi. 3.5 bpm in / 3.5 bpm out. Pump 5 gal. MF-55 w/ blue dye and circ 15 min. Tag PR & S @ 7092. (10') Tag **CFP #3** @ 7102. Drill CFP #3 in 20 min. 1200 psi. 3.5 bpm in / 3.5 bpm out. Pump

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5 gal. MF-55 w/ blue dye and circ to surf in 45 min Tag PR & S @ 7252. (20') Tag CFP #4 @ 7262. Drill **CFP #4** in 17 min. 1200 psi 3.5 bpm in / 3.5 bpm out. Pump 5 gal MF-55 w/ blue dye and circ 15 min. Tag PR & S @ 7416. (5') Tag **CFP #5** @ 7421. Drill CFP #5 in 9 min. 1200 psi 3.5 bpm in / 3.5 bpm out. Pump 5 gal MF-55 w/ blue dye and circ 15 min. Tag PR & S @ 7575'. (5') Tag CFP #6 @ 7580. Drill **CFP #6** in 15 min. 1250 psi 3.5 bpm in / 3.5 bpm out. Pump 5 gal. MF-55 w/ blue dye and circ to surf in 45 min. **CFP # 7-** 8,177' - Drill out in 26 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 51 minutes. (181 bbls). Top of sand CFP # 8 - Tag 8,364'; Drill CFP remnants and sand. (1'). Pumping 3.5 bpm @ 1250 psi, 3.5 bpm flowback. Manifold 450 psi. **CFP # 8-** 8,365' - Drill out in 9 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 52 minutes. (185 bbls). Top of sand CFP # 9 - Tag 8,550'; Drill CFP remnants and sand. (3'). Pumping 3.5 bpm @ 1250 psi, 3.5 bpm flowback. Manifold 450 psi. **CFP # 9-** 8,553' - Drill out in 12 minutes; 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Circulate Sweep Completely back to Surface before Resuming DO. Circulate cuttings and fill w/dye out to surface in 54 minutes. (190 bbls). Top of sand CFP # 10 - Tag 8,730' ; Drill CFP remnants and sand. (11') Pumping 3.5 bpm @ 1,250 psi, 3.5 bpm flowback. Manifold 450 psi. **CFP # 10-** 8,741' - Drill out in 21 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 55 minutes. (194 bbls). Top of sand CFP # 11 - Tag 8,922'; Drill CFP remnants and sand. (6'). Pumping 3.5 bpm @ 1300 psi, 3.5 bpm flowback. Manifold 500 psi. **CFP # 11-** 8,928' - Drill out in 13 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 56 minutes. (198 bbls). Top of sand CFP # 12 - Tag 9,105'; Drill CFP remnants and sand. (11'). Pumping 3.5 bpm @ 1200 psi, 3.5 bpm flowback. Manifold 400 psi. **CFP # 12-** 9,116' - Drill out in 16 minutes; 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Circulate Sweep Completely back to Surface before Resuming DO. Circulate cuttings and fill w/dye out to surface in 65 minutes. (202 bbls). Top of sand CFP # 13 - Tag 9,304' ; Drill CFP remnants and sand. (2') Pumping 3.5 bpm @ 1,350 psi, 3.5 bpm flowback. Manifold 550 psi. **CFP # 13-** 9,304' - Drill out in 21 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 58 minutes. (206 bbls). Top of sand CFP # 14 - Tag 9,490'; Drill CFP remnants and sand. (2'). Pumping 3.5 bpm @ 1350 psi, 3.5 bpm flowback. Manifold 550 psi. **CFP # 14-** 9,492' - Drill out in 10 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 68 minutes. (210 bbls). Top of sand CFP # 15 - Tag 9,679'; Drill CFP remnants and sand. (1'). Pumping 3.5 bpm @ 1350 psi, 3.5 bpm flowback. Manifold 550 psi. **CFP # 15-** 9,680' - Drill out in 15 minutes; 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Circulate Sweep Completely back to Surface before Resuming DO. Circulate cuttings and fill w/dye out to surface in 90 minutes. (214 bbls). Pumping 3.5 bpm @ 1,350 psi, 3.5 bpm flowback. Manifold 550 psi.

DC \$32,428

CC \$5,392,632

(Jon Willson/David Ortiz)

7/25/15

DOCO/PWOP

Top of sand CFP # 16 - Tag 9,865' ; Drill CFP remnants and sand. (2') Pumping 3.5 bpm @ 1,350 psi, 3.5 bpm flowback. Manifold 550 psi. **CFP # 16-** 9,867' - Drill out in 12 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 55 minutes. (191 bbls). Top of sand CFP # 17 - Tag 10,045'; Drill CFP remnants and sand. (10'). Pumping 3.5 bpm @ 1,500 psi, 3.5 bpm flowback. Manifold 400 psi. **CFP # 17-** 10,055' - Drill out in 13 minutes, 0 psi differential under CBP. No of Gas or Oil Show. Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 55 minutes. (194 bbls). Top of sand CFP # 18 - Tag 10,238'; Drill CFP remnants and sand. (5'). Pumping 3.5 bpm @ 1,600 psi, 3.5 bpm flowback. Manifold 400 psi. **CFP # 18-** 10,243' - Drill out in 10 minutes; 0 psi differential under CBP. No of Gas or Oil Show.

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Pump 5 gals gel in a 10 bbl sweep w/rev pump using blue dye in gel sweep. Circulate Sweep Completely back to Surface before Resuming DO. Circulate cuttings and fill w/dye out to surface in 64 minutes. (199 bbls). Top of sand CFP # 19 - Tag 10,426' ; Drill CFP remnants and sand (5') Pumping 3.5 bpm @ 1,600 psi, 3.5 bpm flowback. Manifold 400 psi. **CFP #19** - 10,431' Drill out in 9 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circ cuttings and fill w/ dye out to surface in 58 minutes. (202 bbls). Top of sand CFP #20 - Tag 10,618'. Drill CFP remnants and sand (0') Pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 400 psi. **CFP #20** - 10,618' - Drill out in 12 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gals gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circ cuttings and fill w/ dye out to surface in 59 minutes. (206 bbls) Top of sand CFP #21 - Tag 10,797'. Drill CFP remnants and sand (5') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 400 psi. **CFP #21** - 10,802' - Drill out in 23 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circulate sweep completely back to surface before resuming DO. Circulate cuttings and fill w/ dye out to surface in 60 minutes. (209 bbls). Top of sand CFP #22 - Tag 10,991'. Drill CFP remnants and sand (3') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 400 psi. **CFP #22** - 10,994' - Drill out in 23 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circ cuttings and fill w/ dye out to surface in 61 minutes. (213 bbls). Top of sand CFP #23 - Tag - 11,132'. Drill CFP remnants and sand (50') pumping 3.5 bpm @ 1600 psi. 3.5 bpm flowback. Manifold 425 psi. **CFP #23** - 11,182' Drill out in 27 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circ cuttings and fill w/ dye out to surface in 62 minutes. (217 bbls) Top of sand CFP #24 - Tag - 11,360'. Drill CFP remnants and sand (9') pumping 3.5 bpm @ 1600 psi. 3.5 bpm flowback. Manifold 425 psi. **CFP #24** - 11,369'. - Drill out in 17 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circ sweep completely back to surface before resuming DO. Circ cuttings and fill w/ dye out to surface in 63 minutes. (251 bbls) Top of sand CFP #25 - Tag - 11,544'. Drill CFP remnants and sand (10') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 425 psi. **CFP #25** - 11,554' - Drill out in 7 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gell in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circ cuttings and fill w/ dye out to surface in 64 minutes. (256 bbls) Top of sand CFP #26 - 11,740'. Drill CFP remnants and sand (5') pumping 3.5 bpm @ 1,500 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #26** - 11,745'. Drill out in 8 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 73 minutes. (260 bbls) Top of sand CFP #27 - Tag - 11,926'. Drill CFP remnants and sand (4') pumping 3.5 bpm @ 1,500 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #27** - 11,930'. Drill out in 8 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gell in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circ sweep completely back to surface before resuming DO. Circ cuttings and fill w/ dye out to surface in 75 minutes. (264 bbls) Top of sand CFP #28 - Tag 12,106'. Drill CFP remnants and sand (14') pumping 3.5 bpm @ 1,500 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #28** - 12,120'. Drill out in 25 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 76 minutes. (269 bbls) Top of sand CFP #29 - Tag - 12,301'. Drill CFP remnants and sand (7') pumping 3.5 bpm @ 1,500 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #29** - 12,308'. Drill out in 13 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 78 minutes. (273 bbls) Top of sand CFP #30 - Tag - 12,454'. Drill CFP remnants and sand (42') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #30** - 12,496'. Drill out in 9 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gell in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circ sweep completely back to surface before resuming DO. Circ cuttings and fill w/ dye out to surface in 79 minutes. (277 bbls) Top of sand CFP #31 - Tag 12,679'. Drill CFP remnants and sand (5') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #31** - 12,684'. Drill out in 22 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 80 minutes. (281 bbls) Top of sand CFP

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#32 - Tag - 12,850'. Drill CFP remnants and sand (21') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #32** - 12,871'. Drill out in 13 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gell sweep. Resume DO. Circulate cuttings and fill w/ dye out to surface in 81 minutes. (285 bbls) Top of sand CFP #33 - Tag - 13,042'. Drill CFP remnants and sand (17') pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #33** - 13,059'. Drill out in 20 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gell in a 10 bbl sweep w/ rev pump using blue dye in gell sweep. Circ sweep completely back to surface before resuming DO. Circ cuttings and fill w/ dye out to surface in 82 minutes. (289 bls) pumping 3.5 bpm @ 1,700 psi. 3.5 bpm flowback. Manifold 550 psi.
DC \$35,898 CC \$5,428,53 (Jon Willson/David Ortiz)

7/26/15

DOCO/PWOP

CFP #34 - 13,247'. Drill out in 15 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev. pump using blue dye in gell sweep. Resume DO. Circulate cuttings and fill w/dye out to surface in 73 minutes. (257 bbls). Tag top of sand CFP #35 @ 13,429'. Drill CFP remnants and sand. (5') Pumping 3.5 bpm @ 1,600 psi. 3.5 bpm flowback. Manifold 450 psi. **CFP #35** - 13,434' Drill out in xx minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circ sweep to surface before Resume DO. Cuttings and fill w/ dye out to surface in 74 minutes. (261 bbls). Tag top of sand CFP #36 @ 13,600'. Drill CFP remnants and sand. (22') Pumping 3.5 bpm @ 1,700 psi. 3.5 bpm flowback. Manifold 450 psi. **CFP #36** - 13,622'. Drill out in 8 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill W/ dye to surface in 75 minutes. (264 bls). Tag top of sand CFP #37 @ 13,794'. Drill CFP remnants and sand (19') pumping 3.5 bpm @ 1,700 psi 3.5 bpm flowback. Manifold 500 psi. **CFP #37** - 13,813'. Drill out in 12 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circ. sweep to surface before resuming DO. cuttings and fill w/ dye out to surface in 77 minutes. (268 bbls) Tag top of sand CFP #38 @ 13,973'. Drill CFP remnants and sand. (25') pumping 3.5 bpm @ 1,750 psi. 3.5 bpm flowback. Manifold 500 psi. **CFP #38** - 13,998'. Drill out in 16 minutes. 0 psi differential under CFP. No gas or oil show. Pump 5 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Resume DO. Circulate cuttings and fill w/ dye to surface in 77 minutes. (271 bbls) Tag top of sand CFP #39 @ 14,165'. Drill CFP remnants and sand (15') pumping 3.5 bpm @ 1,800 psi. 3.5 bpm flowback. Manifold 525 psi. Wash down to **CFP #39** @ 14,180' but DID NOT DRILL. Pump 10 gal gel in a 10 bbl sweep w/ rev pump using blue dye in gel sweep. Circulate cuttings and fill to surface in 79 minutes (275 bbls). Pump second sweep w/ 10 gal gel in 10 bbls sweep w/ rev pump using blue dye in gel sweep. Circulate cuttings and fill to surface in 79 minutes and continue circulating till returns were clean. Started drilling Cap plug @ 11:30 AM Fri. 7/24/15. Circulating above plug #39 @ 3:30 PM Sun. 7/26/15. Total drill time 52 hrs. Pump 50 bbls brine to aid in tbg pulling dry. LD XK - 90 Power Swivel. RU Elevators. POOH laying down work string. Well flowing @ 0 bpm w/ 550 psi. fcp. Choke closed while POOH. LD 263 jts 2 7/8" PH-6, P-110 tbg. Bit depth @ 6,036'. RU Reverse Unit Pump and Lines to Circulate Well Direct down Tubing to Kill Well. Pumped 200 BTBW down Tubing Circulating Conventionally with 10.1 # Brine Water. (Tbg cap. 31 Bbl. & Annulus cap. 85 Bbl.) (Total Wellbore Volume for Complete Circulation = 116 bbls). RD Kelly Hose. Continue to POOH and Lay down in singles 144 jts 2 7/8" PH6, P-110 tbg with protectors installed. Well flowing 0 bpm @ 50 psi. fcp. Choke closed while POOH. Lay down in singles a Total of 407 jts 2 7/8" PH6 tbg with protectors installed. Left 50 jts 2 7/8" PH6 tbg in the well for kill string. EOT (bit) @ 1,567'. Pumped 50 BTBW down Tubing Circulating Conventionally with 10.1 # Brine Water. Closed tbg rams and shut in well. @ 50 psi.
DC \$35,298 CC \$5,463,828 (Jon Willson/David Ortiz)

7/27/15

DOCO/PWOP

HTGSM - Well control Csneg - 50 psi. Load 342 jts 2 7/8" 7.9# P110 PH6 tbg on 2 McNeese trucks and return to Platinum Pipe Rental. Move 83 jts 2 7/8" 7.9# P110 PH6 tbg to the side of the location. Unload, rack, collar and tally 177 jts 2 7/8" 6.5# L80 8rd prod. tbg. POOH laying down 37 jts 2 7/8" P110 PH6 tbg. Csneg press incr. to 170 psi. Close pipe rams RU rev pump on tbg and squeeze 50 bbls brine into the well. SD and monitor csng press. Press stabilized @ 150 psi. MU 2 7/8 PH6 x 2 7/8 8rd XO.

Henry Resources LLC
University BL #7265NH

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PU 177 jts 2 7/8" 6.5# L80 8rd tbg and RIH filling pipe at jts 100 and 177. Bit depth 6283. Stab and close TIW vlv. Close and lock pipe rams. Secure well w/ all wellhead vlvs closed. SICP - 70 psi.
DC \$21,088 CC \$5,484,916 (Jon Willson/David Ortiz)

7/28/15

DOCO/PWOP

HTGSM - Working with CaCl water. Tbg - 0 psi Csng - 0 psi but well would flow a full 2" stream. Took delivery of 170 bbls CaCl water. Blend in 80 bbls FW to a weight of 10.5 ppg. POOH standing back 90 jts 2 7/8" 6.5# L80 8rd tbg to a bit depth of 3289'. RU reverse pump on tbg and pump 50 bbls 10.5 ppg CaCl water. Lost returns from csng side @ 35 bbls gone. Pump 15 bbls additional CaCl water for a total of 50 bbls. RD reverse pump. Tbg on a vacuum. POOH standing back remaining 87 jts 2 7/8" 6.5# L80 8rd tbg. LD remaining 13 jts 2 7/8" 7.9# P110 PH6 tbg. LD string float, bit sub w/ float and 4 5/8" bit. MU 2 7/8" seating nipple and RIH w/ 50 jts 2 7/8" 6.5# L80 8rd tbg for a kill string. Install tubing hanger w/ a TIW vlv. and hang tbg string in tubinghead. ND 7 1/16" 5K hydr. BOP, 7 1/16" 5k X 7 1/16" 10k adapter spool and 7 1/16" 10K mud cross. NU 7 1/16" 10K x 7 1/16" 5K adapter spool, 7 1/16" 5K hydr. BOP and 7 1/16" 5K annular preventer. Remove tubing hanger and tbg string from tubinghead and set tbg string on the slips. Stab and close TIW vlv. Close and lock pipe rams. Secure well w/ all surface vlvs closed. SDFN Will run sub pump Wed. AM.
DC \$11,742 CC \$5,496,658 (Jon Willson)