

Henry Resources LLC
University BL #7265NH

Trinity

API #: 42-105-42216, Permit # 804163

Section 26, Block 7 University Lands

2160' FWL & 1800' FSL

Crockett County, Texas

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UNIVERSITY BL #7265NH – CDI #36

Well Name	University BL #7265NH			Date:	5/4/2015		Report #	X		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rigging up				Deviation Surveys		
Depth	40'	Footage		Foreman:	David Rice 432-611-1168				Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys				
							Depth	Angle			
					pH	API WL					
					8.0						
Daily Mud Cost:					Cumulative Mud Cost:				Cxn Gas		
Daily Well Cost:		\$241,957			Cumulative Well Cost:		\$241,957		Trip Gas		

SPUD 5/4/15 @ 8:00PM

Well Name	University BL #7265NH			Date:	5/5/2015		Report #	1		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.171/2"Surface hole @ 313' / 40' Per hr.				Deviation Surveys		
Depth	313'	Footage	273'	Foreman:	David Rice 432-611-1168				Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		184'	0.70	
1	17 1/2"	40	Inc	9.50	8.4	28	Depth	Angle			
					pH	API WL					
					8.0						
Daily Mud Cost:		\$3,923			Cumulative Mud Cost:		\$3,923		Cxn Gas		
Daily Well Cost:		\$37,515			Cumulative Well Cost:		\$281,018		Trip Gas		

Well Name	University BL #7265NH			Date:	5/6/2015		Report #	2		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	WOC				Deviation Surveys		
Depth	922'	Footage	609'	Foreman:	David Rice 432-611-1168				Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		458'	0.90	
1	17 1/2"	40	922	21.00	8.4	28	Depth	Angle	883'	0.70	
					pH	API WL					
					8.0						
Daily Mud Cost:		\$4,723			Cumulative Mud Cost:		\$8,646		Cxn Gas		
Daily Well Cost:		\$118,487			Cumulative Well Cost:		\$399,505		Trip Gas		

Well Name	University BL #7265NH			Date:	5/7/2015		Report #	3		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Testing mud lines / Bit @ 795'				Deviation Surveys		
Depth	922'	Footage		Foreman:	David Rice 432-611-1168				Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys				
1	17 1/2"	40	922	21.00	8.4	28	Depth	Angle			
2	12 1/4	922	Inc.		pH	API WL					
					8.0						
Daily Mud Cost:					Cumulative Mud Cost:		\$8,646		Cxn Gas		
Daily Well Cost:		\$48,495			Cumulative Well Cost:		\$448,000		Trip Gas		

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Report Date:	5/7/2015	Well:	University BL #7265 NH	Drig Supv	David Rice
Casing Setting Depth:	922'	Csg Size:	13 3/8 "	Csg Wt:	55 ppf
Lead Cement:	385	SXS	Mixed @	13.0	PPG
Tail Cement:	450	SXS	Mixed @	14.8	PPG
Plg Dwn @ (Date/Time)	5/6/2015 4:16	Cement Circ.	210	SXS	

Well Name	University BL #7265NH			Date:	5/8/2015		Report #	4	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 2575' / 87'Hr.				Deviation Surveys	
Depth	2575'	Footage	1653'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		1018'	0.10
1	17 1/2"	40	922	21.00	10.0	29	Depth	Angle	1272'	0.90
2	12 1/4	922	Inc.	20.25	pH	API WL	2033'	0.30	1555'	0.20
					10.0		2286'	0.20	1779'	0.40
Daily Mud Cost:		\$8,732		Cumulative Mud Cost:			\$17,378		Cxn Gas	
Daily Well Cost:		\$43,831		Cumulative Well Cost:			\$491,831		Trip Gas	

Well Name	University BL #7265NH			Date:	5/9/2015		Report #	5	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 4063' / 77'Hr.				Deviation Surveys	
Depth	4063'	Footage	1488'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		2539'	0.80
1	17 1/2"	40	922	21.00	8.9	46	Depth	Angle	2792'	0.50
2	12 1/4	922	Inc.	39.50	pH	API WL	3555'	0.20	3045'	0.40
					10.0		3807'	0.20	3301'	0.30
Daily Mud Cost:		\$4,062		Cumulative Mud Cost:			\$21,440		Cxn Gas	
Daily Well Cost:		\$36,359		Cumulative Well Cost:			\$528,190		Trip Gas	

Well Name	University BL #7265NH			Date:	5/10/2015		Report #	6	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Drlg.12 1/4"Intermediate hole @ 5361' / 48'Hr.				Deviation Surveys	
Depth	5361'	Footage	1298'	Foreman:	David Rice 432-611-1168				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		4060'	0.80
1	17 1/2"	40	922	21.00	8.9	46	Depth	Angle	4314'	0.80
2	12 1/4	922	Inc.	62.00	pH	API WL	5075'	0.40	4566'	0.20
					10.0		5327'	0.30	4851'	0.90
Daily Mud Cost:		\$525		Cumulative Mud Cost:			\$21,965		Cxn Gas	
Daily Well Cost:		\$38,222		Cumulative Well Cost:			\$566,412		Trip Gas	

Well Name	University BL #7265NH			Date:	5/11/2015		Report #	7	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	TOH W / Gyro tool // Bit @ 775'				Deviation Surveys	
Depth	5961'	Footage	600'	Foreman:	David Rice		432-611-1168		Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		5581'	0.50

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1	17 1/2"	40	922	21.00	9.0	39	Depth	Angle	5835'	0.70
2	12 1/4	922	5961	73.50	pH	API WL			5928'	0.50
					10.5					
Daily Mud Cost:		\$353		Cumulative Mud Cost:		\$22,318		Cxn Gas		
Daily Well Cost:		\$48,404		Cumulative Well Cost:		\$614,816		Trip Gas		

Well Name	University BL #7265NH			Date:	5/12/2015		Report #	8	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Circulate DV Tool @ 3272'				Deviation Surveys	
Depth	5961'	Footage		Foreman:	David Rice / Richard Hardwick 432-611-1168			Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		5928'	0.50
1	17 1/2"	40	922	21.00	9.0	39	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
					10.5					
Daily Mud Cost:		\$16,926		Cumulative Mud Cost:			\$39,244		Cxn Gas	
Daily Well Cost:		\$274,956		Cumulative Well Cost:			\$889,772		Trip Gas	

Well Name	University BL #7265NH			Date:	5/13/2015		Report #	9	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Cut Drlg.line / Bit @ 3322'				Deviation Surveys	
Depth	5961'	Footage		Foreman:	David Rice / Richard Hardwick			432-661-1168	Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		5928'	0.50
1	17 1/2"	40	922	21.00	8.5	28	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	Inc.		10.0					
Daily Mud Cost:		\$8,507		Cumulative Mud Cost:			\$47,751		Cxn Gas	
Daily Well Cost:		\$155,319		Cumulative Well Cost:			\$1,045,091		Trip Gas	

Report Date:	5/13/2015	Well:	University BL #7265NH		Drlg Supv	David Rice / Richard Hardwick		
Casing Setting Depth:		5961'		Csg Size:	9 5/8 "	Csg Wt:	40 ppf	
Stage #1 Lead Cement:		220	SXS	Mixed @	12.7	PPG		
Stage #1 Tail Cement:		620	SXS	Mixed @	14.4	PPG		
Stage #2 Lead Cement:		550	SXS	Mixed @	11.6	PPG		
Stage #2 Tail Cement:		250	SXS	Mixed @	14.8	PPG		
Plg Dwn @ (Date/Time)		5/12/2015 10:34		Stg #2 Cement Circ.		69	SXS	

Well Name	University BL #7265NH			Date:	5/14/2015		Report #	10	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 6376 (Build Curve)				Deviation Surveys	
Depth	6376'	Footage	415'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		6015' 113.4	0.60
1	17 1/2"	40	922	21.00	9.0	51	Depth	Angle	6076' 347.7	2.60
2	12 1/4	922	5961	73.50	pH	API WL	6234' 352.3	20.60	6139' 348.8	10.60

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3	8 1/2"	5,961	Inc.	14.75	14.0	HTHP 7.3	6298' 358.9	25.70	6171' 350.8	14.20
Daily Mud Cost:		\$23,846		Cumulative Mud Cost:			\$71,597		Cxn Gas	
Daily Well Cost:		\$82,959		Cumulative Well Cost:			\$1,128,050		Trip Gas	

Well Name	University BL #7265NH			Date:	5/15/2015		Report #	11		Planned TD	14339	
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 7292'					Deviation Surveys		
Depth	7292'	Footage	916'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385					Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		6393' 0.3		33.80	
1	17 1/2"	40	922	21.00	8.8	53	Depth	Angle	6487' 355.2		43.80	
2	12 1/4	922	5961	73.50	pH	API WL	6962' 1.7		87.30		6583' 359.1	53.20
3	8 1/2"	5,961	Inc.	35.25	14.0	HTHP 7.5	7213' 359.5		89.90		6741' 1.2	69.40
Daily Mud Cost:		\$17,082		Cumulative Mud Cost:			\$80,679			Cxn Gas		
Daily Well Cost:		\$63,438		Cumulative Well Cost:			\$1,191,488			Trip Gas		

Well Name	University BL #7265NH			Date:	5/16/2015		Report #	12	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rot/Slide Drilling @ 8556'				Deviation Surveys	
Depth	8556'	Footage	1264'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		7403' 0.4	87.30
1	17 1/2"	40	922	21.00	9.0	55	Depth	Angle	7592' 358.2	87.10
2	12 1/4	922	5961	73.50	pH	API WL	8225' 3.9	86.40	7782' 2.3	87.50
3	8 1/2"	5,961	Inc.	55.75	14.0	HTHP	8541' 1.8	86.60	7972' 2.7	89.30
Daily Mud Cost:		\$3,923		Cumulative Mud Cost:			\$84,602		Cxn Gas	
Daily Well Cost:		\$70,265		Cumulative Well Cost:			\$1,261,753		Trip Gas	

Well Name	University BL #7265NH			Date:	5/17/2015		Report #	13	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Slide & Rotate Drilling @ 9610				Deviation Surveys	
Depth	9610'	Footage	1054'	Foreman:	(254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		8731' 0.2	86.80
1	17 1/2"	40	922	21.00	8.9	52	Depth	Angle	9046' 0.4	87.10
2	12 1/4	922	5961	73.50	pH	API WL	9425' 0.3	87.30	9235' 1.1	88.70
3	8 1/2"	5,961	Inc.	69.00	14.0	HTHP - 7.3	9552' 358.2	87.90	9362' 0.3	87.30
Daily Mud Cost:		\$9,228		Cumulative Mud Cost:			\$93,830		Cxn Gas	
Daily Well Cost:		\$54,813		Cumulative Well Cost:			\$1,316,566		Trip Gas	

Well Name	University BL #7265NH			Date:	5/18/2015		Report #	14		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Change out BHA					Deviation Surveys	
Depth	10297'	Footage	687'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385					Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		9552' 358.2	87.90	
1	17 1/2"	40	922	21.00	8.9	53	Depth	Angle	9679' 0.3	87.30	
2	12 1/4	922	5961	73.50	pH	API WL	10059' 1.1	88.20	9869' 1.3	87.00	

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3	8 1/2"	5,961	10297	79.50	14.0	HTHP 7.3	10123' 359.9	88.80	9995' 1.6	87.50
Daily Mud Cost:		\$7,951		Cumulative Mud Cost:			\$101,781		Cxn Gas	
Daily Well Cost:		\$61,067		Cumulative Well Cost:			\$1,377,633		Trip Gas	

Well Name	University BL #7265NH			Date:	5/19/2015		Report #	15	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rotate and Slide Drilling @ 10869'				Deviation Surveys	
Depth	10869'	Footage	575'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		10253' 0.6	88.10
4	8 1/2"	10,294	Inc.	9.00	8.9	55	Depth	Angle	10317' 359.9	88.50
2	12 1/4	922	5961	73.50	pH	API WL	10570' 1.4	87.10	10443' 0.5	88.80
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.4	10825' 359.7	87.10	10507' 2.2	87.20
Daily Mud Cost:		\$2,371		Cumulative Mud Cost:			\$104,152		Cxn Gas	
Daily Well Cost:		\$92,294		Cumulative Well Cost:			\$1,469,928		Trip Gas	

Well Name	University BL #7265NH			Date:	5/20/2015		Report #	16	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rotate & Slide Drilling @ 12165'				Deviation Surveys	
Depth	12165'	Footage	1296'	Foreman:	(254)485-0385				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		10888' 1.2	87.20
4	8 1/2"	10,294	Inc.	28.50	8.9	55	Depth	Angle	11142' 4.1	89.40
2	12 1/4	922	5961	73.50	pH	API WL	11711' 1.2	88.00	11268' 3.7	88.60
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3	12092' 3.7	87.40	11522' 1.3	88.90
Daily Mud Cost:		\$7,309		Cumulative Mud Cost:			\$111,461		Cxn Gas	
Daily Well Cost:		\$63,426		Cumulative Well Cost:			\$1,533,354		Trip Gas	

Well Name	University BL #7265NH			Date:	5/21/2015		Report #	17	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Circulate for Clean Up Cycle				Deviation Surveys	
Depth	13338'	Footage	1173'	Foreman:	(254)485-0385 Cole Dame / Richard Hardwick				Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys		12155' 3.7	87.60
4	8 1/2"	10,294	Inc.	46.50	8.9	55	Depth	Angle	12409' 2.20	87.10
2	12 1/4	922	5961	73.50	pH	API WL	13104' 358.1	87.80	12661' 3.5	87.30
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3	13294' 357.7	88.10	12914' 359.5	86.50
Daily Mud Cost:		\$8,339		Cumulative Mud Cost:			\$119,800		Cxn Gas	
Daily Well Cost:		\$54,510		Cumulative Well Cost:			\$1,587,864		Trip Gas	

Well Name	University BL #7265NH	Date:	5/22/2015	Report #	18	Planned TD	14339
Cont/Rig	Canelson Rig #36	Op at RT	LDDP @ 12512			Deviation Surveys	

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Depth	14327'	Footage	989'	Foreman:	Cole Dame / Richard Hardwick (254)485-0385			Depth	Angle
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys	13358'	87.50
4	8 1/2"	10,294	Inc.	63.00	8.9	53	Depth	13548'	86.60
2	12 1/4	922	5961	73.50	pH	API WL	14120'	13739'	86.80
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.5	0.30	90.70	358.8
							14283'	13929' 0.8	88.80
Daily Mud Cost:		\$2,819		Cumulative Mud Cost:			\$122,619		Cxn Gas
Daily Well Cost:		\$68,400		Cumulative Well Cost:			\$1,656,264		Trip Gas

Well Name	University BL #7265NH			Date:	5/23/2015		Report #	19	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Running Casing @ 2871'				Deviation Surveys	
Depth	14327'	Footage		Foreman:	Cole Dame / Richard Hardwick (254)485-0385			Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10,294	14327	63.00	8.9	56	Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50	14.0	HTHP 7.3				
Daily Mud Cost:		\$650		Cumulative Mud Cost:			\$123,269		Cxn Gas	
Daily Well Cost:		\$326,972		Cumulative Well Cost:			\$1,983,236		Trip Gas	

Well Name	University BL #7265NH			Date:	5/24/2015		Report #	20	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Nipple Down BOP				Deviation Surveys	
Depth	14327'	Footage		Foreman:	Cole Dame / Richard Hardwick (254)485-0385			Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10,294	14327	63.00			Depth	Angle		
2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50						
Daily Mud Cost:		\$6,650		Cumulative Mud Cost:			\$129,919		Cxn Gas	
Daily Well Cost:		\$272,203		Cumulative Well Cost:			\$2,255,439		Trip Gas	

Report Date:	5/24/2015	Well:	Univ.BL #7265NH	Drlg Supv	Cole Dame / Richard Hardwick			
Casing Setting Depth:		14327'		Csg Size:	5 1/2"	Csg Wt:	20PPF	
Lead Cement:		100	SXS	Mixed @	11.6	PPG		
Tail Cement:		1927	SXS	Mixed @	14.2	PPG		
Plg Dwn @ (Date/Time)		5/24/2015 @ 1:55 AM		Cement Circ.			SXS	

RIG RELEASED 6:00 AM 5/24/2015

Well Name	University BL #7265NH			Date:	5/25/2015		Report #	21	Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Rig Down for move to Suzahn #2314				Deviation Surveys	
Depth	14327'	Footage		Foreman:	Cole Dame (254)485-0385			Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys			
4	8 1/2"	10,294	14327	63.00			Depth	Angle		

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2	12 1/4	922	5961	73.50	pH	API WL				
3	8 1/2"	5,961	10294	79.50						
Daily Mud Cost:				Cumulative Mud Cost:		\$129,919		Cxn Gas		
Daily Well Cost:		\$61,228		Cumulative Well Cost:		\$2,316,666		Trip Gas		

Well Name	University BL #7265NH			Date:	5/26/2015		Report #	22		Planned TD	14339
Cont/Rig	Canelson Rig #36			Op at RT	Wait on Britt Trucking to move to Suzahn #2314				Deviation Surveys		
Depth	14327'	Footage		Foreman:	(254)485-0385				Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys				
4	8 1/2"	10,294	14327	63.00			Depth	Angle			
2	12 1/4	922	5961	73.50	pH	API WL					
3	8 1/2"	5,961	10294	79.50							
Daily Mud Cost:				Cumulative Mud Cost:			\$129,919		Cxn Gas		
Daily Well Cost:		\$45,255		Cumulative Well Cost:			\$2,361,921		Trip Gas		

Well Name	University BL #7265NH			Date:	5/27/2015		Report #	23		Planned TD	14339	
Cont/Rig	Canelson Rig #36			Op at RT	Wait in sub structure, Draw works, & Derrick					Deviation Surveys		
Depth	14327'	Footage		Foreman:	(254)485-0385					Depth	Angle	
Bit No.	Size	In	Out	Hours	Mud Wt.	FV	Deviation Surveys					
4	8 1/2"	10,294	14327	63.00			Depth	Angle				
2	12 1/4	922	5961	73.50	pH	API WL						
3	8 1/2"	5,961	10294	79.50								
Daily Mud Cost:				Cumulative Mud Cost:			\$129,919			Cxn Gas		
Daily Well Cost:		\$21,060		Cumulative Well Cost:			\$2,382,981			Trip Gas		