

READ INSTRUCTIONS ON BACK

1 Field name exactly as shown on proration schedule FARMER (SAN ANDRES)		2 Lease name UNIVERSITY BLOCK "46"	
3 Operator name exactly as shown on P-5 Organization Report MARIAH ENERGY CORP.		4. Operator P-5 no. 525990	5 Oil lease no. 11783 14824
7 Operator address including city, state, and zip code P.O. BOX 160430 AUSTIN, TX 78716-0430		8 County in which oil lease or gas well is actually located CROCKETT	6. RRC district no. 7C
		9 Gas ID no.	10. Gas well no.
		11 Effective date 10-1-98	

12 GAS WELL GAS OR CASINGHEAD GAS Additional space and example on reverse side.

Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.	RRC USE ONLY	Purchaser's RRC Assigned System Code	Purchaser's Market		Percent of Take	Full-well stream
gatherer	purchaser	nominator		G/P/N Code		inter-state	intra-state		
X	X	X	DAVIS, J.L. - BIG LAKE GASOLINE PLANT		001		X	100%	X

13 NAME OF OIL OR CONDENSATE GATHERER List highest volume gatherer first EOTT ENERGY OPERATING L.P.	Percent of Take 100%	RRC USE ONLY Gath code	14. PURPOSE OF FILING Remarks
			a. <input type="checkbox"/> New oil lease <input type="checkbox"/> New gas well <input type="checkbox"/> Reclassification (oil to gas or gas to oil) <input checked="" type="checkbox"/> Consolidation, unitization or subdivision
			b. CHANGE <input type="checkbox"/> Gatherer <input type="checkbox"/> Nominator <input type="checkbox"/> Purchaser <input type="checkbox"/> Purchaser's system code

RRC USE ONLY Approved (initials) <u>RDH</u> Oper. No. _____ Date <u>10/16/98</u> Field No. _____ Remarks _____	c. CHANGE FROM <input type="checkbox"/> Operator _____ <input checked="" type="checkbox"/> Field Name BLOCK 46, EAST (GRAYBURG) <input type="checkbox"/> Lease Name _____
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15 OPERATOR CHANGE. Being the PREVIOUS OPERATOR, I certify that operating responsibility for wells located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until a new certificate designating a new Current Operator is approved by the Commission.

Previous Operator _____ Date _____
Signature _____ Name (Print) _____
Title _____ Phone () _____
Address with city/state/zip _____

16 CURRENT OPERATOR'S CERTIFICATION. By signing this certificate as the CURRENT OPERATOR, I acknowledge responsibility for the regulatory compliance of the subject lease, INCLUDING PLUGGING OF WELLS if required under Statewide Rule 14 I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Signature Russell Douglass Name (Print) **RUSSELL DOUGLASS**
Title **PRESIDENT** Date 10/14/98 Phone **512) 327-2620**

I, the Current Operator, certify that the above agent is authorized to transport the above specified percentage of the allowable oil or gas produced from the above described property in accordance with the regulations of the Railroad Commission of Texas, and that this authorization will be valid until further notice or until cancelled by the Railroad Commission of Texas, and further certify that the conservation laws of the State of Texas and all rules, regulations and orders of the Railroad Commission of Texas have been complied with in respect to the property covered by this report

check if listings are continued on reverse side

Additional Listings for Gas Well Gas and Casinghead Gas

Type Operation			Name of gatherer, purchaser, and/or nominator as indicated in type operation columns NOTE: For each purchaser, give its RRC-assigned system code and identify the market. If applicable, place an "X" in the full-well stream column for the gatherer.	LEASE ONLY	Purchaser's RRC Assigned System Code	Purchaser's Market		Percent of Take	Full-well stream
gatherer	purchaser	nominator		G/P/N Code		Inter-state	Intra-state		

Example

<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	All-Tex Gathering Company					25 00	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Trans-Tex Pipelines, Inc		001		<input checked="" type="checkbox"/>	75 00	<input checked="" type="checkbox"/>
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	All-Tex Oil and Gas Company		003	<input checked="" type="checkbox"/>		25 00	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	All-Tex Gasco					25 00	

INSTRUCTIONS

Form P-4. Producer's Transportation Authority and Certificate of Compliance
Reference: Statewide Rule 58

Who Files The operator of any oil, gas well gas, condensate, and/or casinghead gas producing property in the State must file a P-4 for each such property

Purpose of Filing The P-4 must be filed to

- Identify all gatherers, purchasers, purchasers' RRC-assigned system codes, and nominators authorized for each oil lease or gas well **NOTE: Except during initial testing, no production may leave the oil lease or gas well until the P-4 has been filed and a letter of approval from the Railroad Commission received by all parties**. If, during initial production testing, large quantities of oil or condensate are produced, application may be made on Form P-8: Request for Clearance of Storage Tanks prior to potential test to the appropriate district office for issuance of temporary transportation authority. For initial test purposes, a gas well may produce into a pipeline without a P-4 authorization no more than 30 days.
- Certify that production from the subject property is in accordance with the laws of Texas and the rules, regulations, and orders of the Commission.
- Establish status on Commission records as operator of the subject property.
- Notify the Commission of changes in

Operator (see No. 6, below) Field Name (see No. 7, below) Nominator Lease Name
Gatherer Purchaser System Code Purchaser Reclassification (oil to gas or gas to oil)

or when consolidations, unitizations, or subdivisions take place (see No. 5, below).

NOTE: When filing a P-4 for changes, the form must be completed in its entirety, not just in areas being changed.

What and Where to File The original only of the P-4

is to be filed with the Railroad Commission in Austin

Oil and Gas Division
P. O. Drawer 12967 — Capitol Station
Austin, Texas 78711-2967

Revocation This authorization may be revoked by the Commission at any time for failure to comply with the oil and gas laws of the State of Texas and the rules, regulations, and orders of the Railroad Commission of Texas.

DETAILED INSTRUCTIONS

- An effective date is required only when the P-4 is filed for changes
- For split connections, percentages of take must be given to no more than two decimal points. Combined percentages for gas or liquid gatherers must equal 100 percent, combined percentages for gas purchasers must equal 100 percent; and, combined percentages for gas nominators must equal 100 percent.
- An RRC-assigned system code and market identification must be given for each purchaser listed in No. 12. If gas is going full-well stream to a processing plant, an "X" is to be placed in the last column on the line naming the gatherer of that gas.
- If additional space is required for listings, use an attachment in the same format as Items 12 and 13, including blank areas for Railroad Commission use.
- The following attachments must be filed for a consolidation, subdivision, or unitization:
 - Form P-6
 - Before and after plats showing changes, distances to lease line and between wells, and, if acreage is in the field's allocation formula, proration units assigned.
 - A letter certifying that there is no overproduction on the subject leases at the time of application.
- For changes of operator
 - The Previous Operator must complete Item 15. If impossible, leave blank and attach a letter of explanation and supporting documentation.
 - The Current (new) Operator must have a Form P-5 Organization Report on file with the Commission.
 - If a SWR 14(b)(2) plugging extension has already been granted or is required on the subject property or any well on that property, the Current (new) Operator must make arrangements for a new extension before the P-4 change can be approved.
 - Responsibility for ALL wells on an oil lease is to be transferred. Otherwise, the lease must be subdivided.
 - After the P-4 is filled out and signed by both the Previous Operator and the Current Operator, the Previous Operator should file the P-4 with the Commission or ensure that it is filed immediately. **NOTE: Responsibility for plugging and all other regulatory compliance obligations will not transfer from the Previous Operator to the Current Operator until the P-4 is filed with and approved by the Commission.**
- Field name changes, that is, transfers, must be reviewed by technical staff. If supporting documents are required, the operator will be notified
- To change a gas well number, submit a Form G-1 or a letter of request, do not use Form P-4.