

API No. <u>42-103-30767</u> Drilling Permit # <u>873990</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved		
1. RRC Operator No. 528512		2. Operator's Name (as shown on form P-5, Organization Report) MARTIN FOREE OPERATING, LLC			3. Operator Address (include street, city, state, zip): PO BOX 873 ROYSE CITY, TX 75189-0000			
4. Lease Name U-TEX(DD)		5. Well No. 1						
GENERAL INFORMATION								
6. Purpose of filing (mark ALL appropriate boxes): ☐ New Drill ☒ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)								
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack								
8. Total Depth 3230		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No				
SURFACE LOCATION AND ACREAGE INFORMATION								
11. RRC District No. 08		12. County CRANE		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore				
14. This well is to be located <u>11.2</u> miles in a <u>SE</u> direction from <u>Crane</u> which is the nearest town in the county of the well site.								
15. Section 21		16. Block 30		17. Survey UNIVERSITY LANDS SURVEY		18. Abstract No. A-U21		
				19. Distance to nearest lease line: ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 160		
21. Lease Perpendiculars: <u>330</u> ft from the <u>NORTH</u> line and <u>990</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>330</u> ft from the <u>NORTH</u> line and <u>990</u> ft from the <u>WEST</u> line.								
23. Is this a pooled unit? ☐ Yes ☒ No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No				
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	26538001	DUNE			Oil Well	3230	890.00	8
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)								
Remarks See W1 Comments attached					Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Emily Hardwicke, agent</u> Name of filer <u>(214)5433860</u> Phone <u>Oct 26, 2021</u> Date submitted <u>emily.backofficebiz@gmail.com</u> E-mail Address (OPTIONAL)			
RRC Use Only								
Data Validation Time Stamp: Nov 3, 2021 3:25 PM(Current Version)								

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	873990
Approved Date:	Nov 03, 2021

1. RRC Operator No. 528512	2. Operator's Name (exactly as shown on form P-5, Organization Report) MARTIN FOREE OPERATING, LLC	3. Lease Name U-TEX(DD)	4. Well No. 1
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 DUNE (Field # 26538001, RRC District 08)			
6. Section 15	7. Block X	8. Survey CCSD&RGNG RR CO	9. Abstract 21
10. County of BHL CRANE			
11. Terminus Lease Line Perpendiculars 1390.6 ft. from the fnl line. and 2050.66 ft. from the fwl line 12. Terminus Survey Line Perpendiculars 1390.6 ft. from the fnl line. and 2050.66 ft. from the fwl line 13. Penetration Point Lease Line Perpendiculars 330 ft. from the North line. and 990 ft. from the West line			

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W-1 Comments

Permit # **873990**

Approved Date: **Nov 03, 2021**

[RRC STAFF Oct 27, 2021 2:11 PM]: Survey line call distance corrected to match plat and mainframe distances. The values previously entered are not shown on the plat and do not match the completed values in the RRC mainframe database.; [RRC STAFF Oct 27, 2021 2:12 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Oct 28, 2021 9:25 AM]: Plat sent does not conform to SWR5 and 86. Direct email sent to filer.; [RRC STAFF Oct 29, 2021 2:03 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 1, 2021 11:11 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Nov 3, 2021 1:46 PM]: Emily Hardwicke provided a revised plat. The coordinates are now consistent with the location of this well.; [RRC STAFF Nov 3, 2021 2:28 PM]: Problems identified with this permit are resolved.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER 873990	DATE PERMIT ISSUED OR AMENDED Nov 03, 2021	DISTRICT * 08	
API NUMBER 42-103-30767	FORM W-1 RECEIVED Oct 26, 2021	COUNTY CRANE	
TYPE OF OPERATION RECOMPLETION	WELLBORE PROFILE(S) Horizontal	ACRES 160	
OPERATOR MARTIN FOREE OPERATING, LLC PO BOX 873 ROYSE CITY, TX 75189-0000		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581	
LEASE NAME U-TEX(DD)		WELL NUMBER 1	
LOCATION 11.2 miles SE direction from CRANE		TOTAL DEPTH 3230	
Section, Block and/or Survey SECTION ◀ 21 BLOCK ◀ 30 ABSTRACT ◀ U21 SURVEY ◀ UNIVERSITY LANDS SURVEY			
DISTANCE TO SURVEY LINES 330 ft. NORTH 990 ft. WEST		DISTANCE TO NEAREST LEASE LINE ft.	
DISTANCE TO LEASE LINES 330 ft. NORTH 990 ft. WEST		DISTANCE TO NEAREST WELL ON LEASE See FIELD(s) Below	
FIELD(s) and LIMITATIONS: * SEE FIELD DISTRICT FOR REPORTING PURPOSES *			
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST LEASE	WELL # NEAREST WE
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DUNE	160.00	3,230	1
U-TEX(DD)			890

WELLBORE PROFILE(s) FOR FIELD: Horizontal			

RESTRICTIONS: Permitted for oil only. This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. Lateral: TH1 Penetration Point Location Lease Lines: 330.0 F NORTH L 990.0 F WEST L Terminus Location BH County: CRANE Section: 15 Block: X Abstract: 21 Survey: CCSD&RGNG RR CO Lease Lines: 1390.6 F FNL L 2050.66 F FWL L Survey Lines: 1390.6 F FNL L 2050.66 F FWL L			
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

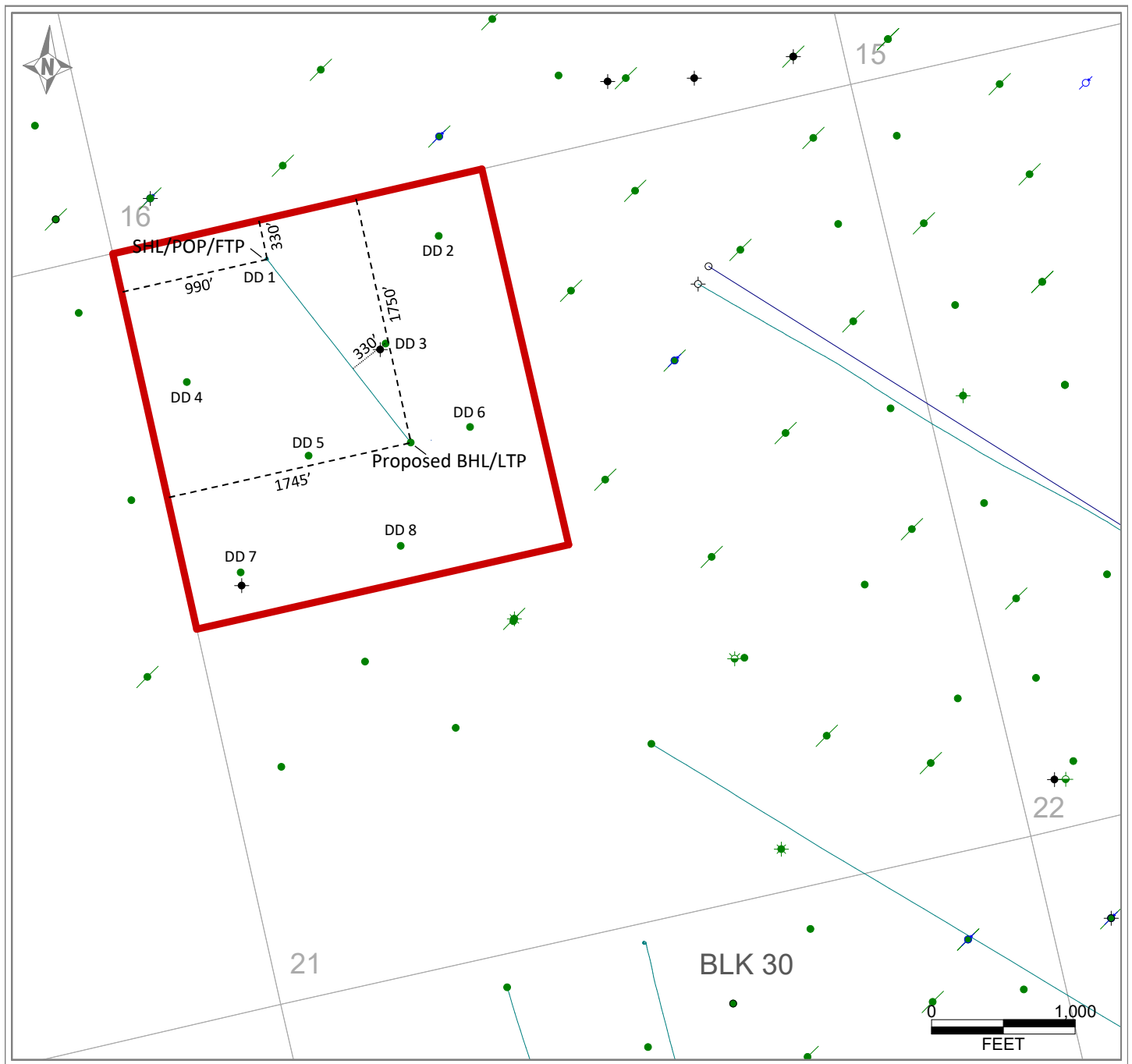
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FIELD(s) and LIMITATIONS: * SEE FIELD DISTRICT FOR REPORTING PURPOSES *		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97. This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

CRANE (103) County

Formation	Remarks	Geological Order	Effective Date
RUSTLER		1	02/09/2020
YATES		2	02/09/2020
SEVEN RIVERS		3	02/09/2020
QUEEN		4	02/09/2020
GRAYBURG	active CO2 flood	5	02/09/2020
SAN ANDRES	usable quality water / active CO2 flood	6	02/09/2020
SAN ANGELO		7	02/09/2020
GLORIETA		8	02/09/2020
PERMIAN GENERAL		9	02/09/2020
CLEARFORK		10	02/09/2020
TUBB		11	02/09/2020
WICHITA ALBANY		12	02/09/2020
WOLFCAMP		13	02/09/2020
CISCO		14	02/09/2020
PENNSYLVANIAN		15	02/09/2020
STRAWN		16	02/09/2020
BEND		17	02/09/2020
DEVONIAN	active CO2 flood	18	02/09/2020
FUSSELMAN		19	02/09/2020
MONTOYA		20	02/09/2020
WADDELL		21	02/09/2020
ELLENBURGER		22	02/09/2020
PRECAMBRIAN (UNDIFFERENTIATED)		23	02/09/2020

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>



Martin Foree Operating, LLC		
LEASE NAME:	U-Tex DD	FIELD: Dune
WELL NUMBER:	1	DATE: October 28, 2021
SHL COORDINATES:	31.5043830, -102.3833260	
COUNTY:	Crane	
TOTAL ACRES IN LEASE:	160 acres	
DESCRIPTION:	NW ¼ Sec. 21, Blk. 30, University Lands 8 Miles north of Crane, Crane County, Texas	
COORDINATE SYSTEM:	NAD 83	