

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Submitted		Tracking # 43DC0266		API No. (if available) 42- 10305776		1. RRC District 08			
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 20863			
2. FIELD NAME (as per RRC records) DUNE			3. Lease Name TEXAS UNIVERSITY SEC. 15 & 16			5. Well Number 1524W			
6. OPERATOR & 7. ADDRESS CONTANGO RESOURCES, LLC 600 TRAVIS STREET SUITE 7330 HOUSTON, TX 77002-			6a. Original Form W-1 filed in name of:			10. County CRANE			
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued			
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			330.00 feet from NORTH line and 330.00 feet from WEST line of the TEXAS UNIVERSITY SEC. 15 & 16 lease			12. Permit Number			
9a. SECTION, BLOCK and SURVEY 15 , 30 , A-15 UNIV. LANDS			9b. Distance and direction from nearest town in this county 8 miles N of Crane			13. Date Drilling Commenced			
16. Type Well (oil, gas, or dry) Oil	Total Depth 3564	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed	
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 04/19/2024	
CEMENTING TO PLUG AND ABANDON DATA:									
		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		04/18/24	04/18/24	04/18/24	04/19/24				
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2				
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		3258	1600	1100	588				
*22. Sacks of Cement Used (each plug)		20	25	50	80				
*23. Slurry Volume Pumped (cu. ft.)		26.40	33.00	66.00	105.60				
*24. Calculated Top of Plug (ft.)		3065	1359	618	0				
25. Measured Top of Plug (if tagged) (ft.)		3050		618	0				
*26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8				
*27. Type Cement		CIBP, C	C	C	C				
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? No				
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.				
8 5/8		538	538	12 1/4					
5 1/2		3564	3564	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	3510	TO	3358	FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Greg Bryant

Sendero Well Service Company LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Rebecca Greer

REGULATORY

04/24/2024

PHONE

(432) 523-1021

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? Yes	32. How was mud applied? CIRCULATOR	33. Mud Weight LBS/GAL <div style="text-align: center;">10.0</div>
34. Total Depth : Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>3564</u> Depth of Deepest Fresh Water <u>1000</u> </div> <div style="width: 30%;"> <u>TOP</u> <u>BOTTOM</u> _____ _____ _____ </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes 36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well SENDERO WELL SERVICE CO, LLC , 11114 W. I-20 Frontage Rd, Odessa, TX 79765		Date RRC District Office notified of plugging <div style="text-align: center;">04/16/2024</div>
38. Name(s) and address(es) of surface owners of well site <u>UNIVERSITY OF TEXAS , PO BOX 13528 , AUSTIN , TX , 78711</u> _____ _____ _____ _____		
39. Was notice given before plugging to the above? Yes		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
R R C USE ONLY Nearest field _____		

REMARKS

RRC Ok combine plugs @ 1100' & 725'