



WELLBORE NAME NMU #3557				DATE 06-04-2012
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API # 4210302643	24 HRS PROG (ft)	TMD (ft)	TVD (ft)	REPT NO 3
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RIG NAME NO.	FIELD NAME MCELROY	AUTH TMD 0.00 (ft)	PLANNED DOW (days)	DFS / KO (days)	DOL
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO	RIG FAX NO
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AFE # PENDING	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: PLUG & ABANDONMENT	DHC: DCC: CWC: Others: TOTAL:	DHC: 18,600 DCC: CWC: Others: TOTAL: 18,600	DHC: 21,350 DCC: CWC: Others: TOTAL: 21,350

DEFAULT DATUM / ELEVATION GROUND_LEVEL / 0.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°		0.000 in @ 0.0 ft	0.000 in @ 0.0 ft

CURRENT OPERATIONS:
24 HR SUMMARY: RIG UP TAG DEPTH AND EVALUATE
24 HR FORECAST: DETERMING IF TAG IS TBG OR CSG.

OPERATION SUMMARY							
From	To	HRS	Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY

0.00 = Total Hours Today

REMARKS

0000-0600 MIRU BASIC WS, PU NEW 6 1/8 BIT (SER # 1303835) PU BS, 6- 3 1/2 DC'S, XO & PU 2 7/8 WS, LIGHT TAG AT 27' IN W/ T # 35 2 1317', SOLID TAG 18' IN W/ JT # 36 @ 1342', TOH TO 250, WORK TBG F/ 1250 TO 1317' & ATTEMP TO TAG (DID NOT) TURN TBG 1/4 TURNS @ 1317, BIT WOULD HAVE LIGHT TAG & FALL OFF. CONT TIH TO 1342, ROTATE 1 ROUND & BIT FELL OFF. CONT TIH, SOLID TAG @ 1377, ROTATE W/ TONGS (INDICATIONS OF FORMAITON) POH & WORK BIT @ 1342 TO ATTEMP TO IDENTIFY FORM OR METAL. (INDICATIONS OF FORM) TOH, LD BIT & BS. SDFN WILL RETURN FIRST AM W/ 2 7/8 BEND MS JT TO WORK ON SPOT @ 1317 TO ATEMP TO DETRMIN F 1317 IS TBG OR CSG FLUID LEVEL IS AT 1300'

NOTE: INDICATIONS OF TAGGING METAL @ 1317, TAGGING FORMAITON @ 1342 & 1377



WELLBORE NAME NMU #3557	DATE 06-14-2012
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API # 4210302643	24 HRS PROG (ft)	TMD (ft)	TVD (ft)	REPT NO 11
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RIG NAME NO.	FIELD NAME MCELROY	AUTH TMD 0.00 (ft)	PLANNED DOW (days)	DFS / KO (days)	DOL
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO	RIG FAX NO
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AFE # PENDING	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: PLUG & ABANDONMENT	DHC: DCC: CWC: Others: TOTAL:	DHC: 12,724 DCC: CWC: Others: TOTAL: 12,724	DHC: 163,554 DCC: CWC: Others: TOTAL: 163,554

DEFAULT DATUM / ELEVATION GROUND_LEVEL / 0.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00°	LAST CSG SHOE TEST (EMW)	LAST CASING 0.000 in @ 0.0 ft	NEXT CASING 0.000 in @ 0.0 ft
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CURRENT OPERATIONS:

24 HR SUMMARY: RU SFTY EQUIP, CUT 8 5/8" CSG FROM 10 3/4" CSG FIND GOOD CSG WLD ON & EXTEND 10 3/4" OUT OF CELLAR, WLD ON 10 3/4" LARKIN WH, MU 11" 3000 COMP FLG, NU BOP

24 HR FORECAST: SET CSG JACK & ATMPT TO PULL 8 5/8" CSG

OPERATION SUMMARY							
From	To	HRS	Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							

REMARKS

0000-0600 ARVE ON LOC @0700, RU APSI SFTY EQUIP W/WELL SITE SFTY SUPERVISOR ON LOC, RU BLOWER FANS FOR CELLAR WRK, CUT 8 5/8" CSG FROM 10 3/4" CSG FIND GOOD CSG WLD ON & EXTEND 10 3/4" OUT OF CELLAR, WLD ON 10 3/4" LARKIN WH, MU 11" 3000 COMP FLG, NU BOP & ACUM, PREP TOP OF BOP FOR CSG JACK, SIW SDFN



WELLBORE NAME NMU #3557					DATE 08-28-2012	
API # 4210302643		24 HRS PROG (ft)		TMD 1,295.0 (ft)		TD TVD 1,295.0 (ft)
RIG NAME NO.		FIELD NAME MCELROY		AUTH TMD 0.00 (ft)	PLANNED DOW (days)	
SPUD DATE 08-28-2001 00:00		RIG RELEASE		SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605		ENGINEER
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO
AFE # PENDING		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS
DESCRIPTION: PLUG & ABANDONMENT		DHC:		DHC: 20,379		DHC: 270,310
		DCC:		DCC:		DCC:
		CWC:		CWC:		CWC:
		Others:		Others:		Others:
		TOTAL:		TOTAL: 20,379		TOTAL: 270,310
DEFAULT DATUM / ELEVATION GROUND_LEVEL / 0.0 (ft)		LAST SAFETY MEETING		BLOCK		OCSG#
LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING	
MD 0.0 (ft) INC 0.00° AZM 0.00°						
CURRENT OPERATIONS: PU SWIVEL @ 1295'.						
24 HR SUMMARY: NU BOP AND CHANGE SWABS IN PUMPS, PU MILL TOOTH BIT AND TIH AND TAGED BRIDGE PLUG @ 1295'. PU SWIVEL.						
24 HR FORECAST: DRLG BRIDGE PLUG AND TIH TO FIND FORMATION BEHIND 7" CSG.						

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	22:00	22.00	P-NUP	BOPS	PP		NU BOP AND CHOKE MANIFOLD AND FLOW LINE ALSO CHANGED PUMP LINERS AND SWABS TO 5".
22:00	23:00	1.00	P-NUP	BOPS	PP		FUNCTION TEST BOP AND TEST STAND PIPE TO 1500 PSI.
23:00	0:00	1.00	P-WORK	PBO	PP		PU 6.125 MILL TOOTH BIT AND BHA.

24.00 = Total Hours Today

REMARKS

0000-0600 PU BHA AND 3.5 RENTAL DP AND TAGED BRIDGE PLUG @ 1295'. PU SWIVEL.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
1 / 1	6.125	HUGHES	57X1	514462	3x32	1,245.00 / 08-28-2012	-----

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

BHA	1	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT	1
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH				
(kip)	(kip)	(kip)	(kip)	(ft-lbf)	304.31 (ft)				

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
	3.5 GRADE X 13.30#	0	990.69	3.500	3.000	3.500	IF
	4.75 SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	6.125 MILL TOOTH	1	1.00	6.125	3.000	3.500	API REG



WELLBORE NAME NMU #3557	DATE 08-29-2012
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API # 4210302643	24 HRS PROG 123.0 (ft)	TMD 1,435.0 (ft)	TD TVD 1,435.0 (ft)	REPT NO 3
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 2.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	107,740	DHC:	149,291
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	107,740	TOTAL:	149,291

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD	0.0 (ft)	INC	0.00°	AZM	0.00°

CURRENT OPERATIONS: PREPARING TO DRLG WITH DIRC TOOLS F/ 1418'.

24 HR SUMMARY: TIH AND TAGED BRIDGE PLUG @ 1295', DRLG PLUG, TIH AND TAGED AND DRLG THROUGH BRIDGE @ 1355'. TAGED AGAIN @ 1408' DRLG TO 1418'. POOH, PU DIRC TOOLS AND TIH. REAM AND LOG WELL F/ 1257' TO 1418'. MAKE DIRC PLAN FOR WELL.

24 HR FORECAST: DRLG WITH DIRC TOOLS F/ 1418'.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:00	3.00	P-WORK	CLNOUT	PP		PU BHA.
3:00	6:00	3.00	P-WORK	CLNOUT	PP		PU RENTAL 3.5 DP AND TAGED BRIDGE PLUG @ 1295'
6:00	8:30	2.50	P-WORK	CLNOUT	PP		PU SWIVEL.
8:30	9:30	1.00	P-WORK	CLNOUT	PP		DRLG PLUG OUT OF 7" CSG.
9:30	11:00	1.50	P-WORK	CLNOUT	PP		HELD SAFTEY MEETING WITH CREW.TIH TAGED AND DRLG THROUGH BRIDGE @ 1355'. TAGED AGAIN @ 1418'. DRLG 10'.
11:00	12:30	1.50	P-WORK	CLNOUT	PP		POOH.
12:30	13:00	0.50	P-WORK	RIGSER	PP		SERVICE RIG.
13:00	14:30	1.50	P-WORK	RU_RD	PN		RESET DOGS LOCKING DERRICK IN PLACE.
14:30	16:00	1.50	P-WORK	CLNOUT	PP		FINISH POOH AND LD BIT #1.
16:00	23:00	7.00	P-WORK	CLNOUT	PP		PU BIT #2 AND DIRC TOOLS AND TIH.
23:00	0:00	1.00	P-WORK	CLNOUT	PP		START WASHING DOWN TO ALLOW DIRC TOOLS TO LOG FROM 1257' TO 1325'.

24.00 = Total Hours Today

REMARKS

0000-0600 LOGGING WITH DIRC TOOLS @ 1257' TO 1370' BIT STARTED TAKING 10K TO REAM DOWN THEN SPP CAME UP FROM 0 TO 344 PSI @ 57 STKS AND GOT RETURNS BACK TO SURFACE. FINISH LOGGING TO 1418' AND CIRC AND WAIT ON DIRC PLAN. STOPPED CIRC AND RAN FIELD STRIP WITH DIRC TOOLS. PREPARING TO START DRILLING WITH DIRC TOOLS F/ 1418'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
1 / 1	6.125	HUGHES	57X1	514462	3x32	1,312.00 / 08-28-2012	0-0-NO-A-0-I-NO-BHA
2 / 1	6.125	SMITH		PX7147	3x16	1,435.00 / 08-29-2012	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
1/1	4/10	55/95		0	0.00	1.50	123.0	82.0	1.50	123.0	82.0



WELLBORE NAME NMU #3557										DATE 08-29-2012			
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API # 4210302643		24 HRS PROG 123.0 (ft)		TMD 1,435.0 (ft)		TD TVD 1,435.0 (ft)		REPT NO 3			
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LCM:										MUD PROPERTIES										MUD TYPE:									
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VIS (s/qt)	PV/YP (cp) / (lb/100ft ²)	GELS (lb/100ft ²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

				PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT	2
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH (406.22 ft)
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COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	1,011.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
		0			2.250		

MUD PUMPS/HYDRAULICS					SPP: 0 (psi)	SPR		
STROKE	SPM	LINER	FLOW RATE	AV(DP):	AV(DC):	HP:	SPM	PPSR
						0.000 (hp/in ²)		



WELLBORE NAME NMU #3557				DATE 08-30-2012	
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API # 4210302643	24 HRS PROG 299.0 (ft)	TMD 1,734.0 (ft)	TD TVD 1,734.0 (ft)	REPT NO 4
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 3.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	65,193	DHC:	214,484
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	65,193	TOTAL:	214,484

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD	0.0 (ft)	INC	0.00°	AZM	0.00°				

CURRENT OPERATIONS: DIRC LOGGS SHOWS BIT 1' BEHIND AND 7' RIGHT FROM CSG. 06:00 UP DATE DIRC DRLG F/ 1734' TO 1854'. RANGE (SURVEY) F/ 1854' UP.

24 HR SUMMARY: DIRC DRLG AND SURVEY F/ 1418' TO .

24 HR FORECAST: DIRC DRLG.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	6:00	6.00	PA-CSG	PLUGA	PP		LOG WITH DIRC TOOLS F/ 1325' TO 1418'.
6:00	9:00	3.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1418' TO 1508'.
9:00	10:30	1.50	PA-CSG	PLUGA	PP		RANGE (SURVEY) WITH DIRC TOOLS F/ 1508' TO 1487'.
10:30	11:00	0.50	PA-CSG	PLUGA	PP		WAIT ON DIRC PLAN.
11:00	11:30	0.50	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 1508' TO 1518'.
11:30	14:00	2.50	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1518' TO 1603'.
14:00	15:00	1.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 1603' TO 1580'.
15:00	16:30	1.50	PA-CSG	PLUGA	PP		WAIT ON DIRC PLAN.
16:30	17:00	0.50	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 1603' TO 1613'.
17:00	21:00	4.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1613' TO 1729'.
21:00	23:30	2.50	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 1729' TO 1700'.
23:30	0:00	0.50	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 1729' TO 1734'.

24.00 = Total Hours Today

REMARKS

0000-0600 DIRC LOGS SHOW BIT 1' BEHIND AND 7' RIGHT OF CSG. 06:00 UP DATE DIRC DRLG F/ 1734' TO 1854'. RANGE (SURVEY) F/ 1854' UP.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
2 / 1	6.125	SMITH		PX7147	3x16	1,435.00 / 08-29-2012	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
2/1					0.00				0.00	0.0	0.0

MOTOR OUTPUT

RPV: 0.51rev/gal	ROTARY CURRENT:	TOTAL RPM: 0
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WELLBORE NAME NMU #3557										DATE 08-30-2012			
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API # 4210302643		24 HRS PROG 299.0 (ft)		TMD 1,734.0 (ft)		TD TVD 1,734.0 (ft)		REPT NO 4			
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LCM:										MUD PROPERTIES					MUD TYPE:				
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VIS (s/qt)	PV/YP (cp) / (lb/100ft ²)	GELS (lb/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

PP		DAILY COST		0.00	CUM COST		0	%OIL		% H2O	
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BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT	2
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BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH	
(kip)		47.0 (kip)		42.0 (kip)		44.0 (kip)		(ft-lbf)		407.22 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	1,326.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS					SPP:		SPR		
STROKE	SPM	LINER	FLOW RATE	AV(DP):	AV(DC):	HP:	SPM		PPSR
						0.000 (hp/in ²)			

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	392	6930				



WELLBORE NAME NMU #3557				DATE 08-31-2012	
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API # 4210302643	24 HRS PROG 319.0 (ft)	TMD 2,053.0 (ft)	TD TVD 2,053.0 (ft)	REPT NO 5
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 4.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	APE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	53,100	DHC:	266,584
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	53,100	TOTAL:	266,584

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	0.0 (ft)	INC	0.00°	AZM	0.00°			

CURRENT OPERATIONS: LOGS SHOW BIT 3' FROM CSG. 06:00 UP DATE DIRC DRLG F/ 2053' TO 2107'.

24 HR SUMMARY: DIRC DRLG AND SURVEY F/ 1734' TO2053'.

24 HR FORECAST: DIRC DRLG AND SURVEY.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	5:00	5.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1734' TO 1854'.
5:00	7:30	2.50	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 1854' TO 1734'.
7:30	9:30	2.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1854' TO 1886'.
9:30	10:00	0.50	PA-CSG	RIGSER	PP		SERVICE RIG.
10:00	11:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1886' TO 1917'.
11:00	13:00	2.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 1917' TO 1886'.
13:00	14:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 1917' TO 1922'.
14:00	18:00	4.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 1922' TO 2012'.
18:00	22:00	4.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2012' TO 1968'.
22:00	23:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 2012' TO 2022'.
23:00	0:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2022' TO 2053'.

24.00 = Total Hours Today

REMARKS

0000-0600 LOGS SHOW BIT 3' AWAY FROM CSG. 06:00 UP DATE DIRC DRLG F/ 2053' TO 2107'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
2 / 1	6.125	SMITH		PX7147	3x16	1,435.00 / 08-29-2012	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
2/1	10/12	40/40		700	0.00	15.00	199.0	13.3	26.00	498.0	19.2

MOTOR OUTPUT

RPV: 0.51rev/gal	ROTARY CURRENT: 40	TOTAL RPM: 40
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WELLBORE NAME NMU #3557				DATE 08-31-2012
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API # 4210302643	24 HRS PROG 319.0 (ft)	TMD 2,053.0 (ft)	TD TVD 2,053.0 (ft)	REPT NO 5
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LCM:	MUD PROPERTIES										MUD TYPE:			
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

			PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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BHA	2	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT	2
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(kip)	47.0 (kip)	42.0 (kip)	44.0 (kip)	(ft-lbf)	407.22 (ft)

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	1,645.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS				SPP: 700 (psi)	SPR			
STROKE	SPM	LINER	FLOW RATE	AV(DP):		SPM	PPSR	
				AV(DC):				
				HP: 0.000 (hp/in ²)				

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	408	6522				



WELLBORE NAME NMU #3557						DATE 09-01-2012		
API # 4210302643		24 HRS PROG 258.0 (ft)		TMD 2,311.0 (ft)		TD TVD 2,311.0 (ft)		REPT NO 6
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)		DFS (days)	DOL 5.25 (days)
SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605			ENGINEER			PBTMD
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS		COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
DESCRIPTION:		APE COSTS DHC: DCC: CWC: Others: TOTAL:		DAILY COSTS DHC: 53,510 DCC: CWC: Others: TOTAL: 53,510		CUMULATIVE COSTS DHC: 320,094 DCC: CWC: Others: TOTAL: 320,094		
DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK		OCSG#	TARGET FORMATION		BHA HRS OF SERVICE
LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00°				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING

CURRENT OPERATIONS: LOGS SHOW BIT FROM 1.8' CSG. 06:00 UP DATE DIRC DRLG F/ 2311' TO 2335'.

24 HR SUMMARY: DIRC DRLG AND SURVEY F/ 2053' TO 2311'.

24 HR FORECAST: DIRC DRLG AND SURVEY.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:00	2.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2053' TO 2083'.
2:00	5:00	3.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2032' TO 1996'.
5:00	8:00	3.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2083' TO 2138'.
8:00	8:30	0.50	PA-CSG	RIGSER	PP		SERVICE RIG AND PUMPS.
8:30	9:30	1.00	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 2138' TO 2150'.
9:30	15:00	5.50	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2150' TO 2233'.
15:00	18:00	3.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2183' TO 2140'.
18:00	18:30	0.50	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 2233' TO 2241'.
18:30	20:30	2.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2241' TO 2264'.
20:30	21:30	1.00	PA-CSG	PLUGA	PP		DIRC DRLG SLIDE F/ 2264' TO 2279'.
21:30	0:00	2.50	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2279' TO 2311'.

24.00 = Total Hours Today

REMARKS

0000-0600 LOGS SHOW BIT FROM 1.8' CSG. 06:00 UP DATE DIRC DRLG F/ 2311' TO 2335'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
2 / 1	6.125	SMITH		PX7147	3x16	1,435.00 / 08-29-2012	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
2/1	10/12	40/40		700	0.00	17.50	258.0	14.7	43.50	756.0	17.4

MOTOR OUTPUT

RPV: 0.51rev/gal ROTARY CURRENT: 40 TOTAL RPM: 40



WELLBORE NAME NMU #3557				DATE 09-01-2012
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API # 4210302643	24 HRS PROG 258.0 (ft)	TMD 2,311.0 (ft)	TD TVD 2,311.0 (ft)	REPT NO 6
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LCM:	MUD PROPERTIES										MUD TYPE:			
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

			PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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BHA	2	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT	2
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH (ft)
	54.0	50.0	52.0		407.22

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	1,903.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS				SPP: 700 (psi)	SPR		
STROKE	SPM	LINER	FLOW RATE	AV(DP):	SPM	PPSR	
				AV(DC):			
				HP: 0.000 (hp/in ²)			

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	411	6111				



WELLBORE NAME NMU #3557				DATE 09-02-2012	
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API # 4210302643	24 HRS PROG 142.0 (ft)	TMD 2,453.0 (ft)	TD TVD 2,453.0 (ft)	REPT NO 7
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 6.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	53,857	DHC:	373,951
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	53,857	TOTAL:	373,951

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD	0.0 (ft)	INC	0.00°	AZM	0.00°

CURRENT OPERATIONS: LOGS SHOW BIT 1.6' FROM CSG. 06:00 UP DATE FINISH TIH AND FIND BOTTOM AND START RANGING (SURVEYING).

24 HR SUMMARY: DIRC DRLG F/ 2311' TO 2453'. POOH AND LD MOTOR AND PU BIT #3 AND TIH.

24 HR FORECAST: DIRC DRLG, LD DRILL STRING.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:30	3.50	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2261' TO 2210'.
3:30	11:30	8.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2311' TO 2422'.
11:30	14:00	2.50	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2371' TO 2350'.
14:00	15:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2422' TO 2432'.
15:00	17:00	2.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2380' TO 2372'.
17:00	18:00	1.00	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2432' TO 2453'.
18:00	19:00	1.00	PA-CSG	PLUGA	PP		CIRC FOR TOH.
19:00	23:30	4.50	PA-CSG	PLUGA	PP		POOH AND LD MUD MOTOR.
23:30	0:00	0.50	PA-CSG	PLUGA	PP		PU BIT #3 AND TIH W/ BHA.

24.00 = Total Hours Today

REMARKS

0000-0600 LOGS SHOW BIT 1.6' FROM CSG. 06:00 UP DATE FINISH TIH AND FIND BOTTOM AND START RANGING (SURVEYING).

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3 / 1	6.125	SMITH		1048050	3x32	2,453.00 / 09-02-2012	-----
2 / 1	6.125	SMITH		PX7147	3x16	1,435.00 / 08-29-2012	1-1-WT-A-1-I-WT-BHA

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
2/1	10/12	40/40			0.00	16.00	142.0	8.9	59.50	898.0	15.1

MOTOR OUTPUT

RPV: ROTARY CURRENT: 40 TOTAL RPM: 40



WELLBORE NAME NMU #3557										DATE 09-02-2012			
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API # 4210302643		24 HRS PROG 142.0 (ft)		TMD 2,453.0 (ft)		TD TVD 2,453.0 (ft)		REPT NO 7			
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LCM:										MUD PROPERTIES					MUD TYPE:				
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VIS (s/qt)	PV/YP (cp) / (lb/100ft ²)	GELS (lb/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

PP		DAILY COST		0.00	CUM COST		0	%OIL		% H2O	
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BHA	3	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT	3
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BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH	
(kip)		(kip)		(kip)		(kip)		(ft-lbf)		386.05 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,066.95			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	BIT SUB	1	3.42	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS					SPP:		SPR				
STROKE	SPM	LINER	FLOW RATE	AV(DP):	AV(DC):		SPM		PPSR		
				HP:	0.000 (hp/in ²)						

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	410	5701				



WELLBORE NAME NMU #3557	DATE 09-03-2012
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API # 4210302643	24 HRS PROG 106.0 (ft)	TMD 2,559.0 (ft)	TD TVD 2,559.0 (ft)	REPT NO 8
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 7.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	APE COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 51,552	DHC: 425,503
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 51,552	TOTAL: 425,503

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°			

CURRENT OPERATIONS: LOG SHOW BIT .8' FROM CSG. 06:00 UP DATE DIRC DRLG F/ 2585'.

24 HR SUMMARY: FINISH TIH. RANGE (SURVEY). DIRC DRLG F/ 2453' TO 2559'.

24 HR FORECAST: DIRC DRLG AND SURVEY.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	5:00	5.00	PA-CSG	PLUGA	PP		FINISH TIH AND FOUND BOTTOM. NO FILL.
5:00	9:30	4.50	PA-CSG	PLUGA	PP		LOGGING F/ 2415' TO 2454'. RANGE (SURVEY) F/ 2430' to 2444'.
9:30	13:00	3.50	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2453' TO 2483'.
13:00	14:30	1.50	PA-CSG	PLUGA	PP		CHANGED SPRINGS ON VALVES IN PUMPS.
14:30	22:00	7.50	PA-CSG	PLUGA	PP		DIRC DRLG F/ 2483' TO 2559'.
22:00	0:00	2.00	PA-CSG	PLUGA	PP		RANGE (SURVEY) F/ 2538' TO 2526'.

24.00 = Total Hours Today

REMARKS

0000-0600 LOG SHOW BIT .8' FROM CSG. 06:00 UP DATE DIRC DRLG F/ 2585'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3 / 1	6.125	SMITH		1048050	3x32	2,453.00 / 09-02-2012	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
3/1	10/12	40/40		600	0.00	11.00	106.0	9.6	11.00	106.0	9.6

MOTOR OUTPUT

RPV: ROTARY CURRENT: 40 TOTAL RPM: 40

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lb/100ft²)	GELS (lb/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

				PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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WELLBORE NAME NMU #3557							DATE 09-03-2012	
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API # 4210302643		24 HRS PROG 106.0 (ft)		TMD 2,559.0 (ft)		TD TVD 2,559.0 (ft)		REPT NO 8	
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BHA	3	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT	3
BHA WT BELOW JARS (kip)		STRING WT UP 58.0 (kip)		STRING WT DN 52.0 (kip)		STRING WT ROT 56.0 (kip)		TORQUE/UNITS (ft-lbf)	
								BHA LENGTH 386.05 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,172.95			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	BIT SUB	1	3.42	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS				SPR			
STROKE	SPM	LINER	FLOW RATE	SPP: 600 (psi)		SPM	PPSR
				AV(DP):			
				AV(DC):			
				HP: 0.000 (hp/in ²)			

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	550	5151				



WELLBORE NAME NMU #3557 DATE 09-04-2012

API # 4210302643 24 HRS PROG 74.0 (ft) TMD 2,633.0 (ft) TD TVD 2,633.0 (ft) REPT NO 9

RIG NAME NO. BASIC 0030 FIELD NAME MCELROY AUTH TMD 17.00 (ft) PLANNED DOW (days) DFS (days) DOL 8.25 (days)

SPUD DATE 08-28-2001 00:00 RIG RELEASE SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605 ENGINEER PBTMD

REGION PERMIAN DISTRICT NOTREES - TX CZ STATE / PROV TEXAS COUNTY / PARISH CRANE RIG PHONE NO (832) 380-6526 RIG FAX NO

DESCRIPTION: AFE COSTS DHC: DCC: CWC: Others: TOTAL: DAILY COSTS DHC: 51,448 DCC: CWC: Others: TOTAL: 51,448 CUMULATIVE COSTS DHC: 476,951 DCC: CWC: Others: TOTAL: 476,951

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft) LAST SAFETY MEETING BLOCK OCSG# TARGET FORMATION BHA HRS OF SERVICE

LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00° LAST CSG SHOE TEST (EMW) LAST CASING NEXT CASING

CURRENT OPERATIONS: LOGS SHOW BIT 1' FROM CSG. 06:00 DIRC DRLG F/ 2633' TO 2708'. 24 HR SUMMARY: TRIP BIT AND DIRC DRLG AND SURVEY F/ 2559' TO 2633'. 24 HR FORECAST: DRIC DRLG TO 2733' LD DRILL STRING AND PU PKR AND 2.875 TBG AND TIH.

OPERATION SUMMARY

Table with columns: From, To, HRS, Op Phase, Op Code, PT/NPT, NPT CODES, ACTIVITY SUMMARY. Rows show drilling activities from 0:00 to 23:00.

24.00 = Total Hours Today

REMARKS

0000-0600 LOGS SHOW BIT 1' FROM CSG. 06:00 DIRC DRLG F/ 2633' TO 2708'.

BIT DATA

Table with columns: BIT / RUN, BIT SIZE (in), MANUFACTURER, TYPE, SERIAL NO, JETS OR TFA, DEPTH IN / DATE IN, I-O-D-L-B-G-O-R. Rows show bit data for runs 3/1 and 4/1.

BIT OPERATIONS

Table with columns: BIT / RUN, WOB, RPM, FLOW RATE, PRESS, P BIT, HRS, 24 Hr PROG, 24 HR ROP, CUM HRS, CUM PROG, CUM ROP. Rows show bit operation data for runs 3/1 and 4/1.

MOTOR OUTPUT

RPV: 0.51rev/gal ROTARY CURRENT: 40 TOTAL RPM: 40



WELLBORE NAME NMU #3557										DATE 09-04-2012			
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API # 4210302643		24 HRS PROG 74.0 (ft)		TMD 2,633.0 (ft)		TD TVD 2,633.0 (ft)		REPT NO 9			
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LCM:										MUD PROPERTIES					MUD TYPE:				
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

PP		DAILY COST		0.00	CUM COST		0	%OIL		% H2O	
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BHA	4	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT	4
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH (ft)
	58.0	52.0	56.0		407.22

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,225.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS					SPP: 800 (psi)	SPR		
STROKE	SPM	LINER	FLOW RATE	AV(DP):	AV(DC):	HP:	SPM	PPSR
						0.000 (hp/in ²)		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	284	4867				



WELLBORE NAME NMU #3557				DATE 09-05-2012	
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API # 4210302643	24 HRS PROG 100.0 (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 10
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 9.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 74,884	DHC: 551,835
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 74,884	TOTAL: 551,835

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft)	INC 0.00°	AZM 0.00°			

CURRENT OPERATIONS: 06:00 UP DATE: WORKING PKR TRYING TO GET IN OR OUT OF HOLE. PKR WILL NOT PASS 1354' OR COME PAST 1292'.

24 HR SUMMARY: DIRC DRLG AND SURVEY F/ 2633' TO 2733'. CIRC.POOH W/ DRILL STRING. PU PKR AND 2.875 TBG AND TIH TO 1364' COULD NOT GET ANY DEEPER. ATTEMPT TO POOH PKR WILL NOT COME OUT PAST 1292'..

24 HR FORECAST: P&A WELL.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	9:30	9.50	PA-CSG	PLUGA	PP		DIRC DRLG AND SURVEY F/ 2633' TO 2733'.
9:30	10:30	1.00	PA-CSG	PLUGA	PP		PUMPED 2 SWEEPS 30 BBLS EACH AND CIRC FOR LD.
10:30	14:00	3.50	PA-CSG	PLUGA	PP		POOH, LD DC'S AND DIRC TOOLS.
14:00	16:30	2.50	PA-CSG	PLUGA	PP		MOVE DIRC TOOLS OFF LOCATION AND CHANGE PIPE RAMS IN BOP TO 2.875.
16:30	18:00	1.50	PA-CSG	PLUGA	PP		RU TONGS AND TOOLS FOR 2.875 TBG.
18:00	22:30	4.50	PA-CSG	PLUGA	PP		PU PKR AND 44 JTS TO 1364' COULD NOT GET PKR ANY DEEPER.
22:30	0:00	1.50	PA-CSG	PLUGA	PP		ATTEMPT TO GET PKR IN OR OUT OF HOLE. PKR WILL NOT GO PAST 1354' OR COME OUT PAST 1292'.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: WORKING PKR TRYING TO GET IN OR OUT OF HOLE. PKR WILL NOT PASS 1354' OR COME PAST 1292'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
4 / 1	6.125	SMITH	XR30T	PX7147	3x16	2,579.00 / 09-04-2012	1-1-NO-A-1-I-NO-TD

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW RATE	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
4/1	11/12	40/40		800	0	9.50	100.0	10.5	13.50	154.0	11.4

MOTOR OUTPUT

RPV: 0.51rev/gal	ROTARY CURRENT: 40	TOTAL RPM: 40
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WELLBORE NAME NMU #3557										DATE 09-05-2012			
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API # 4210302643		24 HRS PROG 100.0 (ft)		TMD 2,733.0 (ft)		TD TVD 2,733.0 (ft)		REPT NO 10			
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LCM:										MUD PROPERTIES					MUD TYPE:				
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

PP		DAILY COST		0.00	CUM COST		0	%OIL		% H2O		
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BHA	4	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT		
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BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH		
(kip)		58.0 (kip)		52.0 (kip)		56.0 (kip)		(ft-lbf)		407.22 (ft)		

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,325.78			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	FLEX NMDC	1	31.11	4.687	2.250	3.500	IF
	GAP SUB	1	4.67	4.688	2.250	3.500	IF
	NMDC	1	29.97	4.688	2.250	3.500	IF
	PONY NMDC	1	10.23	4.688	2.250	3.500	IF
	UBHO	1	2.34	4.750	2.250	3.500	IF
	MUD MOTOR	1	24.59	4.750	2.250	3.500	IF
	6.125 3 CONE	1	1.00	6.125	2.250		

MUD PUMPS/HYDRAULICS					SPP: 800 (psi)	SPR		
STROKE	SPM	LINER	FLOW RATE	AV(DP):	AV(DC):	HP:	SPM	PPSR
						0.000 (hp/in ²)		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	142	4725				



WELLBORE NAME NMU #3557				DATE 09-06-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 11
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 10.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 28,072	DHC: 579,907
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 28,072	TOTAL: 579,907

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft)	INC 0.00°	AZM 0.00°			

CURRENT OPERATIONS: 06:00 UP DATE: MADE RUN W CUTTER OD IS 2.125 COULD ONLY GET TO 1280'. POOH, TRYING TO FIND SMALLER CUTTER.

24 HR SUMMARY: WORK PIPE TRYING TO FREE PKR. RAN CAMERA ON WL. RAN COLLAR LOCATOR AND STRIP. LOOK FOR SMALLER CUTTER.

24 HR FORECAST: CUT TBG AND POOH, PU BIT #1 AND TIH W/ 3.5 DP.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	6:30	6.50	PA-CSG	PLUGA	PP		WORK TBG AND PKR TRYING TO GET IT DOWN HOLE OR OUT OF HOLE.
6:30	7:00	0.50	PA-CSG	PLUGA	PP		WOO.
7:00	9:30	2.50	PA-CSG	PLUGA	PP		BACKED OUT OF TBG WHILE WORKING PKR, SCREW BACK INTO TBG AND ATTEMPT TO SET PKR.
9:30	15:00	5.50	PA-CSG	PLUGA	PP		WAIT ON WL.
15:00	23:00	8.00	PA-CSG	PLUGA	PP		TOOLS ARE 1.6875 OD RU WL AND CAMERA AND RUN IN HOLE TAGED W CAMERA @ 1308'. PULLED CAMERA OUT, MOVED PKR DOWN HOLE AND RE RUN CAMERA TAGED AGAIN @ 1308'. POOH W/ CAMERA AND LD SAME.
23:00	0:00	1.00	PA-CSG	PLUGA	PP		RU 1.6875 OD COLLAR LOCATOR AND STRIP AND RIH W/ WL. WL TAGED @ 1308'. POOH W/ WL.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: MADE RUN TO CUT TBG THE CUTTER IS 2.125 OD COULD ONLY GET TO 1280'. TRYING TO FIND SMALLER CUTTER.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	547	4178				



WELLBORE NAME NMU #3557	DATE 09-07-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 12
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 11.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 71,113	DHC: 651,020
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 71,113	TOTAL: 651,020

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°			

CURRENT OPERATIONS: 06:00 UP DATE: PU BIT AND 3 DC'S AND TIH AND TAGED CUT TBG @ 1280'.

24 HR SUMMARY: WAIT ON SLIM HOLE TBG CUTTER. RU WL AND RAN CUTTER COULD NOT GET CUTTER TO COLLAR @ 1303'. POOH W/ SLIM HOLE CUTTER AND PU CHEM CUTTER AND CUT TBG @ 1280'. POOH RD WL. POOH W/ 2.875 TBG. CHANGE PIPE RAMS AND FUNCTION TEST SAME.

24 HR FORECAST: CLEAN 6.125 HOLE TO 2733'.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:00	3.00	PA-CSG	PLUGA	PP		RAN IN WITH CHEM CUTTER COULD NOT GET DEEP ENOUGH. POOH W/ WL.
3:00	16:00	13.00	PA-CSG	PLUGA	PP		WAIT ON SLIM HOLE COLLAR CUTTER.
16:00	20:30	4.50	PA-CSG	PLUGA	PP		RU WL RIH W/ SLIM HOLE CUTTER TO CUT COLLAR W/ VERTICAL CUT. COULD NOT GET DEEP ENOUGH TO CUT COLLAR. POOH W/ SLIM HOLE CUTTER, PU CHEM CUTTER AND RIH W/ CUTTER STOPED @ 1280' MADE CHEM CUT. POOH W/ TOOLS AND RD WL TRUCK.
20:30	22:30	2.00	PA-CSG	PLUGA	PP		POOH W/ 2.875 TBG.
22:30	0:00	1.50	PA-CSG	PLUGA	PP		CHANGE PIPE RAMS AND STRAP PIPE.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: PU BIT AND 3 DC'S AND TIH AND TAGED CUT PIPE @ 1280'.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	272	3906				



WELLBORE NAME NMU #3557				DATE 09-08-2012	
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 13
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 12.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	36,849	DHC:	687,869
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	36,849	TOTAL:	687,869

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD	0.0 (ft)	INC	0.00°	AZM	0.00°				

CURRENT OPERATIONS: 06:00 UP DATE: TAGED WITH MILL @ 1404'. LD 16 JTS. TIH TAGED @ 1404'. RU SWIVEL AND MAKE READY TO MILL.

24 HR SUMMARY: TIH TAGED @ 1382' AND WORKED DRILL STRING DOWN TO 1404'. COULD NOT GET DEEPER. POOH. TIH W/ DP TO 1404', CIRC DP CLEAN AND RU WL AND RUN CAMERA. POOH AND RD WL. POOH W/ 3.5 DP. PU MILL AND 10 DC'S AND TIH.

24 HR FORECAST: MILL AND WORK ON GETTING BACK TO 2733'.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	6:00	6.00	PA-CSG	PLUGA	PP		TIH W/ BIT AND 3 DC'S AND TAGED @ 1280'.
6:00	7:00	1.00	PA-CSG	PLUGA	PP		PU SWIVEL AND BREAK CIRC.
7:00	9:00	2.00	PA-CSG	PLUGA	PP		TIH TO 1382' AND TAGED. WHILE CIRC WORKED DP AND W/ SLIGHT ROTATION WORKED DOWN TO 1404' COULD NOT GO ANY DEEPER. STALLING OUT ROTATION AND PULLING OVER TO FREE STRING.
9:00	11:00	2.00	PA-CSG	PLUGA	PP		POOH AND STOOD DC'S BACK.
11:00	12:30	1.50	PA-CSG	PLUGA	PP		TIH OE W/ 3.5 DP TO 1404'.
12:30	13:30	1.00	PA-CSG	PLUGA	PP		CIRC DP TO CLEAN OUT PIPE DOPE BEFORE CAMERA RUN.
13:30	18:30	5.00	PA-CSG	PLUGA	PP		RU WL AND RIH W/ DOWN HOLE CAMERA. POOH W/ CAMERA AND RD WL.
18:30	20:00	1.50	PA-CSG	PLUGA	PP		POOH W/ 3.5 DP.
20:00	0:00	4.00	PA-CSG	PLUGA	PP		PU CONE BUSTER MILL AND TIH.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: TAGED WITH MILL @ 1404'. LD 16 JTS. TIH AND TAGED 1404'. RU SWIVEL AND MAKE READY TO MILL.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
1 / 2	6.125	HUGHES	57X1	514462	3x16	2,733.00 / 09-08-2012	-----
	6.125	SMITH		PX7147		1,404.00 / 09-08-2012	-----

LCM: **MUD PROPERTIES** MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lb/100ft²)	GELS (lb/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
				PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O		



WELLBORE NAME NMU #3557				DATE 09-08-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 13
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BHA	5	JAR S/N	BHA / HOLE CONDITIONS			JAR HRS	BIT
BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)		BHA LENGTH 96.62 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,636.38				
	SPIRAL DC'S	3	95.62	4.750	2.250	3.500	IF
	MILL TOOTH	1	1.00	6.125	3.000		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	268	3638				



WELLBORE NAME NMU #3557				DATE 09-09-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 14
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 13.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PB TMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	46,748	DHC:	734,617
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	46,748	TOTAL:	734,617

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD	0.0 (ft)	INC	0.00°	AZM	0.00°				

CURRENT OPERATIONS: 06:00 UP DATE: FINISH LD 12 JTS, TIH, REAM F/ 2293' TO 2600'.

24 HR SUMMARY: TIH TAGED @ 1404', LD 16 JTS, TIH AND TAGED @ 1404' MILLED TO 1408', POOH, PU PILOT MILL. TIH AND MILL F/ 1408' TO 2293'.CIRC HOLE CLEAN. LD 12 JTS.

24 HR FORECAST: MILL ON IRON AND ATTEMPT TO GET TO 2733'.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:00	2.00	PA-CSG	PLUGA	PP		FINISH TIH TAGED @ 1404'.
2:00	4:00	2.00	PA-CSG	PLUGA	PP		LD 16 JTS DP.
4:00	6:30	2.50	PA-CSG	PLUGA	PP		TIH TAGED @ 1404' RU SWIVEL AND MAKE READY TO MILL.
6:30	10:00	3.50	PA-CSG	PLUGA	PP		MILL F/ 1404' TO 1413'. MADE 5' DEPTH CORRECTION.
10:00	12:00	2.00	PA-CSG	PLUGA	PP		POOH TO CHANGE F/ CONE BUSTER TO PILOT MILL.
12:00	14:30	2.50	PA-CSG	PLUGA	PP		PU PILOT MILL AND TIH.
14:30	22:30	8.00	PA-CSG	PLUGA	PP		MILL FELL IN TO FREE HOLE AND TRAVELED 16' TAGING SMALL SPOTS IN HOLE REAM EACH JT BEFORE CONN MILL F/ 1413' TO 2293'.
22:30	0:00	1.50	PA-CSG	PLUGA	PP		LD 12 JTS.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: FINISH LD 12 JTS, TIH, MILL F/ 2293' TO 2600'.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	1,408.00 / 09-09-2012	-----
	6.125	SMITH		PX7147	3x16	1,404.00 / 09-08-2012	-----

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
					PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	



WELLBORE NAME NMU #3557				DATE 09-09-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 14
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BHA	7	JAR S/N	BHA / HOLE CONDITIONS			JAR HRS	BIT
BHA WT BELOW JARS (kip)	STRING WT UP 45.0 (kip)	STRING WT DN 45.0 (kip)	STRING WT ROT 45.0 (kip)	TORQUE/UNITS (ft-lbf)		BHA LENGTH 306.65 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	270	3368				



WELLBORE NAME NMU #3557						DATE 09-10-2012						
API # 4210302643		24 HRS PROG (ft)		TMD 2,733.0 (ft)		TD TVD 2,733.0 (ft)		REPT NO 15				
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)		PLANNED DOW (days)		DFS (days)		DOL 14.25 (days)		
SPUD DATE 08-28-2001 00:00		RIG RELEASE		SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605				ENGINEER		PB TMD		
REGION PERMIAN			DISTRICT NOTREES - TX CZ			STATE / PROV TEXAS		COUNTY / PARISH CRANE		RIG PHONE NO (832) 380-6526		RIG FAX NO
DESCRIPTION:		AFE COSTS DHC: DCC: CWC: Others: TOTAL:			DAILY COSTS DHC: 28,572 DCC: CWC: Others: TOTAL: 28,572			CUMULATIVE COSTS DHC: 763,189 DCC: CWC: Others: TOTAL: 763,189				

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)			LAST SAFETY MEETING		BLOCK		OCSG#		TARGET FORMATION			BHA HRS OF SERVICE	
LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00°					LAST CSG SHOE TEST (EMW)			LAST CASING			NEXT CASING		

CURRENT OPERATIONS: 06:00 UP DATE: RAN CAMERA BUT COULD NOT SEE ANYTHING ON 7" CSG. RUN COLLAR LOCATOR TO CHECK 7" CSG FOR A PLACE TO SET PKR. RD WL, POOH AND LD 48 JTS OF 3.5 DP.

24 HR SUMMARY: MILL F/ 2293' TO 2700'. CIRC HOLE CLEAN. POOH TO 1180' AND TIH CHECKING FOR OBSTRUCTIONS. CIRC HOLE. POOH, LD PILOT MILL, LD DC'S AND PU TAPERED MILL AND TIH. RU WL AND RUN CAMERA.

24 HR FORECAST: CLEAN HOLE AND MAKE READY TO RUN BAKER INFLATABLE PKR.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:00	3.00	PA-CSG	PLUGA	PP		TIH.
3:00	7:00	4.00	PA-CSG	PLUGA	PP		MILL F/ 2293' TO 2700'.
7:00	9:00	2.00	PA-CSG	PLUGA	PP		CIRC HOLE CLEAN.
9:00	12:00	3.00	PA-CSG	PLUGA	PP		POOH TO 1180' AND TIH CHECKING FOR OBSTRUCTIONS.
12:00	16:00	4.00	PA-CSG	PLUGA	PP		COULD NOT CIRC MILL WAS PLUGED. POOH.
16:00	18:30	2.50	PA-CSG	PLUGA	PP		TIH W/ DC'S AND LD DC'S.
18:30	23:00	4.50	PA-CSG	PLUGA	PP		PU TAPERED MILL AND TIH W/ DP. TAGED FILL @ 2650' CLEANED OUT TO 2700'. PUMP SWEEP DID NOT GET SWEEP BACK.
23:00	0:00	1.00	PA-CSG	PLUGA	PP		RU WL AND MAKE READY TO RUN CAMERA.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: RAN CAMERA ON WL COULD NOT SEE ANYTHING ON 7" CSG, RAN COLLAR LOCATOR TO CHECK 7" FOR A PLACE TO SET PKR. RD WL AND POOH, LD 48 JTS OF 3.5 DP.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	1,408.00 / 09-09-2012	-----
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM: **MUD PROPERTIES** MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
					PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	



WELLBORE NAME NMU #3557				DATE 09-10-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 15
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BHA	8	JAR S/N	BHA / HOLE CONDITIONS			JAR HRS	BIT
BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)		BHA LENGTH 306.65 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	332	3036				



WELLBORE NAME NMU #3557				DATE 09-11-2012	
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 16
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 15.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFC COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	98,542	DHC:	861,731
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	98,542	TOTAL:	861,731

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD	0.0 (ft)	INC	0.00°	AZM	0.00°				

CURRENT OPERATIONS: SEE REMARKS FOR 06:00 UP DATE.

24 HR SUMMARY: POOH TO 2050', RUN COLLAR LOCATOR, RD WL,POOH, LD 48 JTS DP CLEAR RACKS PU TAPERED MILL AND TIH TO 2656', CIRC HOLE CLEAN. POOH, PU INFLATABLE PKR AND TIH. WAIT ON BASIC CMT PUMP TO SET PKR.

24 HR FORECAST: P&A WELL.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:30	2.50	PA-CSG	PLUGA	PP		RAN CAMERA ON WL UNABLE TO SEE 7" DP. POOH W/ CAMERA.
2:30	3:30	1.00	PA-CSG	PLUGA	PP		POOH TO 2050'.
3:30	5:00	1.50	PA-CSG	PLUGA	PP		RAN COLLAR ON WL TO CHECK CSG. WL SHOWS DP ON OUT SIDE OF 7" CSG.
5:00	9:00	4.00	PA-CSG	PLUGA	PP		POOH AND LD 48 JTS DP.
9:00	10:30	1.50	PA-CSG	PLUGA	PP		MOVE 4.75 DC'S AND 48 JTS OF GOOD DP OFF OF RACKS.
10:30	15:30	5.00	PA-CSG	PLUGA	PP		PU TAPERED MILL AND 48 JTS YELLOW BAND DP AND TIH TO 2656'.
15:30	16:30	1.00	PA-CSG	PLUGA	PP		CRIC HOLE CLEAN.
16:30	19:00	2.50	PA-CSG	PLUGA	PP		POOH W/ MILL TO RUN PKR.
19:00	23:30	4.50	PA-CSG	PLUGA	PP		TIH W INFLATABLE PKR TO 2617'.
23:30	0:00	0.50	PA-CSG	PLUGA	PP		WAIT ON BASIC CMT PUMP TO SET PKR.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: PERFORATE AND ATTEMPT TO BREAK CIRC. PKR SET @ 2617' TESTED PKR TO 1300 PSI. WL TAGED @ 2673' 1 ST SHOT 60 DEGREES FACE SHOT SIZE 1.11 WITH 30" PENETRATION 3 SHOTS PER FOOT FOR 8 FOOT FOR TOTAL OF 24 HOLES. F/ 2673' TO 2665'. PUMPED IN @ .25 BBLs PER MIN @ 1700 PSI NO CIRC. 2 ND SHOT 60 DEGREES FACE SHOT SIZE 1.11 WITH 30" PENETRATION 3 SHOTS PER FOOT FOR 8 FOOT FOR TOTAL OF 24 HOLES. F/ 2671' TO 2663'. PUMPED IN @ 2.5 BBLs PER MIN @ 1700 PSI NO CIRC.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM: **MUD PROPERTIES** MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

			PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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WELLBORE NAME NMU #3557				DATE 09-11-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 16
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BHA	8	JAR S/N	BHA / HOLE CONDITIONS			JAR HRS	BIT
BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)		BHA LENGTH 306.65 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION							
ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	227	5009				



WELLBORE NAME NMU #3557	DATE 09-12-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 17
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 16.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	AFC COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 16,591	DHC: 878,322
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 16,591	TOTAL: 878,322

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°			

CURRENT OPERATIONS: SEE REMARKS FOR 06:00 UP DATE.

24 HR SUMMARY: WAIT ON ORDERS, PUMPED 145 SX 14.8 CLASS"C" NEAT. CMT QUIT MOVING. DISPLACED DP AND PUT 100 PSI ON CMT AND MONITORED IT. TAGED CMT @ 2600'. RELEASE ON AND OFF TOOL. POOH W/ DP. PU PKR AND TIH.

24 HR FORECAST: P&A WELL.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
6:00	10:15	4.25	PA-CSG	PLUGA	PP		WAIT ON ORDERS.
10:15	13:15	3.00	PA-CSG	PLUGA	PP		PUMPED 145 SX CLASS"C" NEAT @ 14.8#. CMT @ 10:22 1500 PSI @ 1.6 BBL 8 SX, 10:24 1500 PSI @ 2.2 BBL 13 SX, 10:26 1500 PSI @ 2.2 BBL 13 SX, 10:28 1500 PSI @ 2.2 BBL 13 SX, 10:30 1400 PSI @ 2.3 BBL 13 SX, 10:32 1250 PSI @ 2.4 BBL 13 SX, 10:34 1200 PSI @ 2.5 BBL 13 SX, 10:36 1000 PSI @ 2.6 BBL 13 SX, 10:38 1100 PSI @ 2.5 BBL 13 SX, 10:40 1500 PSI @ 2.3 BBL 13 SX, 10:42 1550 PSI @ 2.2 BBL 13 SX, 10:44 2000 PSI @ 1.9 BBL 8 SX. START DISPLACEMENT @ 10:46 PSI WENT F/ 2000 TO 3500 THEN BROKE BACK, 11:02 2000 PSI @ .6 BBL, 11:04 2500 PSI @ .4 BBL, 11:06 3200 PSI @ .29 BBL. PSI JUMPED TO 3200 PSI AND BASIC CEMENTING IRON BLEW UP, SHUT DOWN AND REPLACED 2 JTS OF IRON, COULD NOT GET CEMENT MOVING. GOT OFF OF ON & OFF TOOL AND DISPLACED CEMENT AND CIRC CLEAN. GOT BACK ON PKR AND PRESSURED UP TO 100 PSI.
13:15	19:30	6.25	PA-CSG	PLUGA	PP		MONITOR AND RECORD PSI EVERY 5 MIN. PSI STAYED @ 100 PSI.
19:30	20:30	1.00	PA-CSG	PLUGA	PP		RU WL RIH AND TAGED CMT @ 2600'.
20:30	23:30	3.00	PA-CSG	PLUGA	PP		RELEASED ON AND OFF TOOL AND POOH.
23:30	0:00	0.50	PA-CSG	PLUGA	PP		PU PKR AND TIH.

18.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: TIH, ATTEMPT TO SET PKR, BASIC PUMP WOULD NOT START. WAIT ON ANOTHER PUMP. RU PUMP AND START SETTING PKR. PKR SET @ 2050'. RU CHECK THAT PUMP OFF PLUG WAS GONE. WITH COLLAR LOCATOR ON WL.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----



WELLBORE NAME NMU #3557	DATE 09-12-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 17
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LCM:	MUD PROPERTIES	MUD TYPE:
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
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PP	DAILY COST	0.00	CUM COST	0	%OIL	% H2O
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BHA	8	JAR S/N	BHA / HOLE CONDITIONS	JAR HRS	BIT
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH 306.65 (ft)
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COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	284	4725				



WELLBORE NAME NMU #3557	DATE 09-13-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 18
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL 17.25 (days)
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 ROSS TIMMS (325) 650 - 7605	ENGINEER	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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DESCRIPTION:	APE COSTS		DAILY COSTS		CUMULATIVE COSTS	
	DHC:		DHC:	100,949	DHC:	979,271
	DCC:		DCC:		DCC:	
	CWC:		CWC:		CWC:	
	Others:		Others:		Others:	
	TOTAL:		TOTAL:	100,949	TOTAL:	979,271

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD	0.0 (ft)	INC	0.00°	AZM	0.00°				

CURRENT OPERATIONS: CHANGE PIPE RAMS.

24 HR SUMMARY: TIH SET PKR @ 2050', TEST PKR TO 300 PSI. RU WL AND ATTEMPT TO PERFORATE COULD NOT GET GUNS THROUGH PKR. WO 1.6875 GUNS. PERFORATE. RU BASIC PUMP AND ESTAB CIRC @ 4.5BBL PER MIN @ 250 PSI.CMT W/ 245 SX CLASS"C". LD DP.

24 HR FORECAST: NU WELL HEAD W 1250' KB OF TBG IN HOLE. RDMO BASIC #30.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	3:00	3.00	PA-CSG	PLUGA	PP		FINISH TIH.
3:00	5:30	2.50	PA-CSG	PLUGA	PP		BASIC PUMP TRUCK WOULD NOT START. WO ANOTHER PUMP TRUCK.
5:30	6:30	1.00	PA-CSG	PLUGA	PP		RU PUMP TRUCK AND SET PKR @ 2050' AND PUMP OFF PLUG. TEST PKR TO 300 PSI. PKR HELD.
6:30	8:30	2.00	PA-CSG	PLUGA	PP		RU WL RAN SINKER BAR TO CHECK PUMP OFF PLUG WAS GONE. RIH W/ 2" PERFORATING GUNS COULD NOT GET THROUGH PKR. LD GUNS.
8:30	10:30	2.00	PA-CSG	PLUGA	PP		WO 1.6875 GUNS.
10:30	11:30	1.00	PA-CSG	PLUGA	PP		RIH W/ 1.6875 60 DEGREES FACE 3 SHOTS PER FOOT FOR 8 FOOT TOTAL OF 24 HOLES. HOLE SIZE .11 W/ 12" PENETRATION. PERFS F/ 2567' TO 2575'.
11:30	14:45	3.25	PA-CSG	PLUGA	PP		RU BACIS PUMP AND CIRC @ 4.5 BBL PER MIN @ 250 PSI.
14:45	15:15	0.50	PA-CSG	PLUGA	PP		PUMPED 245 SX CLASS"C" NEAT @ 2:45 200 PSI @ 3 BBL OR 16, 2:47 200 PSI @ 3 BBL OR 16 SX, 2:49 175 PSI @ 3 BBL OR 16 SX, 2:51 150 PSI @ 3 BBL OR 16 SX, 2:53 125 PSI @ 3 BBL OR 16 SX, 2:55 100 PSI @ 3 BBL OR 16 SX, 2:57 75 PSI @ 3 BBL OR 16 SX, 3:00 25 PSI @ 3 BBL OR 16 SX. DISPLACED W/ 15 BBLS FW. SHUT DP IN W/ 100 PSI.
15:15	21:15	6.00	PA-CSG	PLUGA	PP		DP SHUT IN W 100 PSI WAIT 6 HRS. DP HAD 0 PSI AFTER 6 HRS.
21:15	21:30	0.25	PA-CSG	PLUGA	PP		RIH W/ WL AND TAGED CMT @ 2048'. RD WL.
21:30	0:00	2.50	PA-CSG	PLUGA	PP		GOT OFF ON AND OFF TOOL AND RU LD MACHINE AND LD 3.5 DP.

24.00 = Total Hours Today

REMARKS

0000-0600 06:00 UP DATE: FINISH LD 3.5 DP, ND BOP, CHANGE PIPE RAMS.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----



WELLBORE NAME NMU #3557	DATE 09-13-2012
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)	REPT NO 18
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LCM:	MUD PROPERTIES	MUD TYPE:
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VIS (s/qt)	PV/YP (cp) / (lbf/100ft ²)	GELS (lbf/100ft ²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
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PP	DAILY COST	0.00	CUM COST	0	%OIL	% H2O
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BHA	8	JAR S/N	BHA / HOLE CONDITIONS	JAR HRS	BIT
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH 306.65 (ft)
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COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	274	3096				



WELLBORE NAME: NMU #3557 DATE: 09-14-2012

API #: 4210302643 24 HRS PROG (ft): 2,733.0 TMD: 2,733.0 (ft) TD TVD: 2,733.0 (ft) REPT NO: 19

RIG NAME NO.: BASIC 0030 FIELD NAME: MCELROY AUTH TMD: 17.00 (ft) PLANNED DOW (days): ENGINEER: DFS (days): DOL: 18.25 (days)

SPUD DATE: 08-28-2001 00:00 RIG RELEASE: 09-14-2012 17:00 SUPERVISOR 1: ROSS TIMMS (325) 650 - 7605 ENGINEER: PBTMD:

REGION: PERMIAN DISTRICT: NOTREES - TX CZ STATE / PROV: TEXAS COUNTY / PARISH: CRANE RIG PHONE NO: (832) 380-6526 RIG FAX NO:

DESCRIPTION:	APE COSTS	DAILY COSTS	CUMULATIVE COSTS
	DHC:	DHC: 22,878	DHC: 1,002,149
	DCC:	DCC:	DCC:
	CWC:	CWC:	CWC:
	Others:	Others:	Others:
	TOTAL:	TOTAL: 22,878	TOTAL: 1,002,149

DEFAULT DATUM / ELEVATION: RKB/RT / 17.0 (ft) LAST SAFETY MEETING: BLOCK: OCSG#: TARGET FORMATION: BHA HRS OF SERVICE:

LAST SURVEY: MD 0.0 (ft) INC 0.00° AZM 0.00° LAST CSG SHOE TEST (EMW): LAST CASING: NEXT CASING:

CURRENT OPERATIONS: WELL SHUT IN.

24 HR SUMMARY: FINISH LD DP, ND BOP, TIH W/ 2.875 TBG. NU WELL HEAD AND SHUT WELL IN. CLEAN PITS AND RELEASE RIG 17:00 09/14/2012.

24 HR FORECAST: WAIT ON TRUCKS.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	4:00	4.00	PA-PLUG	POOH	PP		FINISH LD 3.5 DP.
4:00	7:00	3.00	PA-PLUG	PLUGA	PP		CHANGE PIPE RAMS AND ND BOP.
7:00	9:30	2.50	PA-PLUG	PLUGA	PP		TIH W/ 39 JTS 2.875 TOTAL OF 1237' + 17' KB = 1254'. NU WELL HEAD AND SWI.
9:30	17:00	7.50	PA-PLUG	PLUGA	PP		HAUL WATER OUT OF STEEL PITS AND WASH THEM CLEAN. RIG RELEASED 17:00 09/14/2012.
17:00	0:00	7.00	PA-PLUG	PLUGA	PP		RIG DOWN AND MAKE READY TO MOVE RIG. WAIT ON TRUCKS.

24.00 = Total Hours Today

REMARKS

0000-0600 RAN 39 JTS 2.875 TBG TOTAL OF 1237' + 17' KB = 1254'. WELL HEAD FLANGED UP AND VALVE IN STALLED AND WELL SHUT IN. RIG RELEASED @ 17:00 09/14/2012. WAIT ON TRUCKS.

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

PP DAILY COST: 0.00 CUM COST: 0 %OIL: % H2O:

BHA: 8 JAR S/N: BHA / HOLE CONDITIONS JAR HRS: BIT:

BHA WT BELOW JARS (kip): STRING WT UP (kip): STRING WT DN (kip): STRING WT ROT (kip): TORQUE/UNITS (ft-lbf): BHA LENGTH: 306.65 (ft)

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF



WELLBORE NAME NMU #3557				DATE 09-14-2012			
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API # 4210302643	24 HRS PROG (ft)	TMD 2,733.0 (ft)	TD TVD 2,733.0 (ft)			REPT NO 19
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	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
DIESEL, RIG FUEL	gal	158	1613				



WELLBORE NAME NMU #3557	DATE 11-05-2012
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API # 4210302643	24 HRS PROG (ft)	TMD (ft)	TD TVD (ft)	REPT NO 17
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RIG NAME NO.	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL
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SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 GUINN BURKS	ENGINEER PATRICK ROARK	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO	RIG FAX NO
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AFE # PENDING	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: PLUG & ABANDONMENT	DHC: DCC: CWC: Others: TOTAL:	DHC: 7425 DCC: CWC: Others: TOTAL: 7425	DHC: 236,184 DCC: CWC: Others: TOTAL: 236,184

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°			

CURRENT OPERATIONS:

24 HR SUMMARY: MIRU. ND WH, NU BOP. RU FLOOR & TONGS. POOH LD 40 JTS TBG. PU 7" PKR. RIH W/ TBG. TO 1000'. SI. SDFN.

24 HR FORECAST: CONTINUE W/ PLUGGING PROCEDURE.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							

0000-0600

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lb/100ft²)	GELS (lb/100ft²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

BHA	8	JAR S/N	BHA / HOLE CONDITIONS				JAR HRS	BIT
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BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)	BHA LENGTH
					306.65 (ft)

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557					DATE 11-06-2012	
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)
RIG NAME NO.		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)
SPUD DATE 08-28-2001 00:00	RIG RELEASE	SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK	
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO
AFE # PENDING		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS
DESCRIPTION: PLUG & ABANDONMENT		DHC: DCC: CWC: Others: TOTAL:		DHC: 11,240 DCC: CWC: Others: TOTAL: 11,240		DHC: 247,424 DCC: CWC: Others: TOTAL: 247,424

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION		BHA HRS OF SERVICE
LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00°			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING

CURRENT OPERATIONS:

24 HR SUMMARY: SET PKR. LOAD BACKSIDE & TEST.EIR. SQZ. 300 SX CMT. DISPLACED TO 1250'. SIP @ 200# PSI. WOC 4 HRS. CHECK WELL PRESSURE, 100# PSI. SI. CHECK PRESSURE EVERY HR. UNTIL 5 P.M. PRESSURE STAYED @ 100# PSI. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

MUD PROPERTIES													MUD TYPE:	
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	

BHA / HOLE CONDITIONS														
BHA	8	JAR S/N	DAILY COST							0.00	CUM COST	0	% OIL	% H2O
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS			BHA LENGTH							
(kip)	(kip)	(kip)	(kip)	(ft-lbf)			306.65 (ft)							

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	2,426.35			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557						DATE 11-07-2012					
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)		REPT NO 20			
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)		PLANNED DOW (days)		DFS (days)		DOL	
SPUD DATE 08-28-2001 00:00		RIG RELEASE 09-14-2012 17:00		SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK			PBTMD	
REGION PERMIAN			DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS		COUNTY / PARISH CRANE		RIG PHONE NO (832) 380-6526		RIG FAX NO
AFE # PA-12-3926		AFE COSTS			DAILY COSTS			CUMULATIVE COSTS			
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000 DCC: CWC: Others: TOTAL: 1,360,000			DHC: 8380 DCC: CWC: Others: TOTAL: 8380			DHC: 1,029,194 DCC: CWC: Others: TOTAL: 1,029,194			

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)			LAST SAFETY MEETING		BLOCK		OCSG#		TARGET FORMATION		BHA HRS OF SERVICE	
LAST SURVEY				LAST CSG SHOE TEST (EMW)			LAST CASING			NEXT CASING		
MD 0.0 (ft)		INC 0.00°		AZM 0.00°								

CURRENT OPERATIONS:

24 HR SUMMARY: RU WL W/WT.BAR. RIH TO 1300'. DID NOT TAG. ISOLATE CSG. LEAK ,UNABLE TO FIND BOTTOM. TOP @15'-20'. NOTIFY G. BURKS & DANNY MILES W/RRC. POOH LD PKR. RIH OE TO 1320'. LOAD WELL, SPOT 50 SX. POOH W/20 STDS. SI.SDFN.

24 HR FORECAST: CONTINUE PLUGGING BY PROCEDURE.

OPERATION SUMMARY									
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY		
0.00 = Total Hours Today									
0000-0600									

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

MUD PROPERTIES												MUD TYPE:						
VIS (s/qt)	PV/YP (cp) / (lb/100ft²)	GELS (lb/100ft²)	WL/HHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)					
PP												DAILY COST	0.00	CUM COST	0	%OIL		% H2O

BHA / HOLE CONDITIONS											
BHA	8	JAR S/N								JAR HRS	BIT
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS			BHA LENGTH				
(kip)	(kip)	(kip)	(kip)	(ft-lbf)			306.65 (ft)				

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557					DATE 11-08-2012	
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)	
SPUD DATE 08-28-2001 00:00		RIG RELEASE 09-14-2012 17:00		SUPERVISOR 1 GUINN BURKS		ENGINEER PATRICK ROARK
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526
AFE # PA-12-3926		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000 DCC: CWC: Others: TOTAL: 1,360,000		DHC: 7235 DCC: CWC: Others: TOTAL: 7235		DHC: 1,036,429 DCC: CWC: Others: TOTAL: 1,036,429

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING		BLOCK		OCSG#		TARGET FORMATION		BHA HRS OF SERVICE	
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING			
MD 0.0 (ft)		INC 0.00°		AZM 0.00°							

CURRENT OPERATIONS:

24 HR SUMMARY: OPEN WELL 0# PSI. RIH W/ TBG TO 1320'. DID NOT TAG. NOTIFY GUINN BURKS & DANNY MILES W/RRC. LOAD WELL, SPOT 25 SX CMT. W/ 2% CACL. POOH & WOC 4 HRS. OPEN WELL 0# PSI. RIH TO 1320', DID NOT TAG. NOTIFY G. BURKS. PUMP 250 LBS. LCM. POOH. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

MUD PROPERTIES													MUD TYPE:	
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
PP DAILY COST 0.00 CUM COST 0 %OIL % H2O														

BHA / HOLE CONDITIONS											
BHA	8	JAR S/N								JAR HRS	BIT
BHA WT BELOW JARS (kip)	STRING WT UP (kip)	STRING WT DN (kip)	STRING WT ROT (kip)	TORQUE/UNITS (ft-lbf)			BHA LENGTH 306.65 (ft)				

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557						DATE 11-12-2012		
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)		REPT NO 23
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)		DFS (days)	DOL
SPUD DATE 08-28-2001 00:00	RIG RELEASE 09-14-2012 17:00	SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK		PBTMD	
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO	
AFE # PA-12-3926		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS		
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000		DHC: 7775		DHC: 1,051,539		
		DCC:		DCC:		DCC:		
		Others:		Others:		Others:		
		TOTAL: 1,360,000		TOTAL: 7775		TOTAL: 1,051,539		

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION		BHA HRS OF SERVICE	
LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	0.0 (ft)	INC	0.00°	AZM	0.00°			

CURRENT OPERATIONS:

24 HR SUMMARY: OPEN WELL 0# PSI. RIH W/ TBG. TO 1320'. LOAD WELL, SPOT 50 SX CMT. W/ 2% CACL. POOH.WOC 4 HRS. OPEN WELL 0# PSI. RIH TO 1320'. DID NOT TAG. NOTIFY GUINN BURKS. PUMP 5 SX LCM & POOH.DIG OUT 7" WH TO MAKE SURE CAP WAS TIGHT & NOT LEAKING. SDFN.

24 HR FORECAST: CONTINUE PLUGGING WELL.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM:												MUD PROPERTIES						MUD TYPE:					
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) (lbf/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)										

BHA	8	JAR S/N		BHA / HOLE CONDITIONS						JAR HRS		BIT	
BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH			
(kip)		(kip)		(kip)		(kip)		(ft-lbf)		306.65 (ft)			

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557						DATE 11-13-2012		
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)		REPT NO 24
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)		DFS (days)	DOL
SPUD DATE 08-28-2001 00:00	RIG RELEASE 09-14-2012 17:00	SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK		PBTMD	
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO	
AFE # PA-12-3926		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS		
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000		DHC: 6380		DHC: 1,057,919		
		DCC:		DCC:		DCC:		
		Others:		Others:		Others:		
		TOTAL: 1,360,000		TOTAL: 6380		TOTAL: 1,057,919		

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION		BHA HRS OF SERVICE	
LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	0.0 (ft)	INC	0.00°	AZM	0.00°			

CURRENT OPERATIONS:

24 HR SUMMARY: CONT. DIG OUT CELLAR TO FIND 8-5/8" & 10-3/4" WH TO MAKE SURE CAP & PKG. WERE TIGHT. HOOK UP TO 8-5/8" WH, LEAKING. SB & WAIT ON BH & WELDER. WELD 8-5/8" WH TO CSG. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING BY PROCEDURE.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

MUD PROPERTIES												MUD TYPE:		
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	

BHA / HOLE CONDITIONS													
BHA	8	JAR S/N	DAILY COST						0.00	CUM COST	0	% OIL	% H2O
BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH								
(kip)	(kip)	(kip)	(kip)	(ft-lbf)	306.65 (ft)								

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557						DATE 11-14-2012		
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)		REPT NO 25
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)		DFS (days)	DOL
SPUD DATE 08-28-2001 00:00	RIG RELEASE 09-14-2012 17:00	SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK		PBTMD	
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO	
AFE # PA-12-3926		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS		
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000		DHC: 9500		DHC: 1,067,419		
		DCC:		DCC:		DCC:		
		CWC:		CWC:		CWC:		
		Others:		Others:		Others:		
		TOTAL: 1,360,000		TOTAL: 9500		TOTAL: 1,067,419		

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION		BHA HRS OF SERVICE	
LAST SURVEY			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	0.0 (ft)	INC	0.00°	AZM	0.00°			

CURRENT OPERATIONS:

24 HR SUMMARY: SPOT 25 SX CMT. W/2% CACL. WOC, NO TAG. REV. CIRC. W/50 BBLs. BW. RIH W/ PKR. TO 1208', PUMP 30 SX LCM. DISPLACED TO 1200'. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING WELL.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM:	MUD PROPERTIES										MUD TYPE:			
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	

BHA	8	JAR S/N		BHA / HOLE CONDITIONS				JAR HRS		BIT	
BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH	
(kip)		(kip)		(kip)		(kip)		(ft-lbf)		306.65 (ft)	

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557	DATE 11-15-2012
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API # 4210302643	24 HRS PROG (ft)	TMD (ft)	TD TVD (ft)	REPT NO 26
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RIG NAME NO. BASIC 0030	FIELD NAME MCELROY	AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)	DOL
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SPUD DATE 08-28-2001 00:00	RIG RELEASE 09-14-2012 17:00	SUPERVISOR 1 GUINN BURKS	ENGINEER PATRICK ROARK	PBTMD
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REGION PERMIAN	DISTRICT NOTREES - TX CZ	STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
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AFE # PA-12-3926	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Plug and Abandon Wellbore	DHC: 1,360,000 DCC: CWC: Others: TOTAL: 1,360,000	DHC: 7800 DCC: CWC: Others: TOTAL: 7800	DHC: 1,075,219 DCC: CWC: Others: TOTAL: 1,075,219

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)	LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.0 (ft) INC 0.00° AZM 0.00°			

CURRENT OPERATIONS:

24 HR SUMMARY: RIH W/ WT. BAR & TAG @ 1202'. EIR. SQZ. 150 SX CMT. W/ 3% CACL. WOC/ 4 HRS. CHECK PRES. 300# PSI. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING.

OPERATION SUMMARY

From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
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0.00 = Total Hours Today

0000-0600

BIT DATA

BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/qt)	PV/YP (cp) / (lb/100ft²)	GELS (lb/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

			PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O	
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BHA	8	JAR S/N		BHA / HOLE CONDITIONS				JAR HRS		BIT	
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(kip)	(kip)	(kip)	(kip)	(ft-lbf)	306.65 (ft)

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		



WELLBORE NAME NMU #3557					DATE 11-19-2012	
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)	PLANNED DOW (days)	DFS (days)
SPUD DATE 08-28-2001 00:00	RIG RELEASE 09-14-2012 17:00	SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK	
REGION PERMIAN		DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS	COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526
AFE # PA-12-3926		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000 DCC: CWC: Others: TOTAL: 1,360,000		DHC: 8070 DCC: CWC: Others: TOTAL: 8070		DHC: 1,096,064 DCC: CWC: Others: TOTAL: 1,096,064

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING	BLOCK	OCSG#	TARGET FORMATION		BHA HRS OF SERVICE
LAST SURVEY MD 0.0 (ft) INC 0.00° AZM 0.00°			LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING

CURRENT OPERATIONS:

24 HR SUMMARY: CHECK WELL PRESSURE 0# PSI. LOAD WELL. SPOT 150 SX CMT. W/2% CACL. @ 2 BPM @ 0# PSI. POOH PU 7" PKR. RIH TO 30'. SET PKR. & PUSH CMT. DOWN W/ 4 BBLs. WOC 4 HRS. OPEN WELL CHECK PRESSURE 200# PSI. SI. SDFN.

24 HR FORECAST: CONT. PLUGGING WELL.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

MUD PROPERTIES													MUD TYPE:	
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	

LCM:													MUD TYPE:					
PP													DAILY COST	0.00	CUM COST	0	%OIL	% H2O
BHA		8	JAR S/N		BHA / HOLE CONDITIONS						JAR HRS		BIT					
BHA WT BELOW JARS			STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS			BHA LENGTH						
(kip)			(kip)		(kip)		(kip)		(ft-lbf)			306.65 (ft)						

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

PERFORATIONS								
SAND	OIL/GAS	PERF TOP	PERF BOT	TVD TOP	EMW	BHP	BHT	MASP
		1,142.0	1,180.0	1,142.0				



WELLBORE NAME NMU #3557						DATE 11-20-2012			
API # 4210302643		24 HRS PROG (ft)		TMD (ft)		TD TVD (ft)		REPT NO 30	
RIG NAME NO. BASIC 0030		FIELD NAME MCELROY		AUTH TMD 17.00 (ft)		PLANNED DOW (days)		DFS (days)	DOL
SPUD DATE 08-28-2001 00:00		RIG RELEASE 09-14-2012 17:00		SUPERVISOR 1 GUINN BURKS			ENGINEER PATRICK ROARK		PBTMD
REGION PERMIAN			DISTRICT NOTREES - TX CZ		STATE / PROV TEXAS		COUNTY / PARISH CRANE	RIG PHONE NO (832) 380-6526	RIG FAX NO
AFE # PA-12-3926		AFE COSTS			DAILY COSTS			CUMULATIVE COSTS	
DESCRIPTION: Plug and Abandon Wellbore		DHC: 1,360,000			DHC: 9750			DHC: 1,105,814	
		DCC:			DCC:			DCC:	
		CWC:			CWC:			CWC:	
		Others:			Others:			Others:	
		TOTAL: 1,360,000			TOTAL: 9750			TOTAL: 1,105,814	

DEFAULT DATUM / ELEVATION RKB/RT / 17.0 (ft)		LAST SAFETY MEETING		BLOCK		OCSG#		TARGET FORMATION		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING		
MD 0.0 (ft)		INC 0.00°		AZM 0.00°						

CURRENT OPERATIONS:

24 HR SUMMARY: TEST. TAG @ 923'. PUH TO 400'. SET PKR. TEST, NO TEST. PERF @ 825'. RIH OE TO 875'. PUMP 150 SX CMT. W/2% CACL. WOC/TAG @ 540'. PUH TO 60' TEST CSG. FROM 60' TO 540'. TESTED GOOD. NO TEST @ 30'. SI. SDFN.

24 HR FORECAST: CONTINUE PLUGGING WELL BY APPROVED PROCEDURE.

OPERATION SUMMARY							
From	To	HRS	Op Phase	Op Code	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0.00 = Total Hours Today							
0000-0600							

BIT DATA							
BIT / RUN	BIT SIZE (in)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
	6.125	SMITH		PX7147	3x16	2,700.00 / 09-10-2012	-----

LCM:		MUD PROPERTIES										MUD TYPE:		
VIS (s/qt)	PV/YP (cp) / (lbf/100ft²)	GELS (lbf/100ft²)	WL/HTHP (cc/30min)	FC/T.SOL (32nd") / (%)	OIL/WAT (%)	% SAND/MBT (%) / (lbm/bbl)	pH/Pm	Pf/Mf (cc)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
				PP	DAILY COST	0.00	CUM COST	0	%OIL		% H2O			

BHA	8	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS	BIT	
BHA WT BELOW JARS		STRING WT UP		STRING WT DN		STRING WT ROT		TORQUE/UNITS		BHA LENGTH
(kip)		(kip)		(kip)		(kip)		(ft-lbf)		306.65 (ft)

COMPONENT TYPE	ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
		0	0.00			3.500	IF
	SPIRAL DC'S	10	303.31	4.750	2.250	3.500	IF
	BIT SUB	1	2.34	4.750	2.250	3.500	IF
	CONE BUSTER MILL	1	1.00	6.062	2.250		

PERFORATIONS								
SAND	OIL/GAS	PERF TOP	PERF BOT	TVD TOP	EMW	BHP	BHT	MASP
		1,142.0	1,180.0	1,142.0				