

DEC 1 1 2014

O&G
Midland

Job #2014-20016

API No. (if available)
42- 103-00323

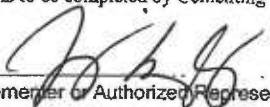
1. RRC District
8

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID
Number 11214

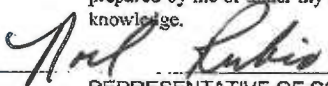
2. FIELD NAME (as per RRC records) Dune		3. Lease Name State -EE-		5. Well Number 2					
6. OPERATOR Devon Energy Production Company, L.P.		6a. Original Form W-1 filed in name of:		10. County Crane					
7. ADDRESS 333 West Sheridan Avenue, Oklahoma City, OK 73102-5010		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and feet from line of the lease		12. Permit Number					
9a. SECTION, BLOCK and SURVEY 9, 30, University Land		9b. Distance and direction from nearest town in this county 9 miles N from Crane		13. Date Drilling Commenced					
16. Type Well (oil, gas, or dry) oil	Total Depth 3645'	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed		
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 12/1/14		
CEMENTING TO PLUG AND ABANDON DATA:									
*19. Cementing Date		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		3415'	1700'	1050'					
*22. Sacks of Cement Used (each plug)		20	20	110					
*23. Slurry Volume Pumped (cu. ft.)		26.4'	26.4'	145.2'					
*24. Calculated Top of Plug (ft.)		3315'	1600'	surf					
25. Measured Top of Plug (if tagged) (ft.)		---	---	surf					
*26. Slurry Wt. # / Gal.		14.8	14.8	14.8					
*27. Type Cement		C	C	C					
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)				
8 5/8		689'	689'	12 1/4					
5 1/2		3645'	3645'	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	3471'	TO	3620'	FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.


Signature of Cementer or Authorized Representative

Sunset Well Service Inc
Name of Cementing Company

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 REPRESENTATIVE OF COMPANY
Completions Foreman TITLE
12/10/14 DATE
PHONE 806-752-0416 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? Circulated	33. Mud Weight LBS/GAL 9.5				
34. Total Depth: <u>3645'</u> Depth of Deepest Fresh Water: <u>300'</u>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%; text-align: center;">TOP</td> <td style="width:33%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">surf</td> <td style="text-align: center;">1050'</td> </tr> </table>	TOP	BOTTOM	surf	1050'	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
TOP	BOTTOM					
surf	1050'					
36. If No, Explain		37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708				
38. Name(s) and address(es) of surface owners of well site		Date RRC District Office notified of plugging 11/25/14				
39. Was notice given before plugging to the above?						
FILL IN BELOW FOR DRY HOLES ONLY						
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.						
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____						
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic						
41. Date FORM P-3 (Special Clearance) filed:						
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced						
R R C USE ONLY						
Nearest field _____						

REMARKS Inv. #10211 - 11/25/14 Notify Michelle w/TRRC of MIRU - 11/26/14 Tag bottom @ 3415'. Notify Jarred w/TRRC. Jarred said to pressure well, if good to continue w/ W3A and to combine plugs 1050' - surf. Pressure test well 500 psi. Good - Circ 85 bbls MLF spot 20 x class "c" cmt 3415' - 3315', spot 20 x class "c" cmt 1700' - 1600', spot/fill up 110 x class "c" cmt 1050' - surf, verify cmt @ surf - 12/1/14 RD P&A equip, cut anchors, wellhead and cleaned location. P&A completed.