



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: PROPETRO SERVICES, INC.

Operator P-5 No: 217012

Cementer P-5 No: 681472

Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701

Address: 2518 FM 307 ATTN DAISY NTOLO ZOO MIDLAND TX

Date: 08/31/2023

79706

Date: 08/31/2023

Well Information

District No: 08

County: ANDREWS

Well No: 1MS

API No: 00348858

Drilling Permit No: 892218

Lease Name: UL LUNATE 5-38 E

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Surface

Cementing Date : 08/27/2023

Drilled hole size (in.): 14.750

Depth of drilled hole (ft.): 1873

Size of casing in O.D.(in): 11.750

No. of centralizers used : 16

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 1870

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 42 J-55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 1040 * Class: C * Additives: REMARKS * Volume (cu. ft.) 1892 * Height (ft.) 4366

Slurry # 2 * No. of Sacks: 410 * Class: C * Additives: REMARKS * Volume (cu. ft.) 553.5 * Height (ft.) 1211

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 1. PRO-VALUE C +5% P-402, +2% P-202, +0.003 GPS P-713

2. PREMIUM C +1.07% P-401, +0003 GPS P-713

BBLs/432 SI(S CEMENT TO SURFACE

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: GREG FRAZEE

Representative's Title: SERVICE SUPERVISOR

Phone Number: (432) 253-5107

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles

Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058



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CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012

Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701

Address: P O BOX 6105 MCALLEN TX 78502

Date: 11/06/2023

Date: 11/06/2023

Well Information

District No: 08

County: ANDREWS

Well No: 1MS

API No: 00348858

Drilling Permit No: 892218

Lease Name: UL LUNATE 5-38 E

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Intermediate

Cementing Date : 11/01/2023

Drilled hole size (in.): 9.875

Depth of drilled hole (ft.): 6108

Size of casing in O.D.(in): 8.625

No. of centralizers used : 0

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 100

Setting depth shoe (ft): 6088

Was cement circulated to ground surface (or bottom of cellar) outside casing? [No]

Casing weight (lbs/ft) and grade: 32 J-55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 465 * Class: 35 65 C * Additives: REMARK #1 * Volume (cu. ft.) 1888 * Height (ft.) 5198

Slurry # 2 * No. of Sacks: 105 * Class: C * Additives: REMARK #2 * Volume (cu. ft.) 143 * Height (ft.) 889

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- REMARK #1- 100% ProLite+5PPS Plexcrete STE+2% SMS+0.35% R-1300+3PPS Gilsonite+0.005GPS NoFoam V1A
REMARK #2- 100% Class C+5% SALT+0.35% CRT-201+0.005GPS NoFoam V1A

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Company Representative: Tahliya Pointer

Representative's Title: Administrative Assistant

Phone Number: (432) 220-0100

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Danny Miles

Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058



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CEMENTING REPORT

Operator Information

Operator Name: DIAMONDBACK E&P LLC

Cementer Name: WEST TEXAS CEMENTERS, LLC

Operator P-5 No: 217012

Cementer P-5 No: 910261

Address: 500 W TEXAS AVE STE 100 MIDLAND TX 79701

Address: P O BOX 6105 MCALLEN TX 78502

Date: 11/13/2023

Date: 11/10/2023

Well Information

District No: 08

County: ANDREWS

Well No: 1MS

API No: 00348858

Drilling Permit No: 892218

Lease Name: UL LUNATE 5-38 E

Field Name: SPRABERRY (TREND AREA)

Lease No: N/A

Field No: 85280300

Casing Cementing Data

Type of casing: Production

Cementing Date : 11/07/2023

Drilled hole size (in.): 7.875

Depth of drilled hole (ft.): 19888

Size of casing in O.D.(in): 5.500

No. of centralizers used : 40

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 20

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 19870

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 17 P-110

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 360 * Class: PROLITE * Additives: SEE REMARKS * Volume (cu. ft.) 1564 * Height (ft.) 8446

Slurry # 2 * No. of Sacks: 1540 * Class: POZ C * Additives: SEE REMARKS * Volume (cu. ft.) 2633 * Height (ft.) 15177

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 100% ProLite+5PPS Plexcrete STE+2% SMS+0.1% RCKCAS-100+0.7% R-1300+0.2% CFL-312+3PPS Gilsonite+0.005GPS
35% M_Poz+65% Class C+6% Gel+5% SALT+0.3% SMS+0.45% CRT-201+0.5% CFL-312+0.005GPS

*TOTAL CEMENT TO SURFACE: 55 BBLS/ 75 SKS

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Company Representative: Tahliya Pointer

Representative's Title: Administrative Assistant

Phone Number: (432) 220-0100

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Operator Representative: Danny Miles

Representative's Title: Regulatory Tech III

Phone Number: (432) 245-6058