



Daily Drilling & Cost Summary



11/06/2023
DFS: 6.47 days

Well Name: UL LUNATE 5-38 E 1MS

API/UWI 4200348858	Well ID Number 1000709100	Operational Field Name UL Cats	License # 892218	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,979.80 ft	KB-Tubing Head Distance (ft)	Spud Date 10/30/2023 18:45	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD)
Job Category DRILLING	AFE Number DC-000111PD	Target Depth (ftKB)	Total AFE Amount 137,700.00 Cost	Total Field Estimate 154,887.97 Cost	
Rig Start Date 8/26/2023	Rig Release Date 8/27/2023	Contractor Charger	Rig Number 501		
Rig Start Date 10/30/2023	Rig Release Date	Contractor Ensign	Rig Number T133		

Daily Operations				
End Date	Daily Total (Cost)	End Depth (ftKB)	Cum To Date (Cost)	Summary
8/27/2023	319,682.78	1,873.0 ft	319,682.78	MIRU Charger 501. Spud Well & Drill to 1,873' Run & Cement 11 3/4" Surface Casing T/1,863' GL, Float Collar @ 1,818' GL. Cut Off 11.75" Surface Casing & Cover Same. **Please note Charger 501 has an RKB of 7'***
10/31/2023	136,674.61	4,941.0 ft	456,357.39	Skid 25' to Slot #2, Nipple up, Test BOP, P/U BHA, Drill Intermediate
11/1/2023	273,825.50	6,108.0 ft	730,182.89	Drill Intermediate, Circulate, TOH, R/U run casing, Cement, Install Pack off
11/2/2023	100,062.62	8,819.0 ft	830,245.51	Install Pack off, P/U BHA, TIH, Drill shoe track, Drill VCL
11/3/2023	64,348.80	13,000.0 ft	894,594.31	Drill Lateral
11/4/2023	112,854.79	14,116.0 ft	1,007,449.10	Drill Lateral, Circulate, TOH, C/O BHA, TIH, Drill Lateral
11/5/2023	69,438.12	17,469.0 ft	1,076,887.22	Drill Lateral,
11/6/2023	70,016.06	19,888.0 ft	1,146,903.28	Drill Lateral, Cir. Spot Lube, TOOH,