



Daily Drilling Partner Report 2

12/14/2020 06:00 - 12/15/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 8

DFS 8.0

Well Info

API 42-003-48278	Surface Legal Location S19-7, UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 11,472.0	Progress (ft) 1414
Weather Clear	Hole Condition Good	Drilling Hours (hr) 8.00	Avg ROP (ft/hr) 176.8

Operations at Report Time
ROTATE DRILLING @ 230 FPH

Operations Summary
TOOH FOR PRESSURE SPIKES, C/O DIRECTIONAL TOOLS, TIH, DRILL 7 7/8" PRODUCTION HOLE

Operations Next Report Period
DRILL 7 7/8" PRODUCTION HOLE

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	06:30	0.50	DIRECTIONAL DRILL	P	10,058.0	10,077.0	DRILL LATERAL W/ TOTAL 6.5", 7/8, 6.4, 1.5° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 3400 PSI, 600-800 DIFF
06:30	07:30	1.00	MISCELLANEOUS	P	10,077.0	10,077.0	TROUBLE SHOOT PRESSURE INCREASE AND DIFF SPIKES
07:30	11:30	4.00	TRIP DUE TO FAILURE	T	10,077.0	10,077.0	TOOH 10 STANDS PUMP TRIP SLUG TOOH FOR MTR FAILURE (DIFF SPIKES WITH 18-22K WOB)
11:30	13:30	2.00	PU/LD BHA	T	10,077.0	10,077.0	C/O SCIBE AND SURFACE TEST DIR-TOOLS 360PSI @350 GPM
13:30	16:30	3.00	TRIP DUE TO FAILURE	T	10,077.0	10,077.0	M/U BIT TIH TO SHOE
16:30	17:30	1.00	CUT DRILL LINE	T	10,077.0	10,077.0	CUT AND SLIP DRLG LINE
17:30	18:00	0.50	RIG SERVICE	T	10,077.0	10,077.0	SERVICE RIG AND TOP DRIVE
18:00	19:30	1.50	TRIP DUE TO FAILURE	T	10,077.0	10,077.0	CONTINUE TIH WITH LATERAL BHA#2
19:30	20:00	0.50	WASHING/REAMING	T	10,077.0	10,077.0	SAFETY WASH TO BOTTOM, PUMP UP SURCON SURVEYS AND RELOG 30' OF GAMMA
20:00	02:00	6.00	DIRECTIONAL DRILL	P	10,077.0	11,190.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.5° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 3500 PSI, 700-900 DIFF 5 SLIDES, 79'- 1.0 HRS
02:00	03:30	1.50	SURVEY	P	11,190.0	11,190.0	SURVEYS AND CONNECTIONS
03:30	04:00	0.50	RIG SERVICE	P	11,190.0	11,190.0	SERVICE RIG AND TOP DRIVE
04:00	05:30	1.50	DIRECTIONAL DRILL	P	11,190.0	11,472.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.5° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 3500 PSI, 700-900 DIFF 1 SLIDES, 15'- 0.5 HRS
05:30	06:00	0.50	SURVEY	P	11,472.0	11,472.0	SURVEYS AND CONNECTIONS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00



Daily Drilling Partner Report 2

12/15/2020 06:00 - 12/16/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 9

DFS 9.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 14,934.0	Progress (ft) 3462
Weather Clear	Hole Condition Good	Drilling Hours (hr) 18.50	Avg ROP (ft/hr) 187.1

Operations at Report Time
ROTATE DRILLING @ 225 FPH

Operations Summary
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Operations Next Report Period
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	13:00	7.00	DIRECTIONAL DRILL	P	11,472.0	12,876.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 3500 PSI, 700-900 DIFF 3 SLIDES, 50'- 1.0 HRS
13:00	14:00	1.00	SURVEY	P	12,876.0	12,876.0	CONNECTIONS SURVEYS AND 3 RECYCLES
14:00	14:30	0.50	RIG SERVICE	P	12,876.0	12,876.0	SERVICE RIG AND TOP DRIVE
14:30	17:30	3.00	DIRECTIONAL DRILL	P	12,876.0	13,429.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 3500 PSI, 700-900 DIFF 2 SLIDES, 50'- 0.5 HRS
17:30	18:00	0.50	SURVEY	P	13,429.0	13,429.0	CONNECTIONS AND SURVEYS
18:00	00:30	6.50	DIRECTIONAL DRILL	P	13,429.0	14,651.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4200 PSI, 700-900 DIFF 6 SLIDES, 100'- 2.5 HRS
00:30	03:30	3.00	SURVEY	P	14,651.0	14,651.0	CONNECTIONS AND SURVEYS
03:30	04:00	0.50	RIG SERVICE	P	14,651.0	14,651.0	SERVICE RIG AND TOP DRIVE
04:00	06:00	2.00	DIRECTIONAL DRILL	P	14,651.0	14,934.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4200 PSI, 700-900 DIFF 1 SLIDES, 15'- 0.5 HRS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00



Daily Drilling Partner Report 2

12/16/2020 06:00 - 12/17/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 10

DFS 10.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 17,388.0	Progress (ft) 2454
Weather Clear	Hole Condition Good	Drilling Hours (hr) 18.00	Avg ROP (ft/hr) 136.3

Operations at Report Time
ROTATE DRILLING @ 220 FPH

Operations Summary
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Operations Next Report Period
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	14:30	8.50	DIRECTIONAL DRILL	P	14,934.0	16,066.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4200 PSI, 700-900 DIFF 6 SLIDES, 110'- 3.0 HRS
14:30	15:30	1.00	SURVEY	P	16,066.0	16,066.0	SURVEYS AND CONNECTIONS
15:30	16:00	0.50	RIG SERVICE	P	16,066.0	16,066.0	SERVICE RIG AND TOP DRIVE
16:00	17:30	1.50	DIRECTIONAL DRILL	P	16,066.0	16,318.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4300 PSI, 700-900 DIFF NO SLIDES,
17:30	18:00	0.50	SURVEY	P	16,318.0	16,318.0	SURVEYS AND CONNECTIONS
18:00	00:30	6.50	DIRECTIONAL DRILL	P	16,318.0	17,200.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4300 PSI, 700-900 DIFF 6 SLIDES, X'- 3.0 HRS
00:30	03:30	3.00	SURVEY	P	17,200.0	17,200.0	SURVEYS AND CONNECTIONS
03:30	04:00	0.50	RIG SERVICE	P	17,200.0	17,200.0	SERVICE RIG AND TOP DRIVE
04:00	05:30	1.50	DIRECTIONAL DRILL	P	17,200.0	17,388.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4300 PSI, 700-900 DIFF 1 SLIDES, 10'- 0.5 HRS
05:30	06:00	0.50	SURVEY	P	17,388.0	17,388.0	SURVEYS AND CONNECTIONS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00



Daily Drilling Partner Report 2

12/17/2020 06:00 - 12/18/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 11

DFS 11.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 20,029.0	Progress (ft) 2641
Weather Clear	Hole Condition Good	Drilling Hours (hr) 19.00	Avg ROP (ft/hr) 139.0

Operations at Report Time
ROTATE DRILLING @ 205 FPH

Operations Summary
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Operations Next Report Period
DRILL 7 7/8" PRODUCTION HOLE, SURVEYS AND CONNECTIONS , RIG SERVICE

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	15:00	9.00	DIRECTIONAL DRILL	P	17,388.0	18,519.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4300 PSI, 700-900 DIFF 5 SLIDES, 90'- 3.0 HRS
15:00	16:00	1.00	SURVEY	P	18,519.0	18,519.0	CONNECTIONS AND SURVEYS
16:00	16:30	0.50	RIG SERVICE	P	18,519.0	18,519.0	SERVICE RIG AND TOP DRIVE
16:30	17:30	1.00	DIRECTIONAL DRILL	P	18,519.0	18,708.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4300 PSI, 700-900 DIFF 1 SLIDES, 15'- 0.50 HRS
17:30	18:00	0.50	SURVEY	P	18,708.0	18,708.0	CONNECTIONS AND SURVEYS
18:00	00:30	6.50	DIRECTIONAL DRILL	P	18,708.0	19,746.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4500 PSI, 700-900 DIFF 4 SLIDES, 39'- 2.0 HRS
00:30	02:30	2.00	SURVEY	P	19,746.0	19,746.0	CONNECTIONS AND SURVEYS
02:30	03:00	0.50	RIG SERVICE	P	19,746.0	19,746.0	SERVICE RIG AND TOP DRIVE
03:00	05:30	2.50	DIRECTIONAL DRILL	P	19,746.0	20,029.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4600 PSI, 700-900 DIFF 2 SLIDES, 30'- 1.0 HRS
05:30	06:00	0.50	SURVEY	P	20,029.0	20,029.0	CONNECTIONS AND SURVEYS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00



Daily Drilling Partner Report 2

12/18/2020 06:00 - 12/19/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 12

DFS 12.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 21,200.0	Progress (ft) 1171
Weather Partly Cloudy	Hole Condition Good	Drilling Hours (hr) 7.00	Avg ROP (ft/hr) 167.3

Operations at Report Time
RIGGING UP CASING CREW

Operations Summary
DRILL 7 7/8" PRODUCTION HOLE TO TD, CIRCULATE HOLE CLEAN, SPOT LUBE, TOOH FOR CASWING

Operations Next Report Period
RUN PRODUCTION CASING, CIRCULATE BOTTOMS UP, CEMENT CASING, SET SLIPS

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	12:30	6.50	DIRECTIONAL DRILL	P	20,029.0	21,164.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4600 PSI, 700-900 DIFF 2 SLIDES, 30'- 1.0 HRS
12:30	14:00	1.50	SURVEY	P	21,164.0	21,164.0	CONNECTIONS AND SURVEYS
14:00	14:30	0.50	RIG SERVICE	P	21,164.0	21,164.0	SERVICE RIG AND TOP DRIVE
14:30	15:00	0.50	DIRECTIONAL DRILL	P	21,164.0	21,200.0	DRILL LATERAL W/ TOTAL 7", 7/8, 6.4, 1.25° FXD MOTOR, 0.27 RPG, 37-40 WOB, 600 GPM. 50/162 RPM. 4600 PSI, 700-900 DIFF NO SLIDES
15:00	17:30	2.50	CIRCULATE/CONDITION	P	21,200.0	21,200.0	PUMP TWO 80 BBL HI-VIS SWEEPS AND CIRC SHAKERS CLEAN, SPOT 400 BBLS LUBE IN LATERAL
17:30	03:00	9.50	TRIP	P	21,200.0	21,200.0	PULL 10 STANDS PUMP SLUG AND TOH FOR CASING LAYED DOWN 15 JTS OF DRILL PIPE FOR HARDBANDING
03:00	04:00	1.00	PU/LD BHA	P	21,200.0	21,200.0	LAY DOWN DIRECTIONAL TOOLS
04:00	04:30	0.50	MISCELLANEOUS	P	21,200.0	21,200.0	PULL WEAR BUSHING
04:30	05:00	0.50	MISCELLANEOUS	P	21,200.0	21,200.0	CLEAN FLOOR FOR SAFETY
05:00	06:00	1.00	RIG UP/DOWN CSG CREW	P	21,200.0	21,200.0	PJSM AND RIG UP CASING CREW, TORQUE TURN AND CRT TOOL

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00



Daily Drilling Partner Report 2

12/19/2020 06:00 - 12/20/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 13

DFS 13.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 21,200.0	Progress (ft) 0
Weather Clear	Hole Condition Good	Drilling Hours (hr)	Avg ROP (ft/hr)

Operations at Report Time
CEMENTING 5.5" PROD-CASING

Operations Summary
M/U SHOE TRACK CHECK FLOATS RUN PROD-CASING TO21,198' , CIRCULATE FOR CEMENT, PUMP PRODUCTION CEMENT

Operations Next Report Period
FINISH CEMENTING, N/D BOPE,SET SLIPS,INSTALL NIGHT CAP RELEASE RIG

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	02:00	20.00	RUN CASING	P	21,200.0	21,200.0	M/U SHOE TRACK CHECK FLOATS RUN PROD-CASING 477 JOINTS, WAWSH TO BOTTOM AND LAND @ 21,195'
02:00	03:30	1.50	CIRCULATE/CONDITION	P	21,200.0	21,200.0	CIRCULATE 1.5X CAPASITY OF CASING, RIG DOWN CASING CEW
03:30	04:00	0.50	RIG UP/DOWN CEMENTERS	P	21,200.0	21,200.0	PJSM AND RIG UP HALLIBURTON CEMENTERS, PRESSURE TEST LINES TO 8000 PSI
04:00	06:00	2.00	CEMENTING	P	21,200.0	21,200.0	CEMENT PRODUCTION CASING WITH 20 BBL GEL SPACER,130 BBL FRESH WATER SPACER, 138 BBLS 11.0# NEOCEM,(285 SKS),444 BBLS 13.2# NEOCEM,(1735 SKS), 47 BBLS 15.0# SOLUCEM ,(100 SKS), DROP PLUG AND DISPLACE WITH 20 BBLS MMCR AND 449 BBLS FRESH WATER (TTL DISPLACEMENT OF 469 BBLS).

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00
PRODUCTION CASING	5 1/2	21,195.0	-3.7	12/20/2020	4.65	20.00



Daily Drilling Partner Report 2

12/20/2020 06:00 - 12/20/2020 08:30

Well Name: **UL 1933 E10 05SC**

Report# 14

DFS 14.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 21,200.0	Progress (ft) 0
Weather Clear	Hole Condition Good	Drilling Hours (hr)	Avg ROP (ft/hr)

Operations at Report Time

Operations Summary

FINISH PUMPING CEMENT,N/D BOPE SET SLIPS PREP FOR WALK

Operations Next Report Period

RIG RELEASED@08:30 TO UL 1933 E11 06LM

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:30	1.50	CEMENTING	P	21,200.0	21,200.0	CEMENT PRODUCTION CASING WITH 20 BBL GEL SPACER,130 BBL FRESH WATER SPACER, 138 BBL 11.0# NEOCEM,(285 SKS),444 BBL 13.2# NEOCEM,(1735 SKS), 47 BBL 15.0# SOLUCEM ,(100 SKS), DROP PLUG AND DISPLACE WITH 20 BBL MMCR AND 449 BBL FRESH WATER (TTL DISPLACEMENT OF 469 BBL).PLUG BUMPED, FLOATS HELD WITH 70 BBL FW SPACE RETURNED TO SURFACE ,FCP=1520 PSI, RIG DOWN CEMENTERS AND FLUSH SURFACE EQUIPMENT
07:30	08:30	1.00	NU/ND BOP	P	21,200.0	21,200.0	N/D BOPE, SET SLIPS WITH 144K, CUT CASING AND LAY OUT SAME,PREP RIG FOR WALK, RIG RELEASED@08:30 TO UL 1933 E11 06LM
08:30	08:30						

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00
PRODUCTION CASING	5 1/2	21,195.0	-3.7	12/20/2020	4.65	20.00



Daily Drilling Partner Report 2

12/20/2020 06:00 - 12/21/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 14

DFS 14.0

Well Info

API 42-003-48278	Surface Legal Location S19-7 , UL SVY ,	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 21,200.0	Progress (ft) 0
Weather Clear	Hole Condition Good	Drilling Hours (hr)	Avg ROP (ft/hr)

Operations at Report Time
RIG RELEASED

Operations Summary
FINISH PUMPING CEMENT,N/D BOPE SET SLIPS PREP FOR WALK

Operations Next Report Period
RIG RELEASED@08:30 TO UL 1933 E11 06LM

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	07:30	1.50	CEMENTING	P	21,200.0	21,200.0	CEMENT PRODUCTION CASING WITH 20 BBL GEL SPACER,130 BBL FRESH WATER SPACER, 138 BBL 11.0# NEOCEM,(285 SKS),444 BBL 13.2# NEOCEM,(1735 SKS), 47 BBL 15.0# SOLUCEM ,(100 SKS), DROP PLUG AND DISPLACE WITH 20 BBL MMCR AND 449 BBL FRESH WATER (TTL DISPLACEMENT OF 469 BBL).PLUG BUMPED, FLOATS HELD WITH 70 BBL FW SPACE RETURNED TO SURFACE ,FCP=1520 PSI, RIG DOWN CEMENTERS AND FLUSH SURFACE EQUIPMENT
07:30	08:30	1.00	NU/ND BOP	P	21,200.0	21,200.0	N/D BOPE, SET SLIPS WITH 144K, CUT CASING AND LAY OUT SAME,PREP RIG FOR WALK, RIG RELEASED@08:30 TO UL 1933 E11 06LM

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00
INTERMEDIATE CASING	8 5/8	5,846.2	21.0	12/11/2020	7.79	32.00
PRODUCTION CASING	5 1/2	21,195.0	-3.7	12/20/2020	4.65	20.00