



Daily Drilling Partner Report 2

11/17/2020 01:30 - 11/17/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 1

DFS 1.0

Well Info

API 42-003-48278	Surface Legal Location	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 744.0	Progress (ft) 643
Weather Clear	Hole Condition Good	Drilling Hours (hr) 2.00	Avg ROP (ft/hr) 321.5

Operations at Report Time
ROTATE DRILLING @

Operations Summary
WALK RIG F/UL 1933 E10 05SC AND CENTER OVER HOLE, P/U BHA AND DRILL SURFACE HOLE

Operations Next Report Period

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
01:30	02:30	1.00	MOVE RIG	P	101.0	101.0	WALK RIG FROM UL 1933 E11 06LM WELL AND CENTER OVER HOLE
02:30	03:00	0.50	RIG SERVICE	P	101.0	101.0	RIG SERVICE AND TOP DRIVE INSPECTION
03:00	03:30	0.50	PU/LD BHA	P	101.0	101.0	PICK UP DIRCTIONAL TOOLS OUT OF DERRICK AND LOAD MWD TOOL
03:30	05:30	2.00	ROTARY DRILL	P	101.0	744.0	DRILL 14 3/4" SURFACE HOLE WITH 8" WARHAWK MM, 7/8, 5.9, 1.83 FXD, 0.16 RPG, 45K WOB, RPM 70/144, DIFF 800-1200, SSP 2200, DRLG TORQUE 18-22K 3 SLIDE FOR 30' 0.5 hrs
05:30	06:00	0.50	SURVEY	P	744.0	744.0	SURVEYS AND CONNECTIONS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	10/20/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	0.0	11/17/2020	10.84	47.00



Daily Drilling Partner Report 2

11/17/2020 06:00 - 11/18/2020 06:00

Well Name: **UL 1933 E10 05SC**

Report# 2

DFS 2.0

Well Info

API 42-003-48278	Surface Legal Location	Division PERMIAN BASIN DIVISION	Field Name SPRABERRY	Spud Date 11/17/2020
County ANDREWS	State TEXAS	Ground Elevation (ft) 2,962	Current KB to GL (ft) 21.00	

Daily Ops Summary

RIG UNIT 413	Wellbore Name Original Hole	End Depth (ft, KB) 1,884.0	Progress (ft) 1140
Weather	Hole Condition Good	Drilling Hours (hr) 3.00	Avg ROP (ft/hr) 380.0

Operations at Report Time
RIG RELEASED

Operations Summary
DRILL SURFACE HOLE TO TD, TOO, RIF UP AND RUN SURFACE CASING, CIRCLATE WITH HALLIBURTON WHILE WALKING RIG TO UL 1933 E9 04MB WELL, RIG UP AND CEMENT SURFACE CASING,

Operations Next Report Period
RIG RELEASED

Time Log

Start Time	End Time	Dur (hr)	Activity	Ops Category	Start Depth (ft, KB)	End Depth (ft, KB)	Com
06:00	09:00	3.00	DIRECTIONAL DRILL	P	744.0	1,884.0	DRILL 14 3/4" SURFACE HOLE WITH 8" WARHAWK MM, 7/8, 5.9, 1.83 FXD, 0.16 RPG, 45K WOB, RPM 70/144, DIFF 800-1200, SSP 2200, DRLG TORQUE 18-22K 3 SLIDE FOR 30' 0.5 hrs
09:00	10:30	1.50	SURVEY	P	1,884.0	1,884.0	SURVEYS AND CONNECTIONS
10:30	11:00	0.50	CIRCULATE/CONDITION	P	1,884.0	1,884.0	PUMP HI-VIS SWEEPS AND CIRC HOLE CLEAN
11:00	12:30	1.50	TRIP	P	1,884.0	1,884.0	TOOH FOR CASING RACK BACK DIR-TOOLS
12:30	13:00	0.50	RIG UP/DOWN CSG CREW	P	1,884.0	1,884.0	PJSM R/U CASERS
13:00	17:00	4.00	RUN CASING	P	1,884.0	1,884.0	M/U SHOE TRACK AND RUN 11.75 CASING PICK UP LANDING JOINT WITH WELL HEAD AND LAND
17:00	18:00	1.00	CIRCULATE/CONDITION	P	1,884.0	1,884.0	CIRC R/D CASERS,R/U TO CIRC WITH HALLIBURTON WHILE WALKING RIG RIG RELEASED 18:00 HRS
18:00	19:00	1.00	CIRCULATE/CONDITION	P	1,884.0	1,884.0	CIRCULATE CASING WHILE WALKING RIG TO THE UL 1933 E9 04MB
19:00	21:00	2.00	CEMENTING	P	1,884.0	1,884.0	PJSM AND PUMP SURFACE CEMENT, PLUG BUMPED AND FLOATS HELD, 120 BBLs OF CEMENT TO SURFACE, FCP=647 PSI, BLED 1 BBL BACK TO TRUCK,RIG DOWN CEMENTERS

Casing Strings

Csg Des	OD (in)	Set Depth (ft, KB)	Top (ft, KB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)
CONDUCTOR	16	101.0	21.0	7/28/2020	15.25	65.00
SURFACE CASING	11 3/4	1,874.0	21.0	11/17/2020	10.84	47.00