



Workover Report

Report Start: 6/6/2023 06:00
Report End: 6/6/2023 20:00

Well Name: University 5-38A 2H

API/UWI 42-003-48038-00-00	Field Name Spraberry (Trend Area)	State/Province Texas	Well Configuration Type
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Primary Job Type
GL to rod pump conversion

Contractor STANDARD	Rig Number 52
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Job Day (days)
1.0

Summary

Crew travel to previous location, moved rig to location, set rig mat, MIRU WOR, csg 50 psi, tbg 30, bled off pressure, pumped 30 bbls PW down csg & 20 dn tbg, removed production tree, install manual BOP, rig up work floor, removed tbg hanger, work & released AS1-X PKR, RU scanner, POOH, tally & scanned 283 jts 2 7/8 tbg LD 7 GLVs, stood back 86 yellow band & 112 blue, laid down 78 green & 7 red due to internal corrosion, no hole was found, RD scanner, made up 4 5/8" bit & csg scraper & RIH on 198 jts of tbg, secured well, SDFD.

Daily Time Log

Start Date	Dur (hr)	End Date	Code 1	Code 2	Comment
6/6/2023 06:00	14.00	6/6/2023 20:00	37	RUN TUBING	

Daily Field Est Total (Cost) 13,196.00	Cum Field Est To Date (Cost) 13,196.00
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Workover Report

Report Start: 6/7/2023 06:00
Report End: 6/7/2023 19:00

Well Name: University 5-38A 2H

API/UWI 42-003-48038-00-00	Field Name Spraberry (Trend Area)	State/Province Texas	Well Configuration Type
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Primary Job Type
GL to rod pump conversion

Contractor STANDARD	Rig Number 52
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Job Day (days)
2.0

Summary

Crew travel to location, csg/tbg 20psi, bled off pressure, open well, pick up & RIH 12 jts BB scanned 2 7/8 tbg, waited on replmt tbg 30 min. unload, prepped, tally & pick up 42 jts 2 7/8 new tbg, bit @ 8045' rig up acid pump/lines, pressure test lines 3000psi, pre flush w/ 90 bbls fresh water down tbg @5bpm, caught pressure @ 75 bbls gone, max pressure 300psi, , swap to acid & pumped 10,000 gals 15% HCL acid @ 5bpm @700psi as max pressure, switch to flush & pumped 90 bbls FW @5bpm, max pressure 865psi, SITP on vacuum, pick up & RIH 27 more jts of tbg, total 279 jts, went down to 8921' w/no restrictions, POOH w/tbg, LD B&S, pick up production BHA per proposed design, RIH on 279 jts production tbg, see tbg components, set TAC, secured well, SDFD.

Daily Time Log

Start Date	Dur (hr)	End Date	Code 1	Code 2	Comment
6/7/2023 06:00	14.00	6/7/2023 20:00	41	STIMULATION	

Daily Field Est Total (Cost) 106,804.11	Cum Field Est To Date (Cost) 120,000.11
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Workover Report

Report Start: 6/9/2023 06:00
Report End: 6/9/2023 20:00

Well Name: University 5-38A 2H

API/UWI 42-003-48038-00-00	Field Name Spraberry (Trend Area)	State/Province Texas	Well Configuration Type
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Primary Job Type
GL to rod pump conversion

Contractor STANDARD	Rig Number 52
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Job Day (days)
4.0

Summary

Crew to location, csg/tbg 0psi, open well, removed B-1 adaptr tbg flange, install BOP, unseat TAC, POOH,52 jts 2 7/8 tbg to fluid level, pressure test tbg to 500psi, leaking off to 0psi in 1 min. POOH remaining wet tbg, total 279 jts, laid down rod pump from btm jt & sent in for repairs, inspected SL TAC & whale shark GS in good operating conditions, rig up tbg tester, RIH & hydro tested 279 jts of production tbg to 7000psi (see tbg components) no burst jts, found pin holes on a jt collar #64 & jt #36 body 6 feet below colar, from surface due to internal corrosion, RD tbg tester, set TAC, secured well, SDFD.

Daily Time Log

Start Date	Dur (hr)	End Date	Code 1	Code 2	Comment
6/9/2023 06:00	14.00	6/9/2023 20:00	33	PULL TUBING	

Daily Field Est Total (Cost) 8,660.00	Cum Field Est To Date (Cost) 133,020.11
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