

**Well Details**

Name: University 5-38A 2H	API #: 42-3-48038	Operator: Piedra Resources	Days From Spud: 79
Lease:	Field: Spraberry (Trend Area)	Formation:	
County: ANDREWS, TX	MD:	TVD: 9400.00'	NRI: -- / -- WI: -- / --

**Project Details**

Name: University 5-38A 2H - Completion	Rig Name:	Type: Completion
Start: 11/09/2019	End: 12/31/2019	Total Days: 52 Remaining Days: 50

**Monday, November 11, 2019**

Daily Cost:	\$18,600.00	Project Cost:	\$18,600.00	Budget:	\$5,987,929.00	Burned:	0.31%
Present Depth:	0	Daily Footage:	0.00	Hours Drilling:	0.00		

**Present Ops**

**Summary** Cleaned location, set frac tanks. Install tbg head. Tst to 5K, held OK. Set frac stack, tst to 10k, held OK.

**Time Log**

From	To	Dur	Prod	Time Code	Comments
06:00	19:50	13:50		Other	Install frac stack, tst to 10k, held OK

Well Details				
Name: University 5-38A 2H	API #: 42-3-48038	Operator: Piedra Resources	Days From Spud: 80	
Lease:	Field: Spraberry (Trend Area)		Formation:	
County: ANDREWS, TX	MD:	TVD: 9400.00'	NRI: -- / --	WI: -- / --

Project Details			
Name: University 5-38A 2H - Completion		Rig Name:	Type: Completion
Start: 11/09/2019	End: 12/31/2019	Total Days: 52	Remaining Days: 49

**Tuesday, November 12, 2019**

Daily Cost:	\$11,825.00	Project Cost:	\$30,425.00	Budget:	\$5,987,929.00	Burned:	0.51%
Present Depth:	0	Daily Footage:	0.00	Hours Drilling:	0.00		

Present Ops	
<b>Summary</b>	MIRU Bosque. Tst surface lines to 9800 psig, held OK. RU flow back iron, tst, repair leaks, tst, held OK. Pressure up on toe sleeve, opened @ 6356 psig. Ppd 2500 gal 15% HCL acid @ 18 BPM @ 8565 psig. Pressure broke back to 5036 psig when acid on formation. SI.

Time Log					
From	To	Dur	Prod	Time Code	Comments
06:00	15:40	09:40		Other	RU pmp trk, test lines, OK. RU flowback equipment, test, repair leaks, test, held OK. Open toe sleeve & displace acid. SI.

**Well Details**

Name: University 5-38A 2H	API #: 42-3-48038	Operator: Piedra Resources	Days From Spud: 81
Lease:	Field: Spraberry (Trend Area)	Formation:	
County: ANDREWS, TX	MD:	TVD: 9400.00'	NRI: -- / -- WI: -- / --

**Project Details**

Name: University 5-38A 2H - Completion	Rig Name:	Type: Completion
Start: 11/09/2019	End: 12/31/2019	Total Days: 52 Remaining Days: 48

**Wednesday, November 13, 2019**

Daily Cost:	\$21,366.00	Project Cost:	\$51,791.00	Budget:	\$5,987,929.00	Burned:	0.86%
Present Depth:	0	Daily Footage:	0.00	Hours Drilling:	0.00		

**Present Ops**

**Summary** RU wireline and pressure control. Repair leak on frac stack. Pressure tst lubricator to 9800 psig. RIH w/ junk basket to 20270'. POH.

**Time Log**

From	To	Dur	Prod	Time Code	Comments
06:00	19:50	13:50		Other	

**Well Details**

Name: University 5-38A 2H	API #: 42-3-48038	Operator: Piedra Resources	Days From Spud: 82
Lease:	Field: Spraberry (Trend Area)	Formation:	
County: ANDREWS, TX	MD:	TVD: 9400.00'	NRI: -- / -- WI: -- / --

**Project Details**

Name: University 5-38A 2H - Completion	Rig Name:	Type: Completion
Start: 11/09/2019	End: 12/31/2019	Total Days: 52 Remaining Days: 47

**Thursday, November 14, 2019**

Daily Cost:	\$11,832.00	Project Cost:	\$63,623.00	Budget:	\$5,987,929.00	Burned:	1.06%
Present Depth:	0	Daily Footage:	0.00	Hours Drilling:	0.00		

**Present Ops**

**Summary** Ran GR-CBL. Top cement 9700'. Perf stage 1 20,144-20,261' in 8 clusters (36 holes).

**Time Log**

From	To	Dur	Prod	Time Code	Comments
12:00	23:45	11:45		Other	Ran GR-CBL, Top cement 9700'. Perf stage 1 20,144-20,261' (36 holes)

**Well Details**

Name: University 5-38A 2H	API #: 42-3-48038	Operator: Piedra Resources	Days From Spud: 85
Lease:	Field: Spraberry (Trend Area)	Formation:	
County: ANDREWS, TX	MD:	TVD: 9400.00'	NRI: -- / -- WI: -- / --

**Project Details**

Name: University 5-38A 2H - Completion	Rig Name:	Type: Completion
Start: 11/09/2019	End: 12/31/2019	Total Days: 52 Remaining Days: 44

**Sunday, November 17, 2019**

Daily Cost:	\$15,737.00	Project Cost:	\$79,360.00	Budget:	\$5,987,929.00	Burned:	1.33%
Present Depth:	0	Daily Footage:	0.00	Hours Drilling:	0.00		

**Present Ops**

**Summary** RU Halliburton wireline truck. RIH w/ CAST-M tool. Tool would not communicate w/ truck. Cut off wire, rehead, same result. WO replacement truck. RD truck, RU new truck. RIH w/ CAST-M tool. Logging cement at time of report.

**Time Log**

From	To	Dur	Prod	Time Code	Comments