



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 04/24/2025
Tracking No.: 331960

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, SABALO II OPERATING, LLC, Operator 741937, and address P O BOX 2907 CORPUS CHRISTI, TX 78403-0000.

WELL INFORMATION

Table with well details: API 42-003-46580, Well No.: 1LS, Lease UL ELK VALLEY 3-39, RRC Lease 62920, Location Section: 3, Block: 3, Survey: UNIVERSITY LANDS, Abstract: U50, Latitude 32, Longitude -102, and nearest town information.

FILING INFORMATION

Table with filing details: Purpose of Well Record Only, Type of Other/Recompletion, Well Type: Producing, Completion or Recompletion 02/26/2025, Permit No. 906149, and other regulatory information.

COMPLETION INFORMATION

Table with completion details: Spud 02/21/2025, Date of first production after rig 02/26/2025, Date plug back, deepening, drilling operation 02/21/2025, Date plug back, deepening, recompletion, drilling operation 02/26/2025, Number of producing wells on this lease this field (reservoir) including this 1, Distance to nearest well in lease & reservoir 0.0, Elevation 3079 GL, Total depth TVD 9528, Total depth MD 16891, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- No, Rotation time within surface casing Is Cementing Affidavit (Form W-15) No, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) None, Location of well, relative to nearest lease of lease on which this well is 2496.0 Feet from the North Line and 1288.0 Feet from the West Line of the UL ELK VALLEY 3-39 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Table with former field information: Field & Reservoir SAINT WILMA (STRAWN), Gas ID or Oil Lease 45203, Well No. 320LH, Prior Service Type Producing.

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination **Depth** 1700.0 **Date** 09/30/2010
SWR 13 Exception **Depth**

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of 02/28/2025 **Production** Pumping
Number of hours 24 **Choke**
Was swab used during this No **Oil produced prior to**

PRODUCTION DURING TEST PERIOD:

Oil 12.00 **Gas** 2
Gas - Oil 166 **Flowing Tubing**
Water 126

CALCULATED 24-HOUR RATE

Oil 12.0 **Gas** 2
Oil Gravity - API - 60.: 38.2 **Casing**
Water 126

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage Tool</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	16	1765			C	910	1483.0	0	Circulated to Surface
2	Intermediate	9 5/8	12 1/4	8687			C, H	1660	3762.0	1500	Calculation
3	Conventional Production	5 1/2	7 7/8	16891			C	780	2061.0	7700	Calculation

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8	8842		/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 10075	16635.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment Yes
Is well equipped with a downhole sleeve? No **If yes, actuation pressure**
Production casing test pressure (PSIG) hydraulic fracturing 7800 **Actual maximum pressure (PSIG) during fracturin** 7533
Has the hydraulic fracturing fluid disclosure been Yes

Ro **Type of Operation** **Amount and Kind of Material Used** **Depth Interval (ft.)**

1	Fracture	HCL-15% ACID VOLUME 1477 BBLs; STAGE FLUID LOAD 7,080,444 GALS; PROPANT MASS 40/70-2,222,260 LBS, 30/50-510,920 LBS, 20/40-5,481,474 LBS.	10075	16635
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FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
YATES	Yes	3362.0	3362.0	Yes	
SEVEN RIVERS	No			Yes	TOC=0
QUEEN	Yes	4434.0	4434.0	Yes	
GRAYBURG	Yes	5044.0	5044.0	Yes	
SAN ANDRES - CO2 FLOOD, HIGH FLOWS, H2S, CORROSIVE	Yes	5234.0	5237.0	Yes	
HOLT	No			Yes	TOC=0
GLORIETA	No			Yes	TOC=0
TUBB	No			Yes	TOC=0
CLEARFORK	Yes	7105.0	7110.0	Yes	
PERMIAN DETRITAL	No			Yes	TOC=0
LEON	No			Yes	TOC=0
WICHITA ALBANY	No			Yes	TOC=0
SPRABERRY	Yes	8572.0	8577.0	Yes	
DEAN	No			No	BELOW TD
WOLFCAMP	No			No	BELOW TD
CANYON	No			No	BELOW TD
PENNSYLVANIAN	No			No	BELOW TD
MCKEE	No			No	BELOW TD
STRAWN	No			No	BELOW TD
FUSSELMAN	No			No	BELOW TD
DEVONIAN	No			No	BELOW TD
SILURIAN	No			No	BELOW TD
ELLENBURGER	No			No	BELOW TD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled					No

REMARKS

FILING W-2 TO COMPLETE FIELD TRANSFER TO SPRABERRY (TREND AREA) 85280300, LOWER SPRABERRY FORMATION, EFFECTIVE DATE NOV. 1, 2024. ADDITIONALLY, WELL WORK FROM 2/21-2/26 TO REPLACE TUBING AND SWITCH TO ROD PUMP.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2025-04-07 13:43:39.869] EDL=7220 feet, max acres=520, SPRABERRY (TREND AREA) Field; take points: 9425-16635

CASING RECORD :

TUBING RECORD:

SWITCHED FROM GAS LIFT TO ROD PUMP

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Shelly Carrigan	Title:	Regulatory Coordinator
Telephone	(361) 888-7708	Date	04/24/2025